

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33051  
Name: C.D. Oil, Inc.  
Address: 3236 Virginia Road  
City/State/Zip: Wellsville, KS 66092  
Purchaser: Crude Marketing Transportation  
Operator Contact Person: Carl (Clay) Hughes  
Phone: (913) 963-9127  
Contractor: Name: Evans Energy Development, Inc.  
License: 8509  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

November 6, 2007	November 8, 2007	November 8, 2007
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 15-091-23181-0000  
County: Johnson  
    N2     SE     NW Sec. 1 Twp. 15 S. R. 21  East  West  
3740 feet from (S) N (circle one) Line of Section  
3300 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Hunt Well #: 10  
Field Name: Gardner  
Producing Formation: Bartlesville  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 930.0' Plug Back Total Depth: 850.0'  
Amount of Surface Pipe Set and Cemented at 20.65' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) *ALTI with 1-25-08*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carl C. Hughes  
Title: President Date: January 3, 2008  
Subscribed and sworn to before me this 3rd day of January,  
2008.  
Notary Public: Stacy J. Thyer  
Date Commission Expires: March 31, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION

NOTARY PUBLIC  
STATE OF KANSAS  
STACY J. THYER  
My Appt. Exp. 3-31-2011

JAN 11 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: C.D. Oil, Inc. Lease Name: Hunt Well #: 10  
 Sec. 1 Twp. 15 S. R. 21  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>Gamma Ray/Neutron/CCL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	20.65'	Portland	6	Service Company
Production	5 5/8"	2 7/8"	NA	850.0'	50/50 Poz	129	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
17	854.0'-862.0'	2" DML RTG	854.0'-862.0'

<b>TUBING RECORD</b>		Size <u>2 7/8"</u>	Set At <u>850.0'</u>	Packer At <u>No</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>December 18, 2007</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE Invoice # 218425

Invoice Date: 11/23/2007 Terms: Page 1

HUNT PROPERTIES LLC  
P.O. BOX 128  
WELLSVILLE KS 66092  
( ) -

HUNT 10  
1-15-20  
15818  
11/08/07

Part Number	Description	Qty	Unit Price	Total
.124	50/50 POZ CEMENT MIX	129.00	8.8500	1141.65
.118B	PREMIUM GEL / BENTONITE	242.00	.1500	36.30
.111	GRANULATED SALT (50 #)	360.00	.3000	108.00
.110A	KOL SEAL (50# BAG)	720.00	.3800	273.60
.402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
.143	SILT SUSPENDER SS-630,ES	.50	35.4500	17.73
.401	HE 100 POLYMER	.50	43.2500	21.63

Description	Hours	Unit Price	Total
.69 80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00
.95 CEMENT PUMP	1.00	840.00	840.00
.95 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00
.10 MIN. BULK DELIVERY	1.00	285.00	285.00

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Parts:	1618.91	Freight:	.00	Tax:	103.60	AR	3216.51
Labor:	.00	Misc:	.00	Total:	3216.51		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ LLC

TICKET NUMBER 15818

P.O. BOX 884, CHANUTE, KS 66720

LOCATION Ottawa Ks

620-431-9210 OR 800-467-8676

FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/08/07	3630	Hunt # 10	1	15	20	Jo
CUSTOMER <u>Hunt Properties LLC</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>P.O. Box 128</u>			506 Fred			
CITY STATE ZIP CODE <u>Wellsville KS 66092</u>			495 Jason			
			369 Gary			
			510 Ken			
JOB TYPE <u>Logging</u>		HOLE SIZE <u>5 7/8"</u>	HOLE DEPTH <u>9.30'</u>	CASING SIZE & WEIGHT <u>2 1/2 EUE</u>		
CASING DEPTH <u>719'0"</u>		DRILL PIPE	TUBING	OTHER		
SLURRY WEIGHT		SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>2 1/2 Plug</u>		
DISPLACEMENT <u>5.35 BBL</u>		DISPLACEMENT PSI	MIX PSI	RATE <u>5BPM</u>		

REMARKS: Check casing depth w/ wireline. Establish Circulation  
Mix + Pump 1 1/2 Gal ESA-41 (Soap) + 1/2 Gal HE-100 Polymer  
+ Circulate 1 hr to condition hole. Mix + Pump 144 SKS  
50/50 Por Mix Cement 2 1/2 Gal 5% Salt 5# Kol Seal per sack  
Cement to Surface. Flush pump + lines clean. Displace  
2 1/2" Rubber plug to casing TD w/ 5.35 BBL Fresh water.  
Pressure to 700\* PSI. Shut in Casing.

Evans Energy Dev. Inc.

Fred Maden

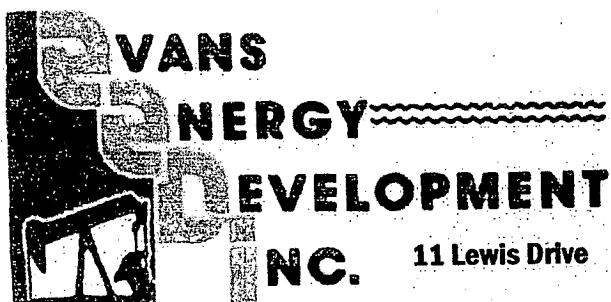
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	840 <sup>00</sup>
5406	30 mi	MILEAGE Pump Truck	495	99 <sup>00</sup>
5407	Minimum	Tan Mileage	510	285 <sup>00</sup>
5502c	3 hrs	80 BBL Vac Truck	395	270 <sup>00</sup>
1124	129 sks	50/50 Por Mix Cement		1141 <sup>65</sup>
1118B	242*	Premium Gel		36 <sup>30</sup>
1111	360*	Granulated Salt		108 <sup>00</sup>
110A	720*	KOL Seal		273 <sup>65</sup>
4402	1	2 1/2" Rubber Plug		20 <sup>00</sup>
1143	1/2 Gal	ESA-41 (Soap)		12 <sup>23</sup>
1404	1/2 Gal	HE-100 Polymer		21 <sup>63</sup>
Sub Total				3112.91
Tax @ 6.4%				103.60
SALES TAX				
ESTIMATED TOTAL				3216.51

AUTHORIZATION Woff 218425  
 Received Time Nov. 23, 2007 9:28AM No. 0552

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

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**INC.** 11 Lewis Drive Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083  
Fax: 913-557-9084

**WELL LOG**  
Hunt Property, LLC  
Hunt #10  
API# 15-091-21,181  
November 6 - November 8, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
5	soil & clay	5
40	shale	45
20	lime	65
5	shale	70
10	lime	80
9	shale	89
14	lime	103
29	shale	130
27	lime	159
28	shale	187
12	lime	199
20	shale	219
7	lime	226
7	shale	233
11	lime	244
19	shale	263
7	lime	270
8	shale	278
7	lime	285
43	shale	328
23	lime	351
10	shale	361
21	lime	382
3	shale	385
14	lime	399 base of the Kansas City
27	shale	426
3	broken sand	429
6	sand	435 knobtown gas
133	shale	568
5	lime	573
4	shale	577
5	lime	582
6	shale	588
8	lime	596
14	shale	610

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Hunt #10

Page 2

3	lime	613
10	shale	623
7	lime	630
20	shale	650
2	lime	652
2	shale	654
1	lime	655
60	shale	715
2	shale & shells	717
8	shale	725
8	sand	733
121	shale	854
6.4	sand	860.4
0.6	shale	861
1	broken sand	862
68	shale	930 TD

Drilled a 9 7/8" hole to 21'  
Drilled a 5 5/8" hole to 930'.

Set 20.65' of plain end coupled 7" surface casing, cemented with 6 sacks cement.

Set the top of the seating nipple at 850', set a total of 917' of used 2 7/8" 8 round upset, tubing including 3 centralizers, 1 float shoe, 1 clamp.

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**Bartlesville Core Time**

	<u>Minutes</u>	<u>Seconds</u>
855		51
856		26
857		21
858		28
859		25
860		33
861		47
862		33
863		38
864		33
865		32
866		28
867		36
868		34
869		30
870		27
871		28
872		31
873		30
874		37

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