

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33051
 Name: C.D. Oil, Inc.
 Address: 3236 Virginia Road
 City/State/Zip: Wellsville, KS 66092
 Purchaser: Crude Marketing Transportation
 Operator Contact Person: Carl (Clay) Hughes
 Phone: (913) 963-9127
 Contractor: Name: Evans Energy Development, Inc.
 License: 8509
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>October 24, 2007</u>	<u>October 25, 2007</u>	<u>October 25, 2007</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 15-091-23184-0000
 County: Johnson
 E2 SE NW Sec. 1 Twp. 15 S. R. 21 East West
4620 feet from (S) / N (circle one) Line of Section
2860 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Hunt Well #: 13
 Field Name: Gardner
 Producing Formation: Bartlesville
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 912.0' Plug Back Total Depth: 890.0'
 Amount of Surface Pipe Set and Cemented at 21.0' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALT ILLUM 1-25-08*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carl C. Hughes
 Title: President Date: January 3, 2008
 Subscribed and sworn to before me this 3rd day of January,
 20 08.
 Notary Public: Stacy J. Thyer
 Date Commission Expires: March 31,

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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NOTARY PUBLIC

STACY J. THYER
 My Appt. Exp. 3-31-2011

JAN 11 2008

Operator Name: C.D. Oil, Inc. Lease Name: Hunt Well #: 13
 Sec. 1 Twp. 15 S. R. 21 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	21.0'	Portland	6	Service Company
Production	5 5/8"	2 7/8"	NA	890.0'	50/50 Poz	140	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	856.0'-866.0'	2" DML RTG	855.0'-866.0'

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>890.0'</u>	Packer At <u>No</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>December 18, 2007</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 217846

Invoice Date: 10/31/2007 Terms:

Page 1

PEORIA INVESTMENTS
BOX 128
WELLSVILLE KS 66092
() -

HUNT 13
1-15-21
15731
10/25/07

Part Number	Description	Qty	Unit Price	Total
L124	50/50 POZ CEMENT MIX	140.00	8.8500	1239.00
L118B	PREMIUM GEL / BENTONITE	414.00	.1500	62.10
L110A	KOL SEAL (50# BAG)	785.00	.3800	298.30
L111	GRANULATED SALT (50 #)	393.00	.3000	117.90
L402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
170 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
195 CEMENT PUMP	1.00	840.00	840.00
195 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00
110 MIN. BULK DELIVERY	1.00	285.00	285.00

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parts:	1737.30	Freight:	.00	Tax:	111.19	AR	3252.49
labor:	.00	Misc:	.00	Total:	3252.49		
ublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 15731

LOCATION Ottawa KS

FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/25/07	6312	Hunt #13	1	15	21	JO

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Peoria Investments	506	Fred		
	495	Casey		
	370	Mark		
	510	Richard		

MAILING ADDRESS	CITY	STATE	ZIP CODE
P.O. Box 128	Wellsville	KS	66092

JOB TYPE Longstring HOLE SIZE 5 5/8 HOLE DEPTH 900' CASING SIZE & WEIGHT 2 7/8 EVE
 CASING DEPTH 891' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 5.2 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Check casing depth w/ wireline. Mix + Pump 150# Premium Gel Flush. Mix + Pump 157 sks 50/50 Por Mix Cement w/ 2% Gel 5% Salt 5# Kol Seal per sack. Cement to Surface. Flush pump + lines clean. Displace 2 1/2" rubber plug to casing TD w/ 5.2 BBL Fresh water. Pressure to 600# PSI. Shut in casing.

Evans Energy Dev. Inc.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	840.00
5406	30 mi	MILEAGE Pump Truck	495	99.00
5407	Minimum	Ton Mileage	510	285.00
5502C	2 hrs	80 BBL Vac Truck	370	180.00
1124	140 sks	50/50 Por Mix Cement		1239.00
1118B	414 #	Premium Gel		62.10
1110A	785 #	Kol Seal		298.30
1111	393 #	Granulated Salt		117.80
4402	1	2 1/2" Rubber Plug		20.00
		Sub Total		3141.30
		Tax @ 6.4%		111.19

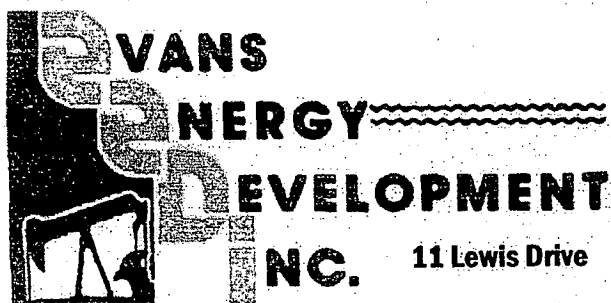
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SALES TAX ESTIMATED TOTAL 3252.49

AUTHORIZATION Cley + Jim H.

TITLE W# 217846

DATE _____



EVANS
ENERGY
DEVELOPMENT
INC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Hunt Property, LLC

Hunt #13

API# 15-091-23,184

October 24 - October 25, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil & clay	10
5	wet sand	15
29	shale	44
23	lime	67
8	shale	75
34	lime	109
32	shale	141
22	lime	163
27	shale	190
10	lime	200
23	shale	223
7	lime	230
10	shale	240
10	lime	250
20	shale	270
6	lime	276
7	shale	283
5	lime	288
44	shale	332
22	lime	354
10	shale	364
22	lime	386
3	shale	389
14	lime	403 base of the Kansas City
170	shale	573
6	lime	579
3	shale	582
4	lime	586
7	shale	593
9	lime	602
12	shale	614
3	lime	617
11	shale	628
9	lime	637 with a few shale seams
27	shale	664
2	lime	666

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 WICHITA, KS

Hunt #13

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44	shale	710
5	lime	715
20	shale	735
2	sandy shale	737 grey sand & shale
6	broken sand	743 broken brown sand, light oil odor
114	shale	857
0.5	lime & sand	857.5 20% lime, 80% sand light bleeding
2	sand	859.5 dark brown, 40% bleeding
3	broken sand	862.5 80% shale, 20% sand, thin bleeding
13.5	shale	876 seams of sand
1	coal	877
35	shale	912 TD

Drilled a 9 7/8" hole to 21'
Drilled a 5 5/8" hole to 912'.

Set 21' of 7" with plain end coupled surface casing, cemented with 6 sacks cement.

Set 890' of 2 7/8" 8 round upset including 3 centralizers, 1 float shoe, and 1 clamp.

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Bartlesville Core Time

	<u>Minutes</u>	<u>Seconds</u>
858		31
859		26
860		38
861		34
862		35
863		40
864		29
865		31
866		29
867		31
868		29
869		25
870		31
871		29
872		29
873		32
874		31
875		39
876		20
877		30
878		28

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