

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33629
Name: Great Plains Energy, Inc.
Address: 429 N. Linden, PO Box 292
City/State/Zip: Wahoo, Nebraska 68066
Purchaser: None
Operator Contact Person: Dan Blankenau
Phone: (402) 277-5336
Contractor: Name: WW Drilling, LLC
License: 33575

Wellsite Geologist: Richard Bell
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/18/06</u>	<u>8/25/06</u>	<u>8/25/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 137-20458-0000
County: Norton
SE NE NW NW Sec. 20 Twp. 4 S. R. 22 East West
375 feet from S / (circle one) Line of Section
1070 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hill Well #: 1
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2291 Kelly Bushing: 2296
Total Depth: 3835' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT II W/HW*
1-25-08
Chloride content 2500 ppm Fluid volume 800 bbls
Dewatering method used Air Dry - Backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: _____
Subscribed and sworn to before me this 8th day of January,
2008.
Notary Public: Patricia K. Styskal
Date Commission Expires: 1-21-2010

GENERAL NOTARY - State of Nebraska
PATRICIA K. STYSKAL
My Comm. Exp. Jan. 21, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 10 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Great Plains Energy, Inc. Lease Name: Hill Well #: 1
 Sec. 20 Twp. 4 S. R. 22 East West County: Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL, CD/NL, Micro, Frac Finder	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1926</td> <td>+370</td> </tr> <tr> <td>Base Anhydrite</td> <td>1953</td> <td>+343</td> </tr> <tr> <td>Topeka</td> <td>3234</td> <td>-938</td> </tr> <tr> <td>Heebner</td> <td>3434</td> <td>-1138</td> </tr> <tr> <td>Toronto</td> <td>3461</td> <td>-1165</td> </tr> <tr> <td>Lansing</td> <td>3478</td> <td>-1182</td> </tr> <tr> <td>BKC</td> <td>3668</td> <td>-1372</td> </tr> <tr> <td>Granite</td> <td>3792</td> <td>-1496</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1926	+370	Base Anhydrite	1953	+343	Topeka	3234	-938	Heebner	3434	-1138	Toronto	3461	-1165	Lansing	3478	-1182	BKC	3668	-1372	Granite	3792	-1496
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	219'	Common	150	3%cc, 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>P&A</u>	Production Interval
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RECEIVED
KANSAS CORPORATION COMMISSION

JAN 10 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 24592

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS, 67665

SERVICE POINT:
DAF1, KS

DATE <u>08-18-06</u>	SEC. <u>20</u>	TWP. <u>4S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION <u>4:30pm</u>	JOB START <u>5:15pm</u>	JOB FINISH <u>5:45pm</u>
LEASE <u>Hill</u>	WELL # <u>#1</u>	LOCATION <u>Jet S. Norton</u>			COUNTY <u>Norton</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)		5 N - Rd U - 36 1/2 Sec 20					

CONTRACTOR W & W #41

TYPE OF JOB Surface

HOLE SIZE 12"4 T.D. 220'

CASING SIZE 8 5/8 DEPTH 219'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12.9 BBLs

OWNER same

CEMENT

AMOUNT ORDERED 150 com

32cc 29cc

COMMON	<u>150</u>	@ <u>12²⁰</u>	<u>1230⁰⁰</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>16⁶⁵</u>	<u>49⁹⁵</u>
CHLORIDE	<u>5</u>	@ <u>46⁰⁰</u>	<u>233⁰⁰</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>158</u>	@ <u>1⁹⁰</u>	<u>300²⁰</u>
MILEAGE	<u>.0945K</u>		

EQUIPMENT

PUMP TRUCK CEMENTER Fuzz4

191 HELPER Wayne

BULK TRUCK

218 DRIVER LARRY

BULK TRUCK

DRIVER

REMARKS:

cement did circulate

Plug down @ 5:45pm

THANKS Fuzz4 + crew

CHARGE TO: Great Plains Energy

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kirby Street

TOTAL _____

SERVICE

DEPTH OF JOB 219

PUMP TRUCK CHARGE 815⁰⁰

EXTRA FOOTAGE @

MILEAGE 95 @ 6⁰⁰ 570⁰⁰

MANIFOLD @

TOTAL 1385⁰⁰

PLUG & FLOAT EQUIPMENT

1-8 5/8 plug @ 60⁰⁰

@

@

@

@

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

ALLIED CEMENTING CO., INC. 25311

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>8-25-06</u>	SEC <u>20</u>	TWP. <u>4^s</u>	RANGE <u>22^u</u>	CALLED OUT	ON LOCATION <u>4:30 PM</u>	JOB START <u>5:00 PM</u>	JOB FINISH <u>7:00 PM</u>
LEASE <u>Hill</u>	WELL # <u>1</u>	LOCATION <u>9+283 Jct 5N-36-15</u>			COUNTY <u>Norton</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>1/46-SS</u>			

CONTRACTOR W-W #4

TYPE OF JOB PTA

HOLE SIZE _____ T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 x 4 DEPTH 1950'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT AMOUNT ORDERED 190 SKS 60/40 per
6% Gel, 1/4" Flo-Seal

EQUIPMENT

PUMP TRUCK CEMENTER Walt

191 HELPER Lannie

BULK TRUCK DRIVER Alan

218 DRIVER _____

BULK TRUCK DRIVER _____

COMMON	<u>114 SKS @</u>	<u>12.20</u>
POZMIX	<u>76 SKS @</u>	<u>6.10</u>
GEL	<u>10 SKS @</u>	<u>16.65</u>
CHLORIDE	@	
ASC	@	
<u>Flo-Seal</u>	<u>48# @</u>	<u>2.00</u>
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>202 SKS @</u>	<u>1.90</u>
MILEAGE	<u>9¢ per SK/mile</u>	
		TOTAL _____

REMARKS:

25 SKS @ 1950'

100 SKS @ 1175'

40 SKS @ 275'

10 SKS @ 40'

15 SKS in R.H

Thank You

CHARGE TO: Great Plains Energy

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kiley Stett

SERVICE

DEPTH OF JOB 1950'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE miles @ 6.00

MANIFOLD @ _____

@ _____

@ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

8 5/8

1-D.H Plug @ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

ALLIED CEMENTING CO., INC. 24592

PERMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: DAKLE, KS

DATE <u>08-18-06</u>	SEC. <u>20</u>	TWP. <u>4S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION <u>4:30pm</u>	JOB START <u>5:15pm</u>	JOB FINISH <u>5:45pm</u>
LEASE <u>H-11</u>	WELL # <u>#1</u>	LOCATION <u>Jet 5 - Norton</u>			COUNTY <u>Norton</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)			<u>5N-Rd U-36-15-16e Riv</u>				

CONTRACTOR W+W #4

TYPE OF JOB Surface

HOLE SIZE 12"4 T.D. 220'

CASING SIZE 85/8 DEPTH 219'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12.9 BBLs

OWNER same

CEMENT

AMOUNT ORDERED 150 com

30cc 29usel

COMMON	<u>150</u>	@ <u>12²⁰</u>	<u>1830⁰⁰</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>16⁶⁵</u>	<u>49⁹⁵</u>
CHLORIDE	<u>5</u>	@ <u>46⁰⁰</u>	<u>233⁰⁰</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>158</u>	@ <u>1⁹⁰</u>	<u>300²⁰</u>
MILEAGE	<u>.0945K</u>		<u>1350.90</u>
TOTAL			<u>3764.05</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

191 HELPER Wayne

BULK TRUCK

218 DRIVER Harry

BULK TRUCK

_____ DRIVER _____

REMARKS:

cement did circulate

plug down @ 5:45pm

THANKS Fuzzy + crew

SERVICE

DEPTH OF JOB 219'

PUMP TRUCK CHARGE 815⁰⁰

EXTRA FOOTAGE @ _____

MILEAGE 95 @ 6⁰⁰ 570⁰⁰

MANIFOLD @ _____

@ _____

@ _____

TOTAL 1385⁰⁰

PLUG & FLOAT EQUIPMENT

1-85/8 plug @ 60⁰⁰

@ _____

@ _____

@ _____

@ _____

TOTAL 60⁰⁰

CHARGE TO: Great Plains Energy

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
I furnish cementer and helper to assist owner or
contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner agent or
contractor. I have read & understand the "TERMS AND
CONDITIONS" listed on the reverse side.

SIGNATURE Kirby Stuart

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____