KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL September 1999
Form Must Be Typed

CONSERVATION DIVISION
WICHITA 1(3

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33051	API No. 15 - 15-091-23181-0000
Name: C.D. Oil, Inc.	County: Johnson
Address: 3236 Virginia Road	
City/State/Zip: Wellsville, KS 66092	3740 feet from (S)/ N (circle one) Line of Section
Purchaser: Crude Marketing Transporation	3300 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Carl (Clay) Hughes	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 963-9127	(circle one) NE SE NW SW
Contractor: Name: Evans Energy Development, Inc.	Lease Name: Hunt Well #: 10
License: 8509	Field Name: Gardner
Wellsite Geologist: None	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: NA Kelly Bushing: NA
New Well Re-Entry Workover	Total Depth: 930.0' Plug Back Total Depth: 850.0'
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20.65' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	W SA CITIL
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Pata must be collected from the Research Riv) A LT II wiff
Deepening Re-perf Conv. to Enhr./SWD	1-25 -08
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
Other (OWO of Eliminary)	Lease Name: License No.:
November 6, 2007 November 8, 2007 November 8, 2007 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regu herein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Carl C. Toylo	KCC Office Use ONLY
A	
Title: Date: Date:	Letter of Confidentiality Received
Subscribed and sworn to before me this <u>3rd_day</u> of <u>January</u>	If Denied, Yes Date:
2008	Wireline Log Received
Notary Public: Stace O Sheek	Geologist Report Received RECEIVED KANSAS CORPORATION COMMISSIO
	Old Distribution
10° A 20€	STACY J. THYER JAN 1 1 2008
STATE OF KANSAS	My Appl. Exp. 3-31-2011 CONSERVATION DIVISION

Operator Name: C.D.	. Oil, Inc.			Leas	e Name:	Hunt		Well #: 10		·
Sec1 Twp1		✓ East	☐ West	Coun	ity: <u>Johns</u>	on				
NSTRUCTIONS: Shested, time tool oper emperature, fluid rec Electric Wireline Logs	n and closed, flowing covery, and flow rate	g and shut-ions if gas to s	n pressures, urface test, a	whether : long with	shut-in pre	essure reached	static level, hydr	ostatic pressui	res, botto	m hole
Orill Stem Tests Take		☐ Yes	√ No			og Formati	ion (Top), Depth	and Datum		Sample
Samples Sent to Geo	ological Survey	☐ Yes			Nam	е		Тор		
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ✓ Yes								
ist All E. Logs Run:										
Gamma Ray/I	Neutron/CCL									
		Report		RECORD	_	ew 🗸 Used ermediate, produc	tion, etc.			
Purpose of String	Size Hole Drilled		Casing n O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent
Surface	9 7/8"	7"		NA		20.65'	Portland	6	Servic	e Company
Production	5 5/8"	2 7/8"		NA		850.0'	50/50 Poz	129	Servic	e Company
			ADDITIONAL	CEMENT	TING / SQL	JEEZE RECORI)		<u> </u>	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom		f Cement		ks Used			Percent Additive:	s	
Shots Per Foot	PERFORATI	ON RECORD	- Bridge Plug	ıs Set/Typ	e	Acid, Fra	cture, Shot, Cemer	nt Squeeze Reco	rd	
	Specify		ch Interval Per			(Amount and Kind of Material Used) Depth				
17	854.0'-862.0'					2" DML RTG				854.0'-862.0'
								<u> </u>		
	.									
TUBING RECORD	Size	Set At		Packer	At	Liner Run				
	2 7/8"	850.0'		N	0	[Yes 🗸 No			
Date of First, Resumero December 18, 20	d Production, SWD or E 07	inhr.	Producing Meti	nod	Flowing	g 📝 Pumpi	ng 🔲 Gas L	ift 🔲 Oth	er (Explair)
Estimated Production Per 24 Hours	Oil 1	Bbls.	Gas NA	Mcf	Wate	er B	Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETION		1		Production Inter	val			
Vented Sold	Used on Lease		Open Hole	√ Pe	rf. 🔲 C	Dually Comp.	Commingled _	KANS	RE AS CORP	CEIVED ORATION COMM

JAN 1 1 2008



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

Houston, TX 77210-4346

NVOICE		-		 Invoice #	218425
HUNT PROPERT P.O. BOX 128	TIES LLC	HU	NT 10 15-20		
WELLSVILLE K () -	(S 66092	15	818 /08/07		
		•			
art Number	-		Qty	Unit Price	Total
.124		MENT MIX	123.00	0.000	1141.00
.118B .111	PREMIUM GEL	/ BENTONITE			
.111 .110A	KOL SEAL (50	ALT (50 #)	360.00	.3000	
402	2 1/2" RUBBE	# DAG)	720.00	.3800	
.143	SILT SUSPEND		.50	20.0000 35.4500	20.00 17.73
.401	HE 100 POLYM	ER	.50	43.2500	
Description				Unit Price	
	JUM TRUCK (CEMENT)	3.00		
.95 CEMENT PUMP .95 EQUIPMENT M	, NILEAGE (ONE WAY)		1.00	840.00	
10 MIN. BULK D			30.00	3.30 285.00	
					CEIVED RATION COMMISSION
	·			JAN	1 1 2008
					ATION DIVISION HITA, KS
arts: 1618.9	======================================	 .00 Tax:	 103.6	======== 60 AR	3216.51
	00 Misc:	.00 Total:	3216.5		
	0 Supplies:	.00 Change			
			=		

BARTLESVILLE, OK 918/338-0808

igned

ELDORADO, KS 316/322-7022

Eureka, Ks 620/583-7664

GILLETTE, WY 307/686-4914

McAlester, OK 918/426-7667

Ottawa, Ks 785/242-4044

Thayer, Ks 620/839-5269

Date

Worland, Wy 307/347-4577

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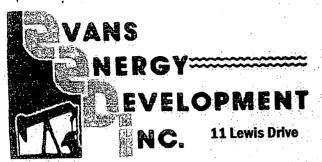
ticket NUMBER 15818

LOCATION Ottawa Xs

FOREMAN Fred Madur

TREATMENT REPORT & FIELD TICKET

Wellsville KS 66972 SIDE TYPE LOWESTANCE HOLE SIZE 5/6 4 HOLE DEPTH 9.30' CASING SIZE & WEIGHT 2/6 EUF SLURRY WEIGHT ORILL PIPE TUBING OTHER SLURRY WOLL WATER gallak CEMENT LEFT IN CASING JUN Plum SEMANTS: Charle Casing depth w/ wireline Esta bish (iverlation Mix PSI RATE SBPM TEMANTS: Charle Casing depth w/ wireline Esta bish (iverlation Mix + Pump 0/2 Cul Esta 41 (seep) + 1/8 Cod NE-100 Polymer + Circulate 1 hr to condition hole Mix + Pump 1/4 Slcs 50/50 Por Mix (smunt) 2/8 Get 5/6 Sat 5 Kol Seat per stack Commat to Surfece Flush pump r lines clean Displace 25 Rubber plus to casing TD w/ 525 BBL Fresh water Pressure to 700 to PSI. Sha in Casing Evens Evergy Devi Jul. ACCOUNT CODE QUANTITY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANTITY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT MIX MEAGE Pump Truck 475 995 S407 Mix min Tan Mi leave 50 285 S407 Mix min Tan Mi leave 50 285 1114 340° Granulated Self RECEIVED 108° 1119 A 242* Promism Cel 36° 1119 A 242* Promism Cel 36° 1119 A 242* Promism Cel 36° 1119 A 242* Prober Plag 1081 1110 A 720* Kol Seal KANSAS COMPRONTON COMMISSION 273 5° 1129 Je Gel HE100 Polymer CONSENSION DISSION 273 5° Sub Total 3112.31 Tan Cel 4.4% SALESTAN					CEMEN	IT .			
TRUCKY DRIVER TRUCKY ORIVER JOSTOMER Properties LLC JOSTOMER Properties LLC JOSTOMER Properties LLC JOSTOMER Properties LLC JOSTOMER Properties JOSTOMER JOS	DATE	CUSTOMER #	WELL		BER	SECTION	TOWNSHIP	RANGE	COUNTY
TRUCK# DENVER TO KASHOTICH TO KASHOTI	11/08/07	3630	Hony	# 10			15	ဥ္စ	ブ ぃ
AGLERA EDRESS P.O. Bay 128 STATE DIPCODE SURRY VOL. WATER DAILIER CEMENT LEFT IN CASING DIPLOM OTHER SURRY VOL. WATER DAILIER CEMENT LEFT IN CASING DIPLOM THE STADE DIPCODE SURRY VOL. WATER DAILIER CEMENT LEFT IN CASING DIPLOM TO X + PUMP O' ZE GAL ESTA' 41 (Erep) + YE GAL NE 100 DELYMET ACCIONATE DIPLOM ACCOUNT DIPLOM ACCOUNT CODE OUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT STOD DIPLOM ACCOUNT DIPLOM	CUSTOMER	I P	41	110		TOUCK#	T DRIVED	TOUCK#	DBVER
P.O. Box 128 DIFFURD STATE ZIPCODE Wellsville KS 6692 Wellsville KS 6692 TOBOTYPE LONGSTOWN HOLE SIZE SSE + HOLE DEPTH 9.30' CASING SIZE & WEIGHT ZIE EUE DIB TYPE LONGSTOWN HOLE SIZE SSIR WEIGHT TIPE TUBING DIRLIPPE TUBING SALERY WEIGHT JISPLACEMENT 5.35 B BUSPLACEMENT PSI MIX PSI REMARKS: Charle Coasing depth w) wireline. Esta bilish (iveulation Mix + Pump VIz 6al Esta 41 (srep) + 18 6al NE-100 Delymor + Circulati I hr to condition hole. Mix + Pump 144 SKS SO SD Pon Mix Command Jose STO Soat STK015-cal pex Soach Command to Surtece, flush pump + Insection Displace 25 Rubber plus to casing TD w/ 5.35 BBL Fresh water. Pressure to 2007 PSI. Ship in Casing. Evans Evergy Devi. Tue. ACCOUNT CODE OUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT ACCOUNT OUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT STOD I PUMP CHARGE Commit Pump 495 SYO? SYO! MILEAGE Pump Truck SYO! SYO! MILEAGE Pump Truck 1995 SOOL 3hr. 80 BBL Yac TYUCK 395 A70.9 1124 129 SKS SO/SO PO MIX Comment 11918 3424 Fremium Cel RECEIVED 1885 1193 YZ Gal ESA-41 (Scop) Tas@ 6.476 CONSERVATION DUSSION 273 WICHIANS SALES TAN EST MATER EST MAT	VIAILING ADDRE	nt Prop	ex 11 to	<u> </u>	1			TROCK #	DRIVER
STATE ZIP CODE 36.9 Gary STONE KS 66.92 STO KS 66.92 STONE SUUREY VOL WATER BAILSE CEMENT LEFT IN CASING ZIZ Plug SUUREY VOL WATER BAILSE CEMENT LEFT IN CASING ZIZ Plug SUUREY VOL WATER BAILSE CEMENT LEFT IN CASING ZIZ Plug SUUREY VOL WATER BAILSE CEMENT LEFT IN CASING ZIZ Plug ZIZ Plug SUUREY VOL WATER BAILSE CEMENT LEFT IN CASING ZIZ Plug ZIZ Plu	PA	B 17							
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CASING DEPTH 719 O DRILL PIPE SLURRY VEIGHT MAY SL RATE SBPM RATE			^		HOLE DEPT		CASING SIZE & W	EIGHT 2%	EUE
DISPLACEMENT 5.35 B BUSPLACEMENT PSI MIX PSI RATE 58PM TEMARKS: Charle Casing depth with interior. Esta bish Circulation Mix + Pump 0/2 Gal Esta 41 (soep) + 18 Gal NE-100 Polymer + Circulate I hr to condition hole Mix + Pump 144 5/cs 50/50 Pon Mix Cannet 126 Set 5/0 Sall 5 *Kolseal psystack Compat to Sorface, Flush pump intersclean, Displace 12 Rubber plus to casing TD w/5.35 BBL Fresh water Pressure to 2000 PSI. Stat in Casing. Evens Evergy Dev. The. ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL Stol 1 PUMP CHARGE Commits Pump 495 840° 540 F 30 mi MILEAGE Pump Truck 495 99° 540 Mileage Pump Truck 495 99° 540 Mileage Pump Truck 370 285° 5502C 3hcs 80 BBL Vac Truck 395 270° 1124 129 sks 50/50 Par Mix Commet 1141 36° 1110 A 720° Kol Seal Kolber Plug 100 1208 1111 360° Granulated Salt KANSAS CORPORATION COMMISSION 2735° 1143 12 Gal Esta 41 (soep) JAN 112008 1723 1404 12 Gal Esta 41 (soep) JAN 112008 1723 1409 12 Gal HE-100 Polymer CONSERVATION DIVISION 2135° Sub Total 3112.71 Taste 6.47° 10366	CASING DEPTH	719.0	DRILL PIPE		TUBING			OTHER	
REMARKS: Charle Casing depth w/wireline. Ests blish (irculation Mixt Pump 0/2 Gal ESS-41 (500) + 12 Gal HE-100 Polymer + (irculate I hr to condition hole. Mixt Pump 144 S/KS 50/5D Pon Mix Coment 22 Gel 5% Sad 5 KolSeel perdeck Coment to Surface Flush pump x lives clean. Displace 22 Rubber plus to casing TD w/ 525 BBL Fresh water. Pressure to 200 PSI. Sh. 2 in Casing. Evans Energy Dev. The. Account code Account quantity or units DESCRIPTION of SERVICES or PRODUCT Unit PRICE TOTAL 540 1 J PUMP CHARGE General Pump 495 840° 540 6 30 mi MILEAGE Pump Truck 495 97° 540 7 Minimum Tan Mileage 510 285° 5502C 3hc 80 BBL Vac truck 395 270° 1124 129 s/KS 50/50 Por Mix Convert 1141° 1111 360° Granu lated Selt RICEIVED 108° 4402 1 25° Rubber Plug 1403 12 Gal ESA-41 (500) 1 JAN 112008 123° 1404 12 Gal ESA-41 (500) 1 JAN 112008 123° 1409 12 Gal ESA-41 (500) 1 JAN 112008 123° Sub Total 3112.71 Tano 6.47° 103.66	SLURRY WEIGH				WATER gal/s	sk	CEMENT LEFT in	CASING2	1/2 Plug
Mixt Pump 1/2 Cal ESA. 41 (500) + 1/2 Cal NE.100 Dolymory + (irrulate hr to condition hole. Mixt Pump 144 5/65 50/50 Por Mix Comunt 22 Cal 5% Salt 5 Kol Seal per Back Comunt to Surface, Flush pump r lims clean, Displace 25 Rubber plua to casing TD uf 5.35 BBL Fresh water. Pressure to 200 PSI. Shift in Casing. Emis Energy Dew Tue. Account code quantity or units DESCRIPTION OF SERVICES OF PRODUCT Unit PRICE TOTAL STO! 1 PUMP CHARGE Comunt Pump 495 840° 5 540 t 30 mi MILEAGE Pump Truck 495 97° 5407 Minimum Ton Mileage 570 2655° 5 5502C 3hc2 80 BBL Yar Truck 395 87° 5502C 3hc2 80 BBL Yar Truck 395 87° 1124 129 sks 50/50 Por Mix Comunt 1/9 6 1118 242 Premium Cal 3632 1110 A 720° Kol Seal RUBBER Plug 1110 A 720° Kol Seal RUBBER Plug 1111 340° Granulstad Salt REGENVED 108° 1112 1208 123° 1110 1208 1208 1208 1208 1208 1208 1208	DISPLACEMEN'	r <u>5.358</u> 6	DISPLACEMEN	T PS <u>Į</u>	MIX PSI		RATE_SBF	² m	
+ Circulate hr to condition hole Mix + Pump 144 SKS 50/50 Por Mix Comment 20 Get 5% Salt 5 Kol Seal psy Search Compat to Surface Flush pump & lims clean Displace 25 Ruber flush or casing TD w/535 BB4 Fresh water. Pressure to 700 PSC. Shat in Casing. Emns Energy Den Tue. ACCOUNT QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOP PUMP CHARGE Comment Pump 495 840° 540 BO mi MILEAGE Pump Truck 495 990 540 Minimum Ton Mileage 570 28559 5502C 3hc2 80 BB4 Yac Truck 395 270° 1124 129 sks 50/50 Por Mix Comment 1141 86 1118 242 Fremi'um Cel 3639 1110 A 720 Kol Seal KANSAS CORPORATION COMMISSION 273 45 4402 1 25" Rubber 1109 1143 Y2 Gal ESA-41 (Soap) JAN 112008 123 1409 Y2 Gal ESA-41 (Soap) JAN 112008 123 1409 Y2 Gal ESA-41 (Soap) JAN 112008 123 1409 Y2 Gal HE-100 Polymer CONSENATION DIVISION 21 63 Sales Tax ESTIMATER 3216.51	REMARKS: C	back ca	sing de	epth w	1 wire	line. Est	ablish (Vircula)	Rion
SO/5D Por Mix Comment 226 Get 5% Salt 5 *Kol Seel per sack Comment to Surface Flush pump & lines clean Displace 25 Rubber plus to casing TD w/ 5.25 BBL Fresh water. Pressure to 700 ** PSI. Ship in Casing. Evens Energy Dev. The. ACCOUNT CODE QUANTITY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STO 1 PUMP CHARGE Comment Pump 495 840° 5 540 b 30 mi MILEAGE Pump Thruck 495 990 STO 2 BO BBL YOC TYUCK 395 270 2855 9 5502C 3hr. 80 BBL YOC TYUCK 395 270 1124 129 sks 50/50 Por Mix Comment 1141 8 1118 242 Premium Get 36 99 1110 A 720 KOL Seal KANSAS CORPORATION COMMISSION 273 5 11403 Y2 Gal ESA-1 (Seep) JAN 112008 123 11404 Y2 Gal ESA-1 (Seep) JAN 112008 123 11409 Y2 Gal ESA-1 (Seep) JAN 112008 123 11409 Y2 Gal ESA-1 (Seep) JAN 112008 123 Sale Total 3112,71 Tare 6, 4% 10 Sales Tax Solo Total 3112,71	\underline{mix}	+ Pump	0 01/2 (sal Esi	A.41 (2	1000) + /2	Gal HE	-100 Po	
Compact to Surface Flush pump & lines clean. Displace 25 Rubber plus to casing TD w/535 BBL Fresh water. Pressure to 2000 PSI. Shift in Casing. Evens Evergy Dev. The. ACCOUNT OUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT OUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STOP I PUMP CHARGE Command Pump 495 840° 540° 540 6 30 mi MILEAGE Pump French 495 990° 540 6 30 mi MILEAGE Pump French 495 990° 540° 540° 6 30 mi MILEAGE Pump French 495 990° 540° 650° 60° 60° 60° 60° 60° 60° 60° 60° 60° 6	4 617	culati	1 hr t					4.7	<u> 14 5/45</u>
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Pressure to 700 PSI. Shift in Casing. Evans Energy Devi. The. ACCOUNT CODE ACCOUNT CODE ACCOUNT QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE ACCOUNT QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL 840° S40° S40° S40° S40° S40° S40° S40° S	- Cem	to to		_		, ,	·		
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5407 Minimum Jan Mi. Leage 510 285°9 5502C 3hrs 80 BBL Vac Truck 395 270°9 1124 129 sks 50/50 ParMix Center 1/41 8 1118 242 Premium Gel 36.39 1111 360 Granulated Salt REGENTED 108°2 1110 A 720 Kol Seal KANSAS CORPORATION COMMISSION 278 55 4402 1 25" Rubber Plag JAN 112008 1723 1404 Y2 Gal ESA-41 (Seap) JAN 112008 1723 1404 Y2 Gal HE-100 Polymer CONSERVATION DIVISION 2163 510 Total 3112.91 Tan@ 6.4% SALESTAX ESTIMATED 3216.51	5406		30 mi	MILEAGE	-				9900
1124 129 sks 50/50 Por Mix Connect 1118 242	5407	msi	mm	Ton	/		570		28509
1119 360 Granulated Salt 1110 A 720 Kol Seal KANSAS CORPORATION COMMISSION 273 55 1110 A 720 Kol Seal KANSAS CORPORATION COMMISSION 273 55 1110 A 720 Kol Seal KANSAS CORPORATION COMMISSION 273 55 1110 A 720 Kol Seal KANSAS CORPORATION COMMISSION 273 55 1110 A 720 Kol ES A-41 (Seap) JAN 1 2008 1110 Kol Total Tand 6, 4% 103.60 SALES TAX ESTIMATED TOTAL 3216.51	55020	ق خ	Bhrs	80 B	BL Va	Truck	395		22009
1119 360 Granulated Salt 1110 A 720 Kol Seal KANSAS CORPORATION COMMISSION 273 55 1110 A 720 Kol Seal KANSAS CORPORATION COMMISSION 273 55 1110 A 720 Kol Seal KANSAS CORPORATION COMMISSION 273 55 1110 A 720 Kol Seal KANSAS CORPORATION COMMISSION 273 55 1110 A 720 Kol ES A-41 (Seap) JAN 1 2008 1110 Kol Total Tand 6, 4% 103.60 SALES TAX ESTIMATED TOTAL 3216.51				<u> </u>			<u></u>		<u> </u>
1119 360 Granulated Salt 1110 A 720 Kol Seal KANSAS CORPORATION COMMISSION 273 55 1110 A 720 Kol Seal KANSAS CORPORATION COMMISSION 273 55 1110 A 720 Kol Seal KANSAS CORPORATION COMMISSION 273 55 1110 A 720 Kol Seal KANSAS CORPORATION COMMISSION 273 55 1110 A 720 Kol ES A-41 (Seap) JAN 1 2008 1110 Kol Total Tand 6, 4% 103.60 SALES TAX ESTIMATED TOTAL 3216.51				 			· · · · · · · · · · · · · · · · · · ·		
1111 360 Granulated Salt RECEIVED 108 1100 A 720 KOL Scal KANSAS CORPORATION COMMISSION 278 45 4402 1 2½" Rubber Plag JAN 112008 1,23 1404 12 Gal ESA-41 (Scap) JAN 112008 1,23 1404 12 Gal HE-100 Polymer CONSERVATION DIVISION 2,63 WICHITA, KS 3112,91 Tago 6,4% 103.60 SALES TAX ESTIMATED TOTAL 3216.51			29 5 Ks	1 4/		ix Consent	<u>. </u>		1141
110 A 720	1118B		242	Pren	n'une	Gel			36.50
110 A 720 KOL Seal KANSAS CORPORATION COMMISSION 278 4 1402 1 2½" Rubber Plag 11413 1/2 Gal ESA-41 (Soap) JAN 1 2008 2000 1404 1/2 Gal HE-100 Polymer CONSERVATION DIVISION 2163 1404 5 Salo Total 3112.91 Tage 6.4% (03.60	1111		360	Gran	ulaxed	Salt	RI	GEIVED	10800
1143	1110 A		720	KOL			KANSAS CORF	ORATION COMMISSI	DN 273 5
1404 12 Gal HE-100 Polymer CONSERVATION DIVISION 21 63 Sub Total 3112.91 Tage 6.4% 103.60 SALES TAX ESTIMATED TOTAL 3216.51				24"				 1 1 2008	2000
Sub Total 3112,91 Tage 6.4% (03.60) SALES TAX ESTIMATED TOTAL 32/6.51		 				cap)	JAN	1 1 2000	12 23
Sub Total 3112,91 Tage 6.4% 103.60 SALES TAX ESTIMATED TOTAL 3216.51	1404			HE-10	o Poly	mer	CONSE	VATION DIVISION	21 =3
Tage 6.4% (03.60) SALES TAX ESTIMATED TOTAL 32/6.51			.5,.		 			dichita, ko	711291
SALES TAX ESTIMATED TOTAL 3216.51				<u> </u>		<u> </u>	oyal		3/12/11
SALES TAX ESTIMATED TOTAL 3216.51				 			2 / 119		102/1
10 11 3216.51						1 and	w 6,410		103.60
10 11 3216.51								SALES TAX	
AUTHORIZATION WOLLD 218 425 Received Time Nov. 23. 2007 9:28AM No. 0552		I		' /					2211 51
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	AUTHORIZATION Received	Time Nov. 23	2007 9.28	AM No 0552	TITLE			DATE	



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

> Phone: 913-557-9083 Fax: 913-557-9084

Paola, KS 66071

WELL LOG
Hunt Property, LLC
Hunt #10
API# 15-091-21,181
November 6 - November 8, 2007

Thickness of Strata Form	nation <u>Tot</u>	al
5	soil & clay	5
40	shale	45
20	lime	65
5	shale	70
10	lime	80
9	shale	89
14	lime	103
29	shale	130
27	lime	159
28	shale	187
12	lime	199
20	shale	219
7	lime	226
7	shale	233
11	lime	244
19 · · · · · · · · · · · · · · · · · · ·	shale	263
7	lime	270
8	shale	278
7	lime	285
43	shale	328
23	lime	351
10	shale	361
21	lime	382
	shale	385
14	lime	399 base of the Kansas City
27	shale	426
3	broken sand	429
.	sand	435 knobtown gas
133	shale	568
5	lime	573
4	shale	577
5	lime	582
6	shale	588
6 8	lime	596
14	shale	610
		DECEN/ED

RECEIVED KANSAS CORPORATION COMMISSION

JAN 112008

CONSERVATION DIVISION WICHITA, KS

Hunt #10			Page 2
3		lime	613
10		shale	623
7		lime	630
20		shale	650
20	•	lime	652
2		shale	654
, 2		lime	655
60		shale	715
3	•	shale & shells	717
		shale	725
. 8 . 8		sand	733
121:		shale	854
6.4		sand	860.4
		shale	861
0.6			862
1	•	broken sand	930 TD
68	• •	shale	930 10

Drilled a 9 7/8" hole to 21'.
Drilled a 5 5/8" hole to 930'.

Set 20.65' of plain end coupled 7" surface casing, cemented with 6 sacks cement.

Set the top of the seating nipple at 850', set a total of 917' of used 2 7/8" 8 round upset, tubing including 3 centralizers, 1 float shoe, 1 clamp.

RECEIVED KANSAS CORPORATION COMMISSION

JAN 1 1 2008

Bartlesville Core Time

	Minutes	Seconds
855		51
856		26
857		21
858		28
859		25
860		33
861		47
862		33
863		38
864		33
865	• •	32
866		28
867	•	36
868		34
869		30
870		27
871		28
872		31
873		30
874	•	37

RECEIVED KANSAS CORPORATION COMMISSION

JAN 1 1 2008

CONSERVATION DIVISION WICHITA, KS