

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 3956
 Name: Brungardt Oil & Leasing, Inc.
 Address: P.O. Box 871
 City/State/Zip: Russell, KS 67665
 Purchaser: N.C.R.A.
 Operator Contact Person: Gary L. Brungardt
 Phone: (785) 483-4975
 Contractor: Name: Mid-Kan Well Service
 License: 33695
 Wellsite Geologist: Brad Hutchinson
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/11/07</u>	<u>11/19/07</u>	<u>1/04/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23469-0000
 County: Russell
SE SE Sec. 22 Twp. 12 S. R. 13 East West
1290 feet from (S) N (circle one) Line of Section
100 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Rogg B - Splawn Pool Well #: 1
 Field Name: Waldo
 Producing Formation: Lansing KC
 Elevation: Ground: 1632 Kelly Bushing: 1637
 Total Depth: 3490 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 660 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 660
 feet depth to Surface w/ 325 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALT IWHM 1-25-08*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Free water hauled off while drilling
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Brungardt Oil & Leasing, Inc.
 Lease Name: Splawn License No.: 3956
 Quarter SW Sec. 23 Twp. 12 S. R. 13 East West
 County: Russell Docket No.: 26,945

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Gary L. Brungardt*
 Title: Owner Date: 1/8/2008
 Subscribed and sworn to before me this 8 day of January,
20 08.
 Notary Public: *Carlene Hachmeister*
 Date Commission Expires: 10/23/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

CARLENE HACHMEISTER
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 10/23/2010

JAN 10 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Brungardt Oil & Leasing, Inc. Lease Name: Rogg B - Splawn Pool Well #: 1
 Sec. 22 Twp. 12 S. R. 13 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Geologist report enclosed

List All E. Logs Run:

Drig stem tests and logs enclosed

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8 - new	24	660'	Common	325	
Oil string	7 7/8	4 1/2 - new	10.5 new	3481	Common	225	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		NONE		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	2886 - 2888	2500 gallons 15% acid	2886, 2888

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	3463	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/6/08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25		25		40

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 10 2008

CONSERVATION DIVISION
 WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 111185
Invoice Date: Nov 16, 2007
Page: 1

Bill To:
Brungardt Oil Company
P. O. Box 871
Russell, KS 67665

Dnlg,



Customer ID Brung	Well Name/# or Customer P.O. Rogg"B" Splawn Pool#1	Payment Terms Net 30 Days	
Sales Rep ID	Camp Location Russell	Service Date Nov 16, 2007	Due Date 12/16/07

Quantity	Item	Description	Unit Price	Amount
325.00	MAT	Common Class A	11.10	3,607.50
6.00	MAT	Gel	16.65	99.90
11.00	MAT	Chloride	46.60	512.60
342.00	SER	Handling	1.90	649.80
18.00	SER	Mileage 342 sx @.09 per sk per mi	30.78	554.04
1.00	SER	Surface	815.00	815.00
18.00	SER	Mileage Pump Truck	6.00	108.00
1.00	EQP	Solid Rubber Plug	100.00	100.00

*Pay now,
6/17.52
dis. Fund*

*PD 11/20/07
LC# 1011*

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 644.68

ONLY IF PAID ON OR BEFORE

Dec 16, 2007

Subtotal	6,446.84
Sales Tax	315.36
Total Invoice Amount	6,762.20
Payment/Credit Applied	
TOTAL	6,762.20

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 10 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT 26069
R

DATE <u>11-13-07</u>	SEC. <u>22</u>	TWP. <u>12s</u>	RANGE <u>13w</u>	CALLED OUT	ON LOCATION <u>6:30 P.M.</u>	JOB START	JOB FINISH <u>8:00 P.M.</u>
LEASE <u>Ross 'B'</u>		WELL # <u>1</u>		LOCATION <u>Bunker Hill 80 to</u>		COUNTY <u>Russell</u>	STATE <u>Ks.</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>Decatur Rd 100 N I 70</u>			

CONTRACTOR Shields

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 663'

CASING SIZE 8 3/8 DEPTH 660'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 41 Bbl

EQUIPMENT

PUMP TRUCK CEMENTER Paul

409 HELPER Adrian

BULK TRUCK

3102 DRIVER Chris B.

BULK TRUCK

_____ DRIVER _____

REMARKS:

Plug Down @ 8:00 P.M.

Cement Circulated!

Thank You!

CHARGE TO: Brungardt Oil & Leasing

STREET _____

CITY _____ STATE _____ ZIP _____

OWNER _____

CEMENT

AMOUNT ORDERED 325 Com 3-2

COMMON	<u>325</u>	@	<u>11.10</u>	<u>3607.50</u>
POZMIX		@		
GEL	<u>6</u>	@	<u>16.65</u>	<u>99.90</u>
CHLORIDE	<u>11</u>	@	<u>46.60</u>	<u>512.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>342</u>	@	<u>1.90</u>	<u>649.80</u>
MILEAGE	<u>SK/mi/09</u>			<u>554.09</u>
TOTAL				<u>5423.89</u>

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 815.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 18 @ 6.00 108.00

MANIFOLD _____ @ _____

_____ @ _____

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KANSAS CORPORATION COMMISSION

JAN 10 2008

TOTAL 923.00

CONSERVATION DIVISION
PUMP & FLOAT EQUIPMENT

<u>8 3/8 Solid Rubber</u>	@	<u>100.00</u>
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		<u>100.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Thomas S. Engel

Thomas S. Engel
PRINTED NAME

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Completion

INVOICE

Invoice Number: 111364
Invoice Date: Nov 27, 2007
Page: 1

Bill To:

Brungardt Oil Company
P. O. Box 871
Russell, KS 67665



Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Brung	Rogg "B" Splawn Pool #1	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Nov 27, 2007	12/27/07

Quantity	Item	Description	Unit Price	Amount
225.00	MAT	Common Class A	11.10	2,497.50
21.00	MAT	Salt	19.20	403.20
500.00	MAT	WFR-2	1.00	500.00
246.00	SER	Handling	1.90	467.40
15.00	SER	Mileage 246 sx @.09 per sk per mi	22.14	332.10
1.00	SER	Production String	1,610.00	1,610.00
15.00	SER	Mileage Pump Truck	6.00	90.00
1.00	EQP	Guide Shoe	150.00	150.00
1.00	EQP	AFU Insert	225.00	225.00
1.00	EQP	Centralizer	45.00	45.00
7.00	EQP	Turbolizers	60.00	420.00
1.00	EQP	Rubber Plug	55.00	55.00

Pay 6429.27
Paynew. PD 11/28/07
CC# 1021

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ *699.52*

ONLY IF PAID ON OR BEFORE

Dec 27, 2007

Subtotal	6,795.20
Sales Tax	313.59
Total Invoice Amount	7,108.79
Payment/Credit Applied	
TOTAL	7,108.79

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KANSAS CORPORATION COMMISSION

JAN 10 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

29659

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>11-19-07</u>	SEC <u>22</u>	TWP. <u>12</u>	RANGE <u>13</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Roggs "B" Spunk Pool</u>		WELL # <u>1</u>	LOCATION <u>Bunkerhill 8N 1W</u>	COUNTY <u>Russell</u>	STATE <u>Ks</u>	<u>6:45 pm</u>	
<input checked="" type="radio"/> OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>Nite</u>				

CONTRACTOR Shields Drilling Rig #1

TYPE OF JOB Production Strings

HOLE SIZE 7 7/8 T.D. 3490'

CASING SIZE 4 1/2 10 1/2 # DEPTH 3490'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1200 psi MINIMUM _____

MEAS. LINE _____ SHOE JOINT 20'

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 55.173 bbl

OWNER _____

CEMENT

AMOUNT ORDERED 225 Con 108.5 salt
500 0.1 WFR-2

COMMON	<u>225</u>	@	<u>11.40</u>	<u>2497.50</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
Salt	<u>21</u>	@	<u>19.20</u>	<u>403.20</u>
WFR-2	<u>500 gals</u>	@	<u>1.00</u>	<u>500.00</u>
HANDLING	<u>246</u>	@	<u>1.90</u>	<u>467.40</u>
MILEAGE	<u>94 / SKI</u>	MILE		<u>332.40</u>
TOTAL				<u>4200.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane

366 HELPER John Roberts

BULK TRUCK

378 DRIVER Rocky

BULK TRUCK

_____ DRIVER _____

REMARKS:

Rat Hole 15 sks More Hole 10 sks

Insert @ 3470

Cased 11/2 @ 1200 psi

Float did not hold

CHARGE TO: Brungardt Oil Leasing

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	_____		
PUMP TRUCK CHARGE			<u>1615.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@	<u>6.00</u> <u>90.00</u>
MANIFOLD		@	
RECEIVED			
KANSAS CORPORATION COMMISSION			
JAN 10 2008			
TOTAL <u>1700.00</u>			

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

Guide shoe	@	<u>150.00</u>
AFU-Insert	@	<u>225.00</u>
1- Centralizers	@	<u>45.00</u>
2- Turbolizers	@	<u>60.00</u> <u>420.00</u>
1/2 Rubber Plug	@	<u>55.00</u>
TOTAL <u>895.00</u>		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks,

SIGNATURE Burton Beery

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Burton Beery
PRINTED NAME



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 111457
Invoice Date: Nov 30, 2007
Page: 1

Bill To:
Brungardt Oil Company P. O. Box 871 Russell, KS 67665



Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Brung	RoggBSplawnPool#1	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell Acid	Nov 30, 2007	12/30/07

Quantity	Item	Description	Unit Price	Amount
500.00	MAT	28% MCA	2.50	1,250.00
2.00	MAT	Inhibitor	32.00	64.00
1.00	SER	Pump Truck	600.00	600.00
15.00	SER	Mileage	3.00	45.00

*Completed on
Pay 1763.10
Pay now*

*pd 12/16/07
AK #1033*

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 195.90

ONLY IF PAID ON OR BEFORE

Dec 30, 2007

Subtotal	1,959.00
Sales Tax	
Total Invoice Amount	1,959.00
Payment/Credit Applied	
TOTAL	1,959.00

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KANSAS CORPORATION COMMISSION

JAN 10 2008

CONSERVATION DIVISION
WICHITA, KS

**ALLIED CEMENTING CO. INC.
(ACID)**

3263

**Russell, KS
785-483-2627**

**P.O. Box 31
Russell, Kansas 67665
785-483-2627**

**Medicine Lodge
620-886-5926**

48-0727860

Ticket #

Date 11/29/07	PO# Gary Brungardt	Location
Owner Brungardt Oil	Lease Regg B Splawn pool	Well #1
Station Russell	Section	Township
	Range	Formation LKC
		County RS
		State KS
		Contractor Mid Kan

WELL DATA				PERFORATIONS		TREATMENT		INFO:
SIZE	WEIGHT	DEPTH	VOLUME	SHOTS FT.		Max. Pressure		To: Allied Cementing Company, Inc. (ACID) You are hereby request to rent acidizing equipment to do work as listed. Charge To: Brungardt Oil Street City State
TUBING				From 2886	to 88	1100#		
CASING	4 1/2	10 1/2	2888			450#		
OPEN HOLE				From	to	Avg. Inj. Rate	1.5 bpm	
PKR				From	to	Avg. TrT Pressure	500#	
TDPB				From	to	Total Fluid Pumped	63.0 Bbls.	

TIME A.M./P.M.	PRESSURE		TOTAL FLUID PUMPED	FLUID IN FORMATION	INDIVIDUAL FLUID PUMPED	INJECTION RATE	EXPLANATION
	TBG	CSG					
1:32	50#					4.5	Start acid down 4 1/2
	50#		12.0			4.5	Acid in, start flush
1:44	500#		45.0				Loaded, pump, hold
1:48	750#		45.3				Increase, hold
	800#						" "
	900#						" "
	1000#		45.5				" "
2:08	1100#						" "
2:15	950#		46.0			.4	Acid on parts, feeding
2:18	450#		47.0	1.0		.5	Break, speed pump
2:21	500#		49.0	3.0		2.0	" "
2:25	450#		58.0	12.0		2.1	Acid clear, start over flush
	450#		63.0	17.0		2.0	Over flush in, shut down
							ISEP = 400#
							Bleed back
							Treat w/ 500gal of 28% MCA

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JAN 10 2008

CONSERVATION DIVISION
WICHITA, KS

Handwritten signature

Handwritten signature: Todd Brown

EQUIPMENT AND PERSONNEL	MATERIALS USED	AMOUNT	UNIT PRICE	TOTAL COST
Todd #446	Pump Truck	1	600.00	600.00
	28% MCA	500 gal.	2.50	1,250.00
	Inhibitor	2 gal.	32.00	64.00
	Mileage	15 m.	3.00	45.00

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KANSAS CORPORATION COMMISSION

JAN 10 2008

CONSERVATION DIVISION
WICHITA, KS

New Producer..... <input checked="" type="checkbox"/>	Terms: _____ discount will be allowed if paid in 30 days from invoice date.	Sub-Total	1,959.00
Old Producer..... <input type="checkbox"/>		Tax	
Old Producer - New Zones..... <input type="checkbox"/>		Total	
New SWD or Injection..... <input type="checkbox"/>		Customer Signature	Customer Print Name
Old SWD or Injection..... <input type="checkbox"/>			
Pressure Test..... <input type="checkbox"/>			

As consideration, the above names (well owner or contractor) agrees to: (a) to pay you in accordance with your current price schedule; (b) Allied Cementing Company, Inc. (ACID) shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence, this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure Allied Cementing Company, Inc. (ACID) against any liability for reservoir loss or damage, or property damage arising from a well blowout, unless such loss or damage is caused by willful negligence of Allied Cementing company, Inc. (ACID). If equipment or instruments of Allied Cementing company, Inc. (ACID) are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of Allied cementing company, Inc. (ACID); (c) that you make no guarantee of the effectiveness of the materials to be used or the results of treatments; and (d) that you will not be bound by any representation or agreement not herein contained. It is understood you will pay wages (and payroll taxes and withholding thereon) and comply with workman's compensation statues applicable to servicemen you furnish.



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 111458

Invoice Date: Nov 30, 2007

Page: 1

Bill To:
Brungardt Oil Company P. O. Box 871 Russell, KS 67665



Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Brung	RoggBSplawnPool#1	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell Acid	Nov 30, 2007	12/30/07

Quantity	Item	Description	Unit Price	Amount
2,500.00	MAT	15% NE/FE Acid	1.62	4,050.00
8.00	MAT	Inhibitor	32.00	256.00
1.00	SER	Standard Pump Truck	600.00	600.00
1.00	SER	Pup Trailer	100.00	100.00
15.00	SER	Mileage	3.00	45.00

*Pay 4545.90
Pay now*

*pd 12/6/07
CCH 1033*

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 505.10

ONLY IF PAID ON OR BEFORE

Dec 30, 2007

Subtotal		5,051.00
Sales Tax	RECEIVED	
Total Invoice Amount	KANSAS CORPORATION COMMISSION	5,051.00
Payment/Credit Applied	JAN 10 2008	
TOTAL		5,051.00

CONSERVATION DIVISION
WICHITA, KS

**ALLIED CEMENTING CO. INC.
(ACID)**

3313

Russell, KS
785-483-2627

P.O. Box 31
Russell, Kansas 67665
785-483-2627

Medicine Lodge
620-886-5926

48-0727860

Ticket #

Date <u>11/30/07</u>		PO# <u>Gary Brungardt</u>		Location	
Owner <u>Brungardt Oil</u>		Lease <u>Regs B</u>		Well <u>#1</u>	
Station <u>Russell</u>		Section		County <u>RS</u>	
		Township		State <u>KS</u>	
		Range		Formation	
				Contractor <u>Mid-Kan</u>	

WELL DATA				PERFORATIONS		TREATMENT		INFO:
SIZE	WEIGHT	DEPTH	VOLUME	SHOTS FT.		Max. Pressure		To: Allied Cementing Company, Inc. (ACID) You are hereby request to rent acidizing equipment to do work as listed. Charge To: <u>Brungardt Oil</u> Street City State
TUBING				From	to	Min. Pressure	<u>1200#</u>	
CASING	<u>4 1/2</u>	<u>10 1/2</u>	<u>2888</u>	<u>45.9</u>		Avg. Inj. Rate	<u>300#</u>	
OPEN HOLE				From	to	Avg. TrT Pressure	<u>8.5</u>	
PKR				From	to	Total Fluid Pumped		
TDPB				From	to	<u>111.0</u>	Bbls.	

TREATMENT LOG							
TIME A.M./P.M.	PRESSURE		TOTAL FLUID PUMPED	FLUID IN FORMATION	INDIVIDUAL FLUID PUMPED	INJECTION RATE	EXPLANATION
	TBG	CSG					
<u>12:25</u>	<u>50#</u>	<u>50#</u>	<u>46.0</u>			<u>2.5</u>	<u>Start acid down 4 1/2 casing</u>
<u>12:38</u>	<u>300#</u>	<u>1100#</u>	<u>49.0</u>	<u>3.0</u>		<u>2.5</u>	<u>Acid on perfor</u>
		<u>1100#</u>	<u>54.0</u>	<u>8.0</u>		<u>5.75</u>	<u>Increase rate</u>
<u>12:42</u>		<u>1100#</u>	<u>60.0</u>	<u>14.0</u>		<u>8.25</u>	<u>Caught fluid, increase rate</u>
		<u>1200#</u>	<u>68.0</u>	<u>22.0</u>		<u>8.25</u>	<u>Acid in, start flush</u>
<u>12:49</u>		<u>1200#</u>	<u>106.0</u>	<u>60.0</u>		<u>8.5</u>	<u>Increase rate</u>
<u>12:50</u>		<u>1200#</u>	<u>111.0</u>	<u>65.0</u>		<u>8.5</u>	<u>Acid clear, start overflush</u>
							<u>Overflush complete, shutdown</u>
							<u>Trt P = 500#</u>
							<u>Wait 1 hour bleedback</u>
							<u>Thanks</u>
							<u>Treated with 2500 gal 15% NE/FE</u>
							<u>Jack Brown</u>

EQUIPMENT AND PERSONNEL		MATERIALS USED		AMOUNT	UNIT PRICE	TOTAL COST
<u>Jack</u>	<u>#401</u>	<u>Standard Pump Truck</u>		<u>1</u>	<u>600.00</u>	<u>600.00</u>
<u>STEVEN</u>	<u>#407</u>	<u>15% NE/FE Acid</u>		<u>2500 gal</u>	<u>1.62</u>	<u>4,050.00</u>
	<u>#385</u>	<u>Inhibitor</u>		<u>8 gal</u>	<u>32.00</u>	<u>256.00</u>
		<u>Pup Trailer</u>		<u>1</u>	<u>100.00</u>	<u>100.00</u>
		<u>Mileage</u>		<u>15 miles</u>	<u>3.00</u>	<u>45.00</u>

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 10 2008
CONSERVATION DIVISION
WICHITA, KS

- Producer
- Operator
- Operator - New Zones
- Injection
- Production
-

Terms: _____ discount will be allowed if paid in 30 days from invoice date.

Sub-Total	<u>5,051.00</u>
Tax	
Total	

Customer Signature

Customer Print Name

The above names (well owner or contractor) agrees to: (a) to pay you in accordance with your current price schedule; (b) Allied Cementing Company, Inc. shall be liable for damage to property of well owner and/or customer unless caused by its willful negligence, this provision applying but not limited to subsurface and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure Allied Cementing Company, Inc. (ACID) against any liability for reservoir loss or damage, or property damage arising from a well blowout, unless such loss or damage is caused by the negligence of Allied Cementing Company, Inc. (ACID). If equipment or instruments of Allied Cementing Company, Inc. (ACID) are lost or damaged at the well, the well owner shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of Allied Cementing Company, Inc. (ACID); (c) that you make no guarantee of the effectiveness of the materials to be used or the results of treatments; and (d) that the well owner's representation or agreement not herein contained. It is understood you will pay wages (and payroll taxes and withholding thereon) applicable to servicemen you furnish.