

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 4434  
Name: ROGERS & SLANE INC  
Address: 30 HILLSIDE RANCH ROAD-BOX 275  
MORAN KS 66755  
City/State/Zip: BELLEVUE, H-83313  
Purchaser: ROGERS & SLANE INC  
Operator Contact Person: DEAN R. ROGERS JR.  
Phone: (208) 720-6239  
Contractor: Name: MICHAEL DRILLING LLC  
License: 33783  
Wellsite Geologist: SELF  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
10-30-07 10-30-07 10-30-07  
Spud Date or 12-17-07  
Recompletion Date Date Reached TD Completion Date or  
Recompletion Date

API No. 15 - 001-2966#00000  
County: ALLEN  
NW NE SW SW 34 23 21  
Sec. 34 Twp. 23 S. R. 21  East  West  
1254 feet from S (circle one) Line of Section  
842 feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: PAUL THOLEN Well #: 9  
Field Name: PAUL THOLEN  
Producing Formation: UPPER & LOWER BOATLESVILLE  
Elevation: Ground: NA Kelly Bushing: \_\_\_\_\_  
Total Depth: 1044 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 22' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) ACT II with  
1-25-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Geo Date: 1-8-08  
Subscribed and sworn to before me this 8 day of JAN  
20 08  
Notary Public: [Signature]  
Date Commission Expires: 10/25/2012

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JAN 10 2008**  
CONSERVATION DIVISION  
WICHITA, KS

**DAVID R. HOLLINGSWORTH**  
NOTARY PUBLIC  
STATE OF IDAHO

*Handwritten:* Memo

Side Two

Operator Name: Rogers & Slane Inc. Lease Name: Paul Tholen #9  
 Sec. 34 Twp. 23 S. R. 21  East  West County: Allen Well #: \_\_\_\_\_

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

We drilled to top of Bartlesville.  
 Will drill on down after pipe is  
 cemented in.

The cement papers & pipe are in. The  
 papers sent.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	Unknown	22'	Portland	3 bags	None
String	6 3/4"	4 1/2"	10.50	1044	Portland	195.00	50/50 poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mct Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**Michael Drilling, LLC**  
**P.O. Box 402**  
**Iola, KS 66749**  
**620-365-2755**

103007 \_\_\_\_\_

Company: \_\_\_\_\_  
 Address: \_\_\_\_\_  
 \_\_\_\_\_  
 Ordered By: Dean Rodgers \_\_\_\_\_

Date: 10/30/07 \_\_\_\_\_  
 Lease: Tholen, Paul \_\_\_\_\_  
 County: \_\_\_\_\_  
 Well#: 9 \_\_\_\_\_  
 API#: 15--00-00 \_\_\_\_\_

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	534-536	Coal
22-30	Lime	536-560	Sandy Shale
30-36	Shale	560-562	Coal
36-38	Lime	562-574	Shale
38-44	Sand	574-577	Black Shale
44-98	Lime	577-580	Shale
98-248	Shale	580-583	Coal
248-280	Lime	583-611	Shale
280-309	Sandy Shale	611-613	Coal
309-310	Coal	613-618	Shale
310-345	Shale	618-630	Lime
345-346	Black Shale and Coal	630-665	Sandy Shale
346-351	Shale	665-666	Coal
351-380	Lime	666-720	Shale
380-383	Black Shale	720-721	Coal
383-395	Sandy Shale	721-755	Shale
395-400	Lime	755-756	Coal
400-411	Shale	756-790	Shale
411-412	Coal	790-792	Coal
412-422	Sandy Shale	792-803	Oil Sand
422-448	Lime	803-805	Gray Shale
448-449	Black Shale and Coal	805-809	Oil Oder
449-453	Shale With Lime Streaks	809-812	Sand
453-534	Shale	812-1039	Lime

RECEIVED  
 KANSAS CORPORATION COMMISSION

**JAN 10 2008**

CONSERVATION DIVISION  
 WICHITA, KS





**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 219252

Invoice Date: 12/21/2007 Terms:

Page 1

ROGERS & SLANE  
BOX 275  
MORAN KS 66755  
( ) -

PAUL THOLEN #9  
34-23-21  
15946  
12/17/07

Part Number	Description	Qty	Unit Price	Total
1107	FLO-SEAL (25#)	50.00	1.9000	95.00
1118B	PREMIUM GEL / BENTONITE	536.00	.1500	80.40
1124	50/50 POZ CEMENT MIX	195.00	8.8500	1725.75
Description		Hours	Unit Price	Total
122	TON MILEAGE DELIVERY	1.00	462.00	462.00
495	CEMENT PUMP	1.00	840.00	840.00
495	EQUIPMENT MILEAGE (ONE WAY)	50.00	3.30	165.00
495	CASING FOOTAGE	1044.00	.00	.00
T-103	WATER TRANSPORT (CEMENT)	4.00	100.00	400.00

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 10 2008

CONSERVATION DIVISION  
WICHITA, KS

Parts:	1901.15	Freight:	.00	Tax:	119.78	AR	3887.93
Labor:	.00	Misc:	.00	Total:	3887.93		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

McALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15946  
 LOCATION Ottawa  
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-17-07	7241	Paul Tholen #9	34	23	21	AL
CUSTOMER Rogers & Slane			TRUCK #			
MAILING ADDRESS P.O. Box 274			DRIVER			
CITY Monan		STATE KS	ZIP CODE 66755	TRUCK #		DRIVER
				516 Alan M		
				495 Casey K		
				488/T103 George T		
				122 Chuck L		

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1074 CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 1074 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER rod  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING yes  
 DISPLACEMENT 15 1/2 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 bpm

REMARKS: Washed casing to bottom. Mixed & pumped 200# gel to flush hole. Mixed & pumped 9 bbl dye marker followed by 200 sx 50 150 poz, de-gel, 1/4# flo-seal, Circulated dye to surface. Displaced casing to app. 1000' with 15 1/2 bbl clean water. Circulated cement to surface. Closed valve.

*Alan Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	840.00
5406	30	MILEAGE	495	165.00
5402	1074'	casing footage	495	462.00
5407A		ten miles	122	400.00
5501, 10C	4	Transport		
RECEIVED KANSAS CORPORATION COMMISSION				
1107	50 #	Flo-seal	JAN 10 2008	95.00
1118B	536 #	gel		80.40
1124	195 sx	50 150 poz	CONSERVATION DIVISION WICHITA, KS	1725.75
Sub total				3768.15
6.37%				119.78
SALES TAX				119.78
ESTIMATED TOTAL				3887.93

*[Signature]*

AUTHORIZATION

TITLE 219252

DATE