

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 3956
Name: Brungardt Oil & Leasing, Inc.
Address: P.O. Box 871
City/State/Zip: Russell, KS 67665
Purchaser: N.C.R.A.
Operator Contact Person: Gary L. Brungardt
Phone: (785) 483-4975
Contractor: Name: Mid-Kan Well Service
License: 33695
Wellsite Geologist: Brad Hutchinson
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/02/07</u>	<u>11/09/07</u>	<u>01/02/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23468-0000
County: Russell
NE NW SW Sec. 23 Twp. 12 S. R. 13 East West
2310 feet from S / N (circle one) Line of Section
820 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Splawn Well #: 3
Field Name: Waldo
Producing Formation: Lansing Kansas City
Elevation: Ground: 1637 Kelly Bushing: 1642
Total Depth: 3456 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 656 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 660
feet depth to surface w/ 325 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT IWH
1-25-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Hauled off all free water while drilling
Location of fluid disposal if hauled offsite:
Operator Name: Brungardt Oil & Leasing, Inc.
Lease Name: Splawn License No.: 3956
Quarter SW Sec. 23 Twp. 12 S. R. 13 East West
County: Russell Docket No.: 26945

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary L. Brungardt
Title: Owner Date: 1/8/08
Subscribed and sworn to before me this 8th day of January
20 08.
Notary Public: Carlene Hachmeister
Date Commission Expires: 10/23/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

 **CARLENE HACHMEISTER**
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10/23/2010

JAN 10 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Brungardt Oil & Leasing, Inc. Lease Name: Splawn Well #: 3
 Sec. 23 Twp. 12 S. R. 13 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Drill Stem Tests and Logs enclosed	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Geologist Report enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24 - new	656	Common	325	3% cc 2% gel
Oil String	7 7/8	4 1/2	10.5 - new	3454	Common	225	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		NONE		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	2948.5 to 2950.5	250 gallons 28% mud acid	2948.5, 2950.5

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>3442</u>	Packer At <u>NONE</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf	Water Bbls. <u>140</u>	Gas-Oil Ratio	Gravity <u>41</u>

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 10 2008
 CONSERVATION DIVISION
 WICHITA, KS



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

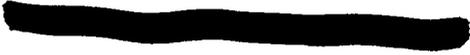
Voice: (785) 483-3887
Fax: (785) 483-5566

Only

INVOICE

Invoice Number: 111002
Invoice Date: Nov 7, 2007
Page: 1

Bill To:
Brungardt Oil Company P. O. Box 871 Russell, KS 67665



Customer ID	Well Name # or Customer P.O.	Payment Terms	
Brung	Splawn #3	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Nov 7, 2007	12/7/07

Quantity	Item	Description	Unit Price	Amount
325.00	MAT	Common Class A	11.10	3,607.50
6.00	MAT	Gel	16.65	99.90
10.00	MAT	Chloride	46.60	466.00
341.00	SER	Handling	1.90	647.90
20.00	SER	Mileage 341 sx @.09 per sk per mi	30.69	613.80
1.00	SER	Long String Surface	815.00	815.00
20.00	SER	Mileage Pump Truck	6.00	120.00
1.00	EQP	Wooden Plug	60.00	60.00

Pay now

Pay 6096.13

*PA 11/9/07
CEH 11002*

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 643.01

ONLY IF PAID ON OR BEFORE

Dec 7, 2007

Subtotal	6,430.10
Sales Tax	309.04
Total Invoice Amount	6,739.14
Payment/Credit Applied	
TOTAL	6,739.14

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 10 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

24787

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>11-3-07</u>	SEC. <u>23</u>	TWP. <u>12</u>	RANGE <u>13</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Splawn</u>	WELL # <u>3</u>	LOCATION <u>Bunker Hill N to River Bridge</u>			COUNTY <u>Russell</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1st Rd N Decker Rd 1 west 3/4 North</u>					

CONTRACTOR Shields Drilling Company Rig #1 OWNER

TYPE OF JOB Long String Surface

HOLE SIZE 12 1/4 T.D. 659

CASING SIZE 8 5/8 20" DEPTH 659

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 41 bbl

CEMENT
AMOUNT ORDERED 325 com 3% cc 2% gel

COMMON	<u>325</u>	@	<u>11.10</u>	<u>3607.50</u>
POZMIX		@		
GEL	<u>6</u>	@	<u>16.65</u>	<u>99.90</u>
CHLORIDE	<u>10</u>	@	<u>46.60</u>	<u>466.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>341</u>	@	<u>1.90</u>	<u>647.90</u>
MILEAGE	<u>58 mi / 09</u>			<u>613.00</u>
				TOTAL <u>5435.10</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane / John

398 HELPER Doug

BULK TRUCK

362 DRIVER Chuck

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement Circ 1

CHARGE TO: Brungardt Oil

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @ _____

MILEAGE 20 @ 6.00 120.00

MANIFOLD @ _____

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 10 2008

TOTAL 935.00

CONSERVATION DIVISION
PLUG & FLOAT EQUIPMENT

8 5/8 Wood Plug @ 60.00

@ _____

@ _____

@ _____

TOTAL 60.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks

SIGNATURE [Signature]

Thomas Engel
PRINTED NAME



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

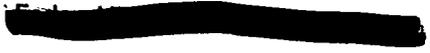
Invoice Number: 111153

Invoice Date: Nov 12, 2007

Page: 1

Completion

Payment



Bill To:
 Brungardt Oil Company
 P. O. Box 871
 Russell, KS 67665

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Brung	Splawn #3	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Nov 12, 2007	12/12/07

Quantity	Item	Description	Unit Price	Amount
225.00	MAT	Common Class a	11.10	2,497.50
500.00	MAT	WFR-2	1.00	500.00
21.00	MAT	Salt	19.20	403.20
246.00	SER	Handling	1.90	467.40
20.00	SER	Mileage 246 sx @.09 per sk per mi	22.14	442.80
1.00	SER	Production Casing	1,610.00	1,610.00
20.00	SER	Mileage Pump Truck	6.00	120.00
7.00	EQP	Centralizers	45.00	315.00
2.00	EQP	Turbolizers	60.00	120.00
1.00	EQP	AFU Insert	225.00	225.00
1.00	EQP	Guide Shoe	150.00	150.00
1.00	EQP	Rubber Plug	55.00	55.00

Pay 6526.71

*pd 11/19/07
Call # 1021*

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ *690.59*

ONLY IF PAID ON OR BEFORE

Dec 12, 2007

Subtotal	6,905.90
Sales Tax	311.40
Total Invoice Amount	7,217.30
Payment/Credit Applied	
TOTAL	7,217.30

ALLIED CEMENTING CO., INC.

28078

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>11-10-09</u>	SEC. <u>23</u>	TWP. <u>12</u>	RANGE <u>13</u>	CALLED OUT	ON LOCATION <u>5:30 Am</u>	JOB START	JOB FINISH <u>11:00 Am</u>
LEASE <u>Splawn</u>		WELL # <u>3</u>	LOCATION <u>Bunker Hill 9 N 1 W 1/2</u>			COUNTY <u>Russell</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one)							

CONTRACTOR Shields

TYPE OF JOB Prod CSG

HOLE SIZE 7 7/8 T.D.

CASING SIZE 11 1/2 DEPTH 3454

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 19

PERFS. _____

DISPLACEMENT 54.6 bbls

OWNER _____

CEMENT AMOUNT ORDERED

225 ph Cem 10% Salt

500 GALS WFRZ

COMMON <u>225</u>	@ <u>11.10</u>	<u>2497.50</u>
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>WFRZ 500 gal</u>	@ <u>1.00</u>	<u>500.00</u>
<u>Salt 21 ph</u>	@ <u>19.20</u>	<u>403.20</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>246</u>	@ <u>1.90</u>	<u>467.40</u>
MILEAGE <u>SK/mi/09</u>		<u>442.50</u>
		TOTAL <u>4310.90</u>

EQUIPMENT

PUMP TRUCK CEMENTER Bill

409 HELPER Adrian

BULK TRUCK

345 DRIVER Doug

BULK TRUCK

_____ DRIVER _____

REMARKS:

Pipe set 3454.25

Shoe 19

Insert C 5435

Pump 500 Gal Plug

Cement w/ 200 ph

Pump plug w/ 54.6 bbls Land plug 1000"

Float did hold

15 RT

10 MT

SERVICE

DEPTH OF JOB _____		
PUMP TRUCK CHARGE _____		<u>1610.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>20</u>	@ <u>6.00</u>	<u>120.00</u>
MANIFOLD _____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
		TOTAL <u>1730.00</u>

CHARGE TO: Brungart Oil & Leasing

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>w-7-Centralizers</u>	@ <u>45.00</u>	<u>315.00</u>
<u>B 2-Turbos</u>	@ <u>60.00</u>	<u>120.00</u>
<u>w-Insert APC</u>	@ <u>225.00</u>	<u>225.00</u>
<u>w-6 wide shoe</u>	@ <u>150.00</u>	<u>150.00</u>
<u>1/2 Rubber plug</u>	@ <u>55.00</u>	<u>55.00</u>
		TOTAL <u>865.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Burton Beery

Burton Beery
PRINTED NAME