

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32781  
 Name: Roberts Resources, Inc.  
 Address: 520 S. Holland - Suite 207  
 City/State/Zip: Wichita, KS 67209  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Kent Roberts  
 Phone: (316) 721-2817  
 Contractor: Name: Murfin Drilling Co., Inc.  
 License: 30606  
 Wellsite Geologist: Kent Roberts  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

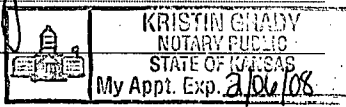
<u>10/22/07</u>	<u>10/28/07</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23351-00-00  
 County: Graham  
 SW SW NE NE Sec. 27 Twp. 6s S. R. 22  East  West  
1430' FNL feet from S / N (circle one) Line of Section  
1320' FWL feet from E / N (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Roberts Well #: 1-27  
 Field Name: Wildcat  
 Producing Formation: None  
 Elevation: Ground: 2311 Kelly Bushing: 2316  
 Total Depth: 3770' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 220' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) ALTII with  
1-25-08  
 Chloride content 26,000 ppm Fluid volume 950 bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Roberts  
 Title: President Date: 11/21/07  
 Subscribed and sworn to before me this 21<sup>st</sup> day of November,  
2007.  
 Notary Public: Kristin Grady  
 Date Commission Expires: 2/06/08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_ **RECEIVED**  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received **JAN 10 2008**  
 UIC Distribution **CONSERVATION DIVISION WICHITA, KS**

Operator Name: Roberts Resources, Inc. Lease Name: Roberts Well #: 1-27  
 Sec. 27 Twp. 6s S. R. 22  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1974</td> <td>342</td> </tr> <tr> <td>Base Anhydrite</td> <td>2011</td> <td>305</td> </tr> <tr> <td>Topeka</td> <td>3323</td> <td>-1007</td> </tr> <tr> <td>Heebner</td> <td>3529</td> <td>-1213</td> </tr> <tr> <td>Toronto</td> <td>3554</td> <td>-1238</td> </tr> <tr> <td>Lansing</td> <td>3570</td> <td>-1254</td> </tr> <tr> <td>BKC</td> <td>3761</td> <td>-1445</td> </tr> <tr> <td>Arbuckle</td> <td>NDE</td> <td></td> </tr> </table>	Name	Top	Datum	Anhydrite	1974	342	Base Anhydrite	2011	305	Topeka	3323	-1007	Heebner	3529	-1213	Toronto	3554	-1238	Lansing	3570	-1254	BKC	3761	-1445	Arbuckle	NDE	
Name	Top	Datum																										
Anhydrite	1974	342																										
Base Anhydrite	2011	305																										
Topeka	3323	-1007																										
Heebner	3529	-1213																										
Toronto	3554	-1238																										
Lansing	3570	-1254																										
BKC	3761	-1445																										
Arbuckle	NDE																											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	220'	common	160	2%gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_



# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

# INVOICE

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

Invoice Number: 110811  
Invoice Date: Oct 25, 2007  
Page: 1

**Bill To:**  
Roberts Resources, Inc.  
520 S. Holland Suite #207  
Wichita, KS 67209



Customer ID	Well Name # or Customer P.O.	Payment Terms	
RobRes	Roberts #1-27	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Oct 25, 2007	11/24/07

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Common Class a	11.10	1,776.00
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
168.00	SER	Handling	1.90	319.20
70.00	SER	Mileage 168 sx @ .09 per sk per mi	15.12	1,058.40
1.00	SER	Surface	815.00	815.00
70.00	SER	Mileage Pump Truck	6.00	420.00
1.00	EQP	Wooden Plug	60.00	60.00

RECEIVED  
KANSAS CORPORATION COMMISSION  
  
JAN 10 2008  
  
CONSERVATION DIVISION  
WICHITA, KS

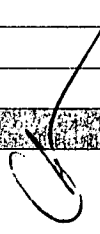
ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

**\$ 473.15**

ONLY IF PAID ON OR BEFORE

**Nov 24, 2007**

Subtotal	4,731.55
Sales Tax	117.60
Total Invoice Amount	4,849.15
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,849.15</b>



# ALLIED CEMENTING CO., INC.

24718

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>10-22-07</u>	SEC. <u>27</u>	TWP. <u>6</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30pm</u>	JOB FINISH <u>7:00pm</u>
LEASE <u>Roberts</u>	WELL # <u>1-27</u>	LOCATION <u>Dogcat 24 4 1/2 W R310</u>		COUNTY <u>Graham</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>9 N 1/2 E S into</u>					

CONTRACTOR <u>Martin 16</u>	OWNER
TYPE OF JOB <u>Surface Job</u>	CEMENT
HOLE SIZE <u>12 1/4</u> T.D. <u>224</u>	AMOUNT ORDERED <u>160 cu 3% CC</u>
CASING SIZE <u>8 5/8 23#</u> DEPTH <u>220</u>	<u>2% CC</u>
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON <u>160</u> @ <u>11.10</u> <u>1776.00</u>
MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. <u>15'</u>	GEL @ <u>16.65</u> <u>2995</u>
PERFS.	CHLORIDE <u>5</u> @ <u>46.00</u> <u>233.00</u>
DISPLACEMENT <u>1386</u>	ASC @

### EQUIPMENT

PUMP TRUCK CEMENTER <u>Craig</u>	
# <u>409</u> HELPER <u>Adrian</u>	
BULK TRUCK	
# <u>410</u> DRIVER <u>Chris B.</u>	
BULK TRUCK	
# DRIVER	

### REMARKS:

Cement Circulated!

Thanks!

CHARGE TO: Roberts Resources  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

HANDLING <u>168</u>	@ <u>19.00</u>	<u>319.20</u>
MILEAGE <u>92/sk/mile</u>		<u>1058.40</u>
TOTAL		<u>3436.55</u>

### SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>815.00</u>
EXTRA FOOTAGE @		
MILEAGE <u>70</u> @ <u>6.00</u>		<u>420.00</u>
MANIFOLD @		
TOTAL		<u>1235.00</u>

### PLUG & FLOAT EQUIPMENT

<u>1 8 5/8 wooden Plug</u>	@	<u>60.00</u>
	@	
	@	
	@	
TOTAL		<u>60.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Adey [Signature]

A7Q  
PRINTED NAME

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 10 2008

CONSERVATION DIVISION  
WICHITA, KS



24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

# INVOICE

Invoice Number: 110942  
Invoice Date: Oct 31, 2007  
Page: 1

Roberts Resources, Inc.  
520 S. Holland Suite #207  
Wichita, KS 67209

RobRes	Roberts #1-27	Net 30 Days	
	Russell	Oct 31, 2007	11/30/07

120.00	MAT	Common Class A	11.10	1,332.00
80.00	MAT	Pozmix	6.20	496.00
7.00	MAT	Gel	16.65	116.55
50.00	MAT	Flo Seal	2.00	100.00
209.00	SER	Handling	1.90	397.10
63.00	SER	Mileage 209 sx @.09 per sk per mi	18.81	1,185.03
1.00	SER	Rotary Plug	815.00	815.00
63.00	SER	Mileage Pump Truck	6.00	378.00
1.00	EQP	Dry Hole Plug	35.00	35.00

*Dry Hole Plugging  
71730*

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF  
*485.47*

ONLY IF PAID ON OR BEFORE

Subtotal	4,854.68
Sales Tax	269.43
Total Invoice Amount	5,124.11
Payment/Credit Applied	

KANSAS CORPORATION COMMISSION  
JAN 10 2008  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

24777

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>10-28-07</u>	SEC. <u>27</u>	TWP. <u>6S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>8:00 AM</u>
LEASE <u>Roberts</u>		WELL # <u>1-27</u>	LOCATION <u>Bouge + Hwy 24 4 1/2 W</u>		COUNTY <u>Osage</u>	STATE <u>Ks.</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)		9 N 1/2 E		Sinto			

CONTRACTOR Mud Drilling Rig #16

TYPE OF JOB Rotary Plug

HOLE SIZE 7 3/4 T.D. 3770

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH 2000'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 200 60 42.6-1  
1/4 # Fl.

COMMON	<u>120</u>	@ <u>11.10</u>	<u>1332.00</u>
POZMIX	<u>80</u>	@ <u>6.20</u>	<u>496.00</u>
GEL	<u>7</u>	@ <u>16.65</u>	<u>116.55</u>
CHLORIDE		@	
ASC		@	
<u>Flo Seal 50 lbs</u>		@ <u>2.00</u>	<u>100.00</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>209</u>	@ <u>1.90</u>	<u>397.10</u>
MILEAGE	<u>SK/mi/09</u>		<u>1185.05</u>
TOTAL			<u>3626.65</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane

# 366 HELPER John Roberts

BULK TRUCK

# 362 DRIVER Rocky

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

<u>2000'</u>	<u>25 sks</u>
<u>1215'</u>	<u>100 sks</u>
<u>270'</u>	<u>40 sks</u>
<u>40'</u>	<u>10 sks</u>
<u>Rot Hole</u>	<u>15 sks</u>
<u>Mud Hole</u>	<u>10 sks</u>

CHARGE TO: Roberts Resources

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

*Thanks!*

SIGNATURE Andy Littel

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 163 @ 6.00 378.00

MANIFOLD @ \_\_\_\_\_

TOTAL 1193.00

PLUG & FLOAT EQUIPMENT

Dry Hole Plug @ 35.00

TOTAL 35.00

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
KANSAS CORPORATION COMMISSION

PRINTED NAME \_\_\_\_\_ JAN 10 2008

CONSERVATION DIVISION  
WICHITA, KS