

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30345
Name: Piqua Petro, Inc.
Address: P O BOX 446
City/State/Zip: IOLA, KS 66749-0446
Purchaser: Maclaskey
Operator Contact Person: Greg Lair
Phone: (620) 433-0099
Contractor: Name: Leis Oil Services
License: 32079

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| 9/21/07 | 9/26/07 | 10/29/07 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 207-27273-0000
County: Woodson
E2 SW4 SE4 Sec. 31 Twp. 23 S. R. 17 East West
660 feet from S N (circle one) Line of Section
1520 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sylvia Ellis Well #: 07-07
Field Name: Neosho Falls
Producing Formation: Squirrel
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 963 Plug Back Total Depth: 952
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 952
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT II w/ Han*
Chloride content _____ ppm Fluid Volume 1-25-08 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 12-18-07
Subscribed and sworn to before me this 18th day of December
20 07
Notary Public: Brenda L. Morris
Date Commission Expires: May 20, 2010

BRENDA L. MORRIS
Notary Public - State of Kansas
My Appt. Expires 5-20-10

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 11 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Piqua Petro, Inc. Lease Name: Sylvia Ellis Well #: 07-07
 Sec. 31 Twp. 23 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 9 7/8" | 7" | | 40' | 60/40 Poz | 20 | |
| Long String | 5 5/8" | 2 7/8" | | 952 | 60/40 Poz | 125 | Gel 2% |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|---------|
| Per 9" | 14 perms from 889 - 899 | Spotted 75 gal 15% HCL acid | 889-899 |
| | | | |
| | | | |
| | | | |

| | | | | |
|--|-----------|--|-------------|---|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. 10/30/07 | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbbs. | Gas Mcf | Water Bbbs. | Gas-Oil Ratio Gravity |
| | 1 | | 1:1 | 25 |

| | | |
|--|--|---------------------|
| Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) | Production Interval |
|--|--|---------------------|

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 11 2008
 CONSERVATION DIVISION
 WICHITA, KS

ED OIL WELL SERVICES, INC.
 884, CHANUTE, KS 66720
 31-9210 OR 800-467-8676

3rd well

TICKET NUMBER 42687
 FIELD TICKET REF # _____
 LOCATION Thayer
 FOREMAN Gary Wiskel

TREATMENT REPORT
 FRAC & ACID

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--|------------|--------------------|---------|----------|-------|--------|
| 10-21-07 | 4950 | Sylvia Ellis 07-07 | 31 | 233 | 17E | WO |
| CUSTOMER <u>Pigna Petroleum Greg Hart</u> | | | TRUCK # | | | |
| MAILING ADDRESS | | | DRIVER | | | |
| CITY | | | TRUCK # | | | |
| STATE | | | DRIVER | | | |
| ZIP CODE | | | TRUCK # | | | |
| | | | DRIVER | | | |
| | | | TRUCK # | | | |
| | | | DRIVER | | | |

WELL DATA

| | |
|--------------------------|------------------------|
| CASING SIZE <u>2 7/8</u> | TOTAL DEPTH <u>949</u> |
| CASING WEIGHT | PLUG DEPTH |
| TUBING SIZE | PACKER DEPTH |
| TUBING WEIGHT | OPEN HOLE |
| PERFS & FORMATION | |
| <u>889-99</u> | <u>(14) Spinel</u> |

TYPE OF TREATMENT
Acid Spot / Sand Frac

CHEMICALS

| | |
|-----------------------|------------------------|
| <u>Customer Water</u> | <u>75 15% HCL Acid</u> |
| <u>20# Gel</u> | |
| <u>Breaker</u> | |
| <u>Bicide</u> | |

| STAGE | BBL'S PUMPED | INJ RATE | PROPPANT PPG | SAND / STAGE | PSI | |
|--------------|--------------|-------------------|---------------|--------------|-------------------|-----------------------------|
| <u>Pad</u> | <u>20</u> | <u>16-10.5-12</u> | | | <u>2200-2650</u> | BREAKDOWN: <u>2400</u> |
| <u>20/40</u> | | <u>12</u> | <u>.25-.5</u> | <u>400</u> | <u>-2850-2800</u> | START PRESSURE: <u>2200</u> |
| <u>12/20</u> | | <u>12-15.5</u> | <u>.5-2</u> | <u>3200</u> | <u>-2100-3350</u> | END PRESSURE: <u>1650</u> |
| <u>Flush</u> | | <u>15.5</u> | | | <u>1650</u> | BALL OFF PRESS |
| | | | | | | ROCK SALT PRESS |
| | | | | | | ISIP: <u>580</u> |
| | <u>125</u> | | | <u>3600</u> | | 5 MIN |
| | | | | | | 10 MIN |
| | | | | | | 15 MIN |
| | | | | | | MIN RATE |
| | | | | | | MAX RATE |
| | | | | | | DISPLACEMENT |

REMARKS: Spot 75 acid to perfs - breakdown and stage

released twice to pad

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 11 2008

CONSERVATION DIVISION

AUTHORIZATION _____ TITLE _____ DATE _____

ED ID# _____
 MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02090

DATE 9-26-07

COUNTY Woodson CITY _____

CHARGE TO Pigua Petro, Inc.
 ADDRESS 1331 Xylan Road CITY Pigua ST Ks. ZIP 66761
 LEASE & WELL NO. Sylvia Ellis #07-07 CONTRACTOR John Leis
 KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. 2nd Job of 3 OLD (NEW)

| Quantity | MATERIAL USED | Serv. Charge | 700.00 |
|----------|---------------------------------------|-----------------|---------|
| 125 sks | 60/40 Pozmix cement | | 993.75 |
| 215 lbs | Gel 22 | | 38.70 |
| 100 lbs | Gel Flush | | 18.00 |
| | BULK CHARGE | | |
| 5.48 Tr | BULK TRK. MILES <u>at 35 miles</u> | | 182.21 |
| 0 | PUMP TRK. MILES <u>Truck to field</u> | | N/C |
| 242 lbs | <u>water transport</u> | | 225.00 |
| 1 | PLUGS <u>2 7/8" Top Rubber</u> | | 15.00 |
| | | 6.37% SALES TAX | 67.12 |
| | | TOTAL | 2239.78 |

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 11 2008
 CONSERVATION DIVISION
 WICHITA, KS

T.D. 963
 SIZE HOLE 5 7/8"
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____

CSG. SET AT _____ VOLUME _____
 TBG SET AT 950 VOLUME 5.5 Bbls
 SIZE PIPE 2 7/8" - 8'ld
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Rig up to 2 7/8" tubing, Pumped 10 Bbl. water, 5 Bbl. Gel Flush, followed with 10 Bbl. water. Mixed 125 sks 60/40 Pozmix cement w/ 22 Gel, shut down - washout Pump lines. Release Plug Displace Plug with 5 1/2 Bbls water. Final Pumping at 450 PSI - Pumped Plug to 1000 PSI close tubing in with 1000 PSI - Good cement returns to surface w/ 5 Bbl slurry
"Thank you"

EQUIPMENT USED

NAME Dan Kimbrell UNIT NO. 185
Brad Butler
 HSI REP.

NAME Bryan #91, Kelly #71 UNIT NO. _____
 OWNER'S REP.

ED ID# _____
 MC ID # _____
 Shop # 165290
 Cellular # 620 437-2661
 Office # 620 437-7582
 Office Fax # 316 685-5908
 Shop Address: 316-685-5926
 Madison, KS 66860

Hurricane Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement, Acid or Tools
Service Ticket
02087

DATE 9-21-07

COUNTY Woodson CITY _____

CHARGE TO Pigua Petro, Inc.
 ADDRESS 1331 Xylan Road CITY Pigua ST Ks ZIP 66761
 LEASE & WELL NO. Sylvia Ellis #07-07 CONTRACTOR John Leis
 KIND OF JOB Surface Pipe SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. _____ OLD NEW

| Quantity | MATERIAL USED | Serv. Charge |
|-----------|---------------------------------------|----------------|
| | | 600.00 |
| 20 sks. | Quick Set cement | 276.40 |
| 1 1/2 Hrs | Water Truck | 135.00 |
| | BULK CHARGE | |
| 1.1 Trk | BULK TRK. MILES <i>Minimum charge</i> | 150.00 |
| 0 | PUMP TRK. MILES <i>Truck in Area</i> | N/C |
| | PLUGS | |
| | | 6.3% SALES TAX |
| | | 17.41 |
| | | TOTAL |
| | | 1,178.81 |

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 11 2008
 CONSERVATION DIVISION
 WICHITA, KS

T.D. 40' CSG. SET AT 40' VOLUME 1.57 Bbls
 SIZE HOLE 9 1/8" TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 7"
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED 3:30

REMARKS: Rig up to 7" casing, Break circulation, Circulate casing down through river gravel. (20')
Mixed 20sks. Quick Set cement, Displaced cement with 1/4 Bbls water. Shut down - Close casing in.
Good cement returns to Surface.
"Thank you"

EQUIPMENT USED

| | | | |
|---------------------------|---------------------|----------------------------------|----------------|
| NAME <u>Dan Kimberlin</u> | UNIT NO. <u>185</u> | NAME <u>Bryan #91, Kelly #71</u> | UNIT NO. _____ |
| <u>Brad Butler</u> | HSI REP. | <u>Called by John Leis</u> | OWNER'S REP. |