

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33051
Name: C.D. Oil, Inc.
Address: 3236 Virginia Road
City/State/Zip: Wellsville, KS 66092
Purchaser: Crude Marketing Transportation
Operator Contact Person: Carl (Clay) Hughes
Phone: (913) 963-9127
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-------------------|------------------|--------------------|
| November 2, 2007 | November 6, 2007 | November 6, 2007 |
| Spud Date or | Date Reached TD | Completion Date or |
| Recompletion Date | | Recompletion Date |

API No. 15 - 15-091-23180-0000
County: Johnson
E2 SE NW Sec. 1 Twp. 15 S. R. 21 East West
3300 feet from (S) N (circle one) Line of Section
2860 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hunt Well #: 9
Field Name: Gardner

Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 940.0' Plug Back Total Depth: 866.5'
Amount of Surface Pipe Set and Cemented at 20.2' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Alt II with 1-25-08*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carl C. Hughes
Title: president Date: January 3, 2008
Subscribed and sworn to before me this 3rd day of January,
2008.

Notary Public: Stacy J. Thyer
Date Commission Expires: March 31,

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-2011

JAN 11 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: C.D. Oil, Inc. Lease Name: Hunt Well #: 9
 Sec. 1 Twp. 15 S. R. 21 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron/CCL | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 9 7/8" | 7" | NA | 20.2' | Portland | 6 | Service Company |
| Production | 5 5/8" | 2 7/8" | NA | 866.5' | 50/50 Poz | 141 | Service Company |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|---------------|
| 21 | 874.0'-884.0' | 2" DML RTG | 874.0'-884.0' |
| | | | |
| | | | |
| | | | |

| | | | | | |
|--|--------------------|--|-----------------------|---------------------|---|
| TUBING RECORD | | Size <u>2 7/8"</u> | Set At <u>866.5'</u> | Packer At <u>No</u> | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. <u>December 18, 2007</u> | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>1</u> | Gas Mcf <u>NA</u> | Water Bbls. <u>NA</u> | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 11 2008

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 218123

Invoice Date: 11/12/2007 Terms:

Page 1

HUNT PROPERTIES LLC
P.O. BOX 128
WELLSVILLE KS 66092
() -

HUNT 9
1-15-21
15746
11/06/07

| Part Number | Description | Qty | Unit Price | Total |
|-------------|--------------------------|--------|------------|---------|
| L110A | KOL SEAL (50# BAG) | 785.00 | .3800 | 298.30 |
| L111 | GRANULATED SALT (50 #) | 330.00 | .3000 | 99.00 |
| L118B | PREMIUM GEL / BENTONITE | 464.00 | .1500 | 69.60 |
| L124 | 50/50 POZ CEMENT MIX | 141.00 | 8.8500 | 1247.85 |
| L402 | 2 1/2" RUBBER PLUG | 1.00 | 20.0000 | 20.00 |
| L143 | SILT SUSPENDER SS-630,ES | .50 | 35.4500 | 17.73 |
| L401 | HE 100 POLYMER | .50 | 43.2500 | 21.63 |

| Description | Hours | Unit Price | Total |
|----------------------------------|--------|------------|--------|
| 368 CEMENT PUMP | 1.00 | 840.00 | 840.00 |
| 368 EQUIPMENT MILEAGE (ONE WAY) | 30.00 | 3.30 | 99.00 |
| 368 CASING FOOTAGE | 933.00 | .00 | .00 |
| 369 80 BBL VACUUM TRUCK (CEMENT) | 3.50 | 90.00 | 315.00 |
| 310 MIN. BULK DELIVERY | 1.00 | 285.00 | 285.00 |

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 11 2008

CONSERVATION DIVISION
WICHITA, KS

| | | | | | | | |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 1774.11 | Freight: | .00 | Tax: | 113.53 | AR | 3426.64 |
| Labor: | .00 | Misc: | .00 | Total: | 3426.64 | | |
| Sublt: | .00 | Supplies: | .00 | Change: | .00 | | |

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15746
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------|------------|--------------------|---------|----------|-------|--------|
| 11-6-07 | 3630 | Hunt #9 | 1 | 15 | 21 | JO |

| CUSTOMER | TRUCK # | DRIVER | TRUCK # | DRIVER |
|---------------------|---------|--------|---------|--------|
| Hunt Properties LLC | 516 | Alan M | | |
| | 368 | Bill Z | | |
| | 369 | Gary A | | |
| | 510 | Ken H | | |

| CITY | STATE | ZIP CODE |
|------------|-------|----------|
| Wellsville | KS | 66092 |

JOB TYPE long string HOLE SIZE 6" HOLE DEPTH 944 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 933 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 5.42 DISPLACEMENT PSI _____ MIX PSI _____ RATE 47 bpm

REMARKS: Established rate mixed & pumped 200# gel followed by 1/2 gal foamer & 1/2 gal polymer in 40 bbl water to condition hole. Mixed & pumped 157 ex 50/50 poz, 5# Kol seal, 3% salt & 2% gel. Circulated cement to surface. Flushed pump. Pumped 2 1/2 plug to casing T.D. Well held 800 PSI.

Circulated hole for 1 hr

Alan Mader

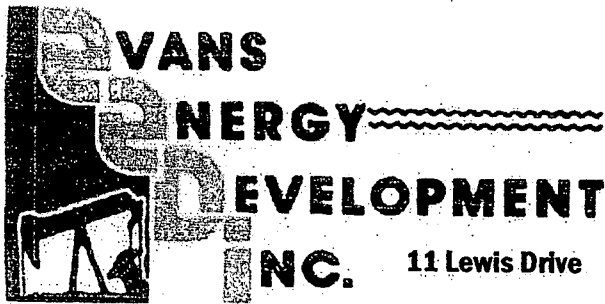
| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|---------|
| 5401 | 1 | PUMP CHARGE | 368 | 840.00 |
| 5406 | 30 | MILEAGE | 368 | 99.00 |
| 5402 | 933' | casing footage | 368 | — |
| 5407 | min | ten miles | 510 | 285.00 |
| 5502C | 3 1/2 hr | 80 vac | 369 | 315.00 |
| 1110A | 285 # | Kol seal | | 298.30 |
| 1111 | 330 # | salt | | 99.00 |
| 1118B | 464 # | gel | | 69.60 |
| 1124 | 141 5x | 50/50 poz | | 1247.85 |
| 4402 | 1 | 2 1/2 plug | | 20.00 |
| 1143 | 1/2 gal | E.S.A.H | | 17.23 |
| 1401 | 1/2 gal | polymer | | 21.63 |
| | | | | 3313.11 |
| | | | | 6.49 |
| | | | SALES TAX | 113.53 |
| | | | ESTIMATED | 3426.64 |

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 11 2008
 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION _____

TITLE WO# 218123

DATE _____



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Hunt Property, LLC

Hunt #9

API# 15-091-23,180

November 2 - November 6, 2007

| <u>Thickness of Strata</u> | <u>Formation</u> | <u>Total</u> |
|----------------------------|------------------|-----------------------------|
| 12 | soil & clay | 12 |
| 45 | shale | 57 |
| 24 | lime | 81 |
| 7 | shale | 88 |
| 9 | lime | 97 |
| 4 | shale | 101 |
| 19 | lime | 120 |
| 26 | shale | 146 |
| 27 | lime | 173 |
| 32 | shale | 205 |
| 14 | lime | 219 |
| 17 | shale | 236 |
| 10 | lime | 246 |
| 4 | shale | 250 |
| 11 | lime | 261 |
| 18 | shale | 279 |
| 9 | lime | 288 |
| 7 | shale | 295 |
| 5 | lime | 300 |
| 44 | shale | 344 |
| 24 | lime | 368 |
| 8 | shale | 376 |
| 23 | lime | 399 |
| 4 | shale | 403 |
| 14 | lime | 417 base of the Kansas City |
| 31 | shale | 448 |
| 6 | broken sand | 454 |
| 6 | silty shale | 460 |
| 128 | shale | 588 |
| 4 | lime | 592 |
| 4 | shale | 596 |
| 7 | lime | 603 |
| 7 | shale | 610 |
| 7 | lime | 617 |
| 15 | shale | 632 |

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 11 2008

CONSERVATION DIVISION
WICHITA, KS

Hunt #9

Page 2

| | | |
|-------|----------------|---------------------------|
| 3 | lime | 635 |
| 10 | shale | 645 |
| 8 | lime | 653 few shale seams |
| 18 | shale | 671 |
| 3 | lime | 674 |
| 55 | shale | 729 |
| 1 | shale & shells | 730 |
| 14 | shale | 744 |
| 9 | sand | 753 brown, odor |
| 120.5 | shale | 873.5 |
| 0.5 | limey sand | 874 |
| 5 | sand | 879 |
| 1 | broken sand | 880 |
| 1 | lime | 881 |
| 2 | shale & sand | 883 grey shale, grey sand |
| 1 | black sand | 884 |
| 56 | shale | 940 TD |

Drilled a 9 7/8" hole to 20'

Drilled a 5 5/8" hole to 940'

Set 20.2' of plain end coupled 7" surface casing, cemented with 6 sacks cement.

Set the top of the seating nipple at 866.5', set a total of 930' of used 2 7/8" 8 round upset, tubing including 3 centralizers, 1 float shoe, 1 clamp.

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 11 2008

CONSERVATION DIVISION
WICHITA, KS

Bartlesville Core Time

| | <u>Minutes</u> | <u>Seconds</u> |
|-----|----------------|----------------|
| 875 | | 43 |
| 876 | | 43 |
| 877 | | 23 |
| 878 | | 24 |
| 879 | | 28 |
| 880 | | 45 |
| 881 | | 54 |
| 882 | | 28 |
| 883 | | 25 |
| 884 | | 20 |
| 885 | | 28 |
| 886 | | 36 |
| 887 | | 35 |
| 888 | | 36 |
| 889 | | 43 |
| 890 | | 59 |
| 891 | | 38 |
| 892 | | 34 |
| 893 | | 33 |
| 894 | | 36 |

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 11 2008

CONSERVATION DIVISION
WICHITA, KS