

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: Trinidad Drilling
License: 33784
Wellsite Geologist: _____
Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

09/14/2007 09/21/2007 10/17/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 081-21737-0000

County Haskell

SE - NW - SW - NW Sec. 30 Twp. 30 S. R. 33 E W

1,781 Feet from S/N (circle one) Line of Section

337 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name SNLVLU Well # P18

Field Name Victory

Producing Formation Lansing

Elevation: Ground 2,952' Kelley Bushing 2,964'

Total Depth 4,400' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1,753 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to 1171-1000 WW WV WY _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 3,800 ppm Fluid volume 1,900 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

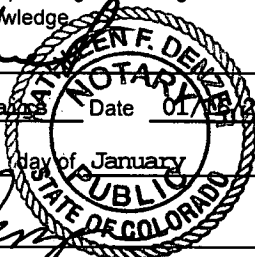
Signature _____
Title Manager - Business & Regulatory Affairs Date 01/17/2008

Subscribed and sworn to before me this 16th day of January

20 08

Notary Public _____

Date Commission Expires 2-12-2011 Commission Expires 02/12/2011



RECEIVED
KANSAS CORPORATION COMMISSION
JAN 17 2008
N Letter of Confidentiality Attached
If Denied, Yes Date _____
✓ Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name Presco Western, LLC

Lease Name SWLVLJ

Well # P18

Sec. 30 Twp. 30 S.R. 33 East West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4,009'	-1,045'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4,101'	-1,137'
List All E.Logs Run: Compensated Neutron Density Log, Cement Bond Log				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23.0	1,753'	Lite	575	3%CC/1/4 Flo Seal
					Class C	150	3%CC
Production	7 7/8"	5 1/2"	15.5	4,400'	Lite	150	1/4 Flo Seal

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,100' - 4,112' (Lansing)	24 bbls acid/30 bbls flush	
4	4,123' - 4,132' (Lansing)	24 bbls acid/30 bbls flush	

TUBING RECORD		Size 2 7/8"	Set At 4,370'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 11/15/2007			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 5	Bbls.	Gas -0-	Mcf -0-	Water -0-
					Bbls. Gas-Oil Ratio -0-
					Gravity 37.5

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

28721

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

DATE <u>9-20-07</u>	SEC. <u>30</u>	TWP. <u>30S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>2:00pm</u>	JOB START <u>1:30am</u>	JOB FINISH <u>2:30am</u>
LEASE <u>SULLY</u>	WELL# <u>P-18</u>		LOCATION <u>Sulanda 25. E. N</u>		COUNTY <u>Haskell</u>	STATE <u>KS</u>	

CONTRACTOR <u>X-treme #1</u>	OWNER <u>same</u>
TYPE OF JOB <u>Production String</u>	
HOLE SIZE <u>7 1/2"</u>	T.D.
CASING SIZE <u>5 1/2"</u>	DEPTH <u>4405'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>40"</u>
CEMENT LEFT IN CSG. <u>40"</u>	
PERFS.	
DISPLACEMENT <u>103.8 Bbls</u>	

EQUIPMENT			
PUMP TRUCK	CEMENTER <u>Erin</u>		
# <u>422</u>	HELPER <u>Alan</u>		
BULK TRUCK			
# <u>372</u>	DRIVER <u>Jason</u>		
BULK TRUCK			
#	DRIVER		

REMARKS:
mix 150 sacks Lido 114 + 210 sack
Tool with 100 sacks Acc 25.108
10% mit 5 1/2" 112 1/2 FL 160
weard head pump + lines
Drill pipe plus cement
List 1100# Land 1500#
Client held
THANKS JERRY & crew

CEMENT			
AMOUNT ORDERED	<u>150 Lido</u>	<u>114 + 210 sack</u>	
	<u>100 sacks Acc 25.108</u>	<u>10% mit</u>	
	<u>5 1/2" 112 1/2</u>	<u>FL 160</u>	
COMMON	@		
POZMIX	@		
GEL	<u>2</u>	@ <u>16.00</u>	<u>33.00</u>
CHLORIDE	@		
ASC	<u>100</u>	@ <u>14.90</u>	<u>1490.00</u>
	@		
<u>Lido</u>	<u>150</u>	@ <u>11.25</u>	<u>1687.50</u>
	@		
<u>Salt</u>	<u>10</u>	@ <u>19.00</u>	<u>190.00</u>
	@		
<u>Gilsonite</u>	<u>500#</u>	@ <u>.70</u>	<u>350.00</u>
<u>FL 160</u>	<u>47#</u>	@ <u>10.60</u>	<u>500.00</u>
<u>Clon-sal</u>	<u>37#</u>	@ <u>2.00</u>	<u>74.00</u>
HANDLING	<u>297</u>	@ <u>1</u>	<u>297.00</u>
MILEAGE	<u>.09 x 400 mile</u>		<u>36.00</u>
			<u>935.00</u>
			<u>TOTAL 5825.00</u>

CHARGE TO: Pizzan4 Western LLC

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE			
DEPTH OF JOB	<u>4405</u>		
PUMP TRUCK CHARGE			<u>1675.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>35</u>	@ <u>6.00</u>	<u>210.00</u>
MANIFOLD & head	@		<u>100.00</u>
	@		
	@		
			<u>TOTAL 1985.00</u>

PLUG & FLOAT EQUIPMENT			
1. Guide shoe			<u>170.00</u>
1. AFE Tasset	@		<u>260.00</u>
7. Cent	@ <u>50.00</u>		<u>350.00</u>
1. Basket	@		<u>165.00</u>
1. submer plug	@		<u>59.00</u>
	@		
			<u>TOTAL 1004.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____

IF PAID IN 30 DAYS
RECEIVED
 KANSAS CORPORATION COMMISSION

PRINTED NAME _____ **JAN 17 2008**

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC. 28718

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 2-15-07 MAHON

DATE <u>9-16-07</u>	SEC <u>30</u>	TWP. <u>30S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>10:30am</u>	JOB START <u>11:30am</u>	JOB FINISH <u>12:30am</u>
LEASE <u>SWLVL0</u>	WELL# <u>P-18</u>		LOCATION <u>Sabana 25-e</u>		COUNTY <u>MAHON</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR <u>Extreme Digs</u>	OWNER <u>same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u> T.D. <u>1755</u>	CEMENT AMOUNT ORDERED <u>575 lite 390rc</u>
CASING SIZE <u>8 1/2</u> DEPTH <u>1755</u>	<u>1 1/4 # 26 seal</u>
TUBING SIZE DEPTH	<u>150 class C 390rc</u>
DRILL PIPE DEPTH	COMMON <u>1" 150 @ 15 40 2310</u>
TOOL DEPTH	POZMIX @
PRES. MAX. MINIMUM	GEL @
MEAS. LINE SHOE JOINT <u>40</u>	CHLORIDE <u>24 @ 46 1118</u>
CEMENT LEFT IN CSG. <u>40</u>	ASC @
PERFS.	<u>Lite 575 @ 11 6813</u>
DISPLACEMENT <u>109.2 RATS</u>	<u>26 seal 144 @ 2 288</u>

EQUIPMENT

PUMP TRUCK CEMENTER <u>TERRY MAY</u>
<u>423</u> HELPER <u>Alan</u>
BULK TRUCK
<u>368</u> DRIVER <u>Danny</u>
BULK TRUCK
<u>357</u> DRIVER <u>Terry</u>

HANDLING <u>783 @ 1 1491</u>	
MILEAGE <u>.0915 km/mile</u>	<u>2119</u>
TOTAL <u>1414</u>	

REMARKS:

cement did circulate
Approx 50 RATS
Plur down @ 12:15pm
List Press 600#
hand Press 1100#
Thanks Terry crew

SERVICE

DEPTH OF JOB <u>1755'</u>	
PUMP TRUCK CHARGE	<u>1610</u>
EXTRA FOOTAGE @	
MILEAGE <u>30 @ 6 180</u>	
MANIFOLD <u>hand @ 100</u>	
<u>wait time 4hrs @ 200 800</u>	
TOTAL <u>2690</u>	

CHARGE TO: Primo Western LLC
STREET _____
CITY _____ STATE _____ ZIP _____

Lite 1.97 - 12.4 - 10.9
1" 1.82 - 14.2 - 6.38 9/8

PLUG & FLOAT EQUIPMENT

<u>1 - Sure Seal Float roller</u>	<u>580</u>
<u>1 - Guide shoe @</u>	<u>250</u>
<u>10 - Cont @ 5500</u>	<u>5500</u>
<u>1 - Basket @</u>	<u>220</u>
<u>1 - RUBBER ALU @</u>	<u>100</u>
<u>2 - Thread loc @ 35</u>	<u>70</u>
TOTAL <u>1770</u>	

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TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SWLVL0 P-18
SIGNATURE 07091 KS
C 160

PRINTED NAME _____

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 17 2008

CONSERVATION DIVISION
WICHITA, KS