

**ORIGINAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32309  
Name: Presco Western, LLC  
Address 5665 FLATIRON PARKWAY  
City/State/Zip BOULDER CO 80301  
Purchaser: High Sierra Crude (oil)/BP (gas)  
Operator Contact Person: Randy M. Verret  
Phone ( 303 ) 305-1163  
Contractor: Name: Trinidad Drilling  
License: 33784  
Wellsite Geologist: not applicable  
Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) Docket No. \_\_\_\_\_  
09/21/2007 9/25/2007 11/15/2007  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 081-21735-0000  
County Haskell  
SE - SE - NW - NW Sec. 30 Twp. 30 S. R. 33  E  W  
1,113 Feet from S(N)(circle one) Line of Section  
1,007 Feet from E(W)(circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name SWLVLU Well # P15  
Field Name Haskell  
Producing Formation Lansing  
Elevation: Ground 2,952' Kelley Bushing 2,964'  
Total Depth 4,400' Plug Back Total Depth \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1,757 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to: AKI-REC-578 /w \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 4,300 ppm Fluid volume 1,500 bbls  
Dewatering method used Air Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

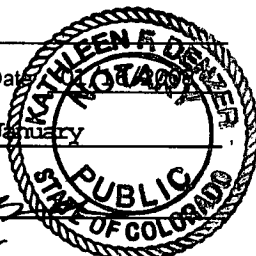
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Manager Business & Regulatory Affairs Date \_\_\_\_\_

Subscribed and sworn to before me this 16th day of January

20 08  
Notary Public [Signature]

Date Commission Expires 2-12-2011



KCC Office Use ONLY RECEIVED  
KANSAS CORPORATION COMMISSION  
Letter of Confidentiality Attached  
If Denied, Yes  Date: JAN 17 2008  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
WICHITA, KS

Operator Name Presco Western, LLC

Lease Name SWLVLJ

Well # P15

Sec. 30 Twp. 30 S.R. 33  East  West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4,012'	-1,048'	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Iansing	4,110'	-1,146'	
List All E.Logs Run: Dual Induction Log, Compensated Neutron Log, Cement Bond Log					

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24.0	1,757'	Lite	575	3%CC/1/4 Flo Seal
					Class C	150	3%CC
Production	7 7/8"	5 1/2"	15.5	4,400'	Lite	100	1/4 Flo Seal

ADDITIONAL CEMENTING/SQUEEZE RECORD ASC 100 2%gel/10% salt

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,110 - 4,120' (Iansing)	24 bbls acid/30 bbls flush	
4	4,132 - 4,136' (Iansing)	24 bbls acid/30 bbls flush	

TUBING RECORD	Size 2 7/8"	Set At 4,185'	Packer At 4,111'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 11/15/2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 2	Gas Mcf -0-	Water Bbls. -0-	Gas-Oil Ratio -0-	Gravity 37.5
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Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 28724

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: OAKHILLS  
9-26-07

DATE <u>9-25-07</u>	SEC <u>30</u>	TWP. <u>30S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>10:30am</u>	JOB START <u>11:30am</u>	JOB FINISH <u>11:30am</u>
LEASE <u>S.W. 1/4</u>	WELL# <u>P-15</u>		LOCATION <u>Sutanta 25-1/2 S. N</u>		COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Extreme #1  
 TYPE OF JOB Production Well  
 HOLE SIZE 7 7/8 T.D. 4105  
 CASING SIZE 5 1/2 D.S. DEPTH 4405  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 40 FT  
 CEMENT LEFT IN CSG. 40 FT  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 103.8 BALS

OWNER Same

CEMENT

AMOUNT ORDERED 100 cks L. 1/4 11.1#  
5 lbs seal, 100 cks ASC 25.0#  
10% salt, 5# 2 1/2" 15% FL-160

COMMON _____ @ _____	POZMIX _____ @ _____
GEL _____ @ <u>16.5</u> <u>33.00</u>	CHLORIDE _____ @ _____
ASC <u>100</u> @ <u>14.90</u> <u>1490.00</u>	FL-160 <u>100</u> @ <u>11.25</u> <u>1125.00</u>
Salt <u>10</u> @ <u>19.20</u> <u>192.00</u>	G. Isolate <u>500</u> @ <u>.70</u> <u>350.00</u>
TL-160 <u>47#</u> @ <u>10.90</u> <u>500.00</u>	5 lb Seal <u>25</u> @ <u>2.00</u> <u>50.00</u>
HANDLING <u>234</u> @ <u>1.90</u> <u>444.60</u>	MILEAGE <u>0.91</u> @ <u>81.00</u> <u>73.71</u>
TOTAL <u>4927.51</u>	

EQUIPMENT

PUMP TRUCK CEMENTER Tony  
 # 473 HELPER 12/11  
 BULK TRUCK # 373 DRIVER Walt  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:  
Mix 100 cks L. 1/4 11.1# 5 lb seal  
Coloured by 100 cks ASC 25.0#  
10% salt, 5# 2 1/2" 15% FL-160  
washed out pump lines D. slant  
plus de incert L. 1/4 pipe 500#  
hand pipe 1400# 5 lb seal  
Plus down @ 11:30am Thanks  
Tony & Walt

CHARGE TO: Dixie Wellco LLC  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_  
Lite - 1.98 - 12.4 - 20.8 water  
Asc - 1.57 - 14.8 - 6.97 water

SERVICE

DEPTH OF JOB _____	<u>4105</u>
PUMP TRUCK CHARGE _____	<u>1675.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>35</u> @ <u>6.00</u> <u>210.00</u>	
MANIFOLD + hand _____ @ _____	<u>100.00</u>
<u>Walt &amp; no 4hr</u> @ <u>200</u> <u>800.00</u>	
TOTAL <u>2695.00</u>	

PLUG & FLOAT EQUIPMENT

1. Cement _____	<u>170.00</u>
1. Incent _____ @ _____	<u>260.00</u>
1. Cement _____ @ <u>50.00</u> <u>350.00</u>	
1. Blue Port _____ @ _____	<u>165.00</u>
1. sub seal plug _____ @ _____	<u>59.00</u>
TOTAL <u>1004.00</u>	

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]  
 160

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_

IF PAID IN 30 DAYS RECEIVED  
 KANSAS CORPORATION COMMISSION

PRINTED NAME \_\_\_\_\_ JAN 17 2008

CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., INC. 25273

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Osage

DATE <u>9/23/07</u>	SEC <u>30</u>	TWP. <u>30s</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00 AM</u>	JOB FINISH <u>7:15</u>
LEASE <u>SWLVLH</u>	WELL# <u>P-15</u>	LOCATION <u>Satanta 1/2 S 1/4 E S15</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR X-Treme Drilling #1

TYPE OF JOB INT 5" SURFACE

HOLE SIZE 12 1/2" T.D. 1757

CASING SIZE 8 1/2" 24" DEPTH 1757

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1000 MINIMUM 15'

MEAS. LINE \_\_\_\_\_ SHOE JOINT 40.33

CEMENT LEFT IN CSG. 40.33

PERFS. \_\_\_\_\_

DISPLACEMENT 109.33

OWNER Sally

CEMENT AMOUNT ORDERED

575 sks Lit + 772 cu ft # F10-501

150 sks Class C + 3" dia

COMMON <u>150 sks "C"</u>	@ <u>15.40</u>	<u>2310.00</u>
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE <u>24 sks</u>	@ <u>46.60</u>	<u>1118.40</u>
ASC _____	@ _____	_____
<u>Lite weight 575 sks</u>	@ <u>11.95</u>	<u>6813.75</u>
<u>F10-501 1461#</u>	@ <u>2.00</u>	<u>292.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>755 sks</u>	@ <u>1.90</u>	<u>1491.50</u>
MILEAGE <u>97.15 hr 1 mi</u>	@ _____	<u>2119.50</u>
TOTAL		_____

**REMARKS:**

Int 5" Cas with 575 sks Lite + 150 sks  
Class C Dia 8 1/2" Displace 109.33  
PHL Lead Plug Cement Did Circulate  
Float Hold

**SERVICE**

DEPTH OF JOB <u>1757</u>	_____	_____
PUMP TRUCK CHARGE _____	_____	<u>1100.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>30 mi</u>	@ <u>6.00</u>	<u>1800.00</u>
MANIFOLD <u>Head Rental</u>	@ _____	<u>1000.00</u>
_____	@ _____	_____
_____	@ _____	_____
TOTAL		_____

CHARGE TO: Presco Western

STREET \_\_\_\_\_

CITY SWLVLH P-15 STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>1-8 1/2" Guide Shoe</u>	@ _____	<u>250.00</u>
<u>1-8 1/2" Subtotal Float Collar</u>	@ _____	<u>580.00</u>
<u>10 8 1/2" Centralizers</u>	@ <u>55.00</u>	<u>550.00</u>
<u>1-8 1/2" Cement Bagport</u>	@ _____	<u>220.00</u>
<u>1-8 1/2" Rubber Plug</u>	@ _____	<u>100.00</u>
<u>2-7" Head Lock</u>	<u>30.00</u>	<u>60.00</u>
TOTAL		_____

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SIGNATURE [Signature]

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**JAN 17 2008**

CONSERVATION DIVISION  
WICHITA, KS