

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Jason Alm

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back _____ Plug Back Total Depth _____
☐ Commingled _____ Docket No. _____
☐ Dual Completion _____ Docket No. _____
☐ Other (SWD or Enhr.?) _____ Docket No. _____

<u>11-18-07</u>	<u>11-26-07</u>	<u>Plugged 11-26-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 199-20,366 - 66-00
County: Wallace
W2 - E2 - W2 - W2 Sec. 5 Twp. 15 S. R. 41 ☐ East ☒ West
2640 FSL feet from S / N (circle one) Line of Section
810 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: FLYING V Well #: 2-5
Field Name: OKESON NORTHWEST

Producing Formation: NONE
Elevation: Ground: 3782' Kelly Bushing: 3795'
Total Depth: 4600' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 379 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALTI WHM
Chloride content 11,000 ppm Fluid volume 1-25-08 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

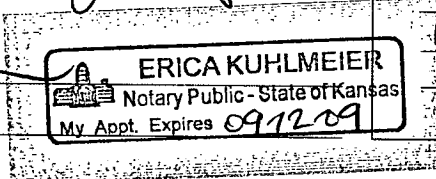
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Compliance Coordinator Date: 1-10-08

Subscribed and sworn to before me this 10th day of January,
2008

Notary Public: Erica Kuhlmeier

Date Commission Expires: 09-12-09



KCC Office Use ONLY

N Letter of Confidentiality Received
☒ If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☒ Geologist Report Received
☐ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 11 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: American Warrior, Inc. Lease Name: FLYING V Well #: 2-5
 Sec. 5 Twp. 15 S. R. 41 ☐ East ☒ West County: Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log, Microresistivity Log, Dual
 Compensated Porosity Log,

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Cherokee Sh	4714	-939
Morrow Sh	4953	-1158
Morrow Sd	not reached	
Morrow Lm.	5048	-1253

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	379'	Common	325	3% cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	D & A		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	N/A	N/A	N/A				

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
(If vented, Submit ACO-18.)		<input checked="" type="checkbox"/> Other (Specify)	<input type="checkbox"/> Commingled	Plugged 11-26-07	

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 11 2008

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

28780

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley KS

All Times Central

11-18-07

DATE 11-17-07	SEC. 5	TWP. 15	RANGE 41W	CALLED OUT	ON LOCATION 8:30am	JOB START 1:00am	JOB FINISH 1:30am
LEASE Flying U	WELL # 2-5	LOCATION Sharon Sgs. 85-85-			COUNTY Wallace	STATE KS	
OLD OR NEW (Circle one)			1125 WY				

CONTRACTOR Murphy #25

TYPE OF JOB Surfaro

HOLE SIZE 12 1/4 T.D. 380'

CASING SIZE 8 5/8 DEPTH 379'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 23.1 BBLs

EQUIPMENT

PUMP TRUCK CEMENTER Fuzz4

431 HELPER Kelly

BULK TRUCK

394 DRIVER Alvin

BULK TRUCK

DRIVER

REMARKS:

Cement did circulate

Approx 5 BBLs

Plug down @ 1:30am (CT)

Thanks Fuzz4 + crew

CHARGE TO: American Warrior

STREET

CITY STATE ZIP

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Raymond L Burt

OWNER same

CEMENT

AMOUNT ORDERED 325 SKs 10m

390 cc 290 gel

COMMON	325	@	12.60	4095.00
POZMIX		@		
GEL	6	@	16.65	99.90
CHLORIDE	11	@	46.00	512.00
ASC		@		

RECEIVED

KANSAS CORPORATION COMMISSION

JAN 11 2008

CONSERVATION DIVISION
WICHITA, KS

HANDLING	342	@	1.90	649.80
MILEAGE	109 x 34 mile			2246.94
			TOTAL	7604.24

SERVICE

DEPTH OF JOB	379'
PUMP TRUCK CHARGE	815.00
EXTRA FOOTAGE	79 @ .65 51.35
MILEAGE	73 @ 6.00 438.00
MANIFOLD + head	@ 100.00

TOTAL 1404.35

PLUG & FLOAT EQUIPMENT

1-8 5/8 sur plug	@	60.00
	@	
	@	
	@	
	@	

TOTAL 60.00

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME

Raymond L Burt

ALLIED CEMENTING CO., INC.

28782

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

ORHEUS
11-27-07

DATE 11-22-07	SEC. 5	TWP. 15	RANGE 41W	CALLED OUT	ON LOCATION 10:30 pm	JOB START 4:00 am	JOB FINISH 5:00 am
LEASE Flynn V	WELL # 2.5	LOCATION Sharon Springs 85			COUNTY Wallace	STATE KS	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			9w- 1125- e.n				

CONTRACTOR Munro #25

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 5098'

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 2780'

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

422 HELPER Wayne

BULK TRUCK

218 DRIVER Darin

BULK TRUCK

DRIVER

REMARKS:

25SK @ 2780'

100SK @ 1700'

40SK @ 400'

10SK @ 40'

10SK in MH

15SK in RH

Job complete @ 5:00 am CT

Thanks Fuzzy & crew

CHARGE TO: American warrior

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Burt R. Blum

OWNER same

CEMENT

AMOUNT ORDERED 200 60/40

490 gel 1/4" x 5/8" seal

COMMON	<u>120</u>	@	<u>12.60</u>	<u>1512.00</u>
POZMIX	<u>80</u>	@	<u>6.40</u>	<u>512.00</u>
GEL	<u>7</u>	@	<u>16.65</u>	<u>116.55</u>
CHLORIDE		@		
ASC		@		
<u>10 seal 50'</u>		@	<u>2.00</u>	<u>100.00</u>
RECEIVED KANSAS CORPORATION COMMISSION				
JAN 11 2008				
CONSERVATION DIVISION WICHITA, KS				
HANDLING	<u>209</u>	@	<u>1.90</u>	<u>397.10</u>
MILEAGE	<u>.0915 mile</u>	@		<u>1373.13</u>
TOTAL				<u>4010.28</u>

SERVICE

DEPTH OF JOB	<u>2780'</u>
PUMP TRUCK CHARGE	<u>955.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>73</u> @ <u>6.00</u> <u>438.00</u>
MANIFOLD	@
TOTAL <u>1393.00</u>	

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Raymond R Blum

PRINTED NAME