

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33629
Name: Great Plains Energy, Inc.
Address: PO Box 292
City/State/Zip: Wahoo, Nebraska 68066
Purchaser: None
Operator Contact Person: Dan Blankenau
Phone: (402) 277-5336
Contractor: Name: WW Drilling, LLC
License: 33575

Wellsite Geologist: Richard Bell
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/20/07	8/27/07	11/02/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 150-3921013-00-00
County: Decatur
NW SW NE NW Sec. 36 Twp. 4 S. R. 30 East West
970 feet from S (circle one) Line of Section
1530 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wasso Brothers Farms Well #: 7
Field Name: Swede Hollow

Producing Formation: LKC
Elevation: Ground: 2825 Kelly Bushing: 2830
Total Depth: 4200 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 265 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2610' Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ACT WITHIN*
(Data must be collected from the Reserve Pit) *1-25-08*
Chloride content 2200 ppm Fluid volume 750 bbls
Dewatering method used Air Dry - Back Fill

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 1/9/08
Subscribed and sworn to before me this 9th day of JANUARY,
20 08.
Notary Public: Carol J. Medina
Date Commission Expires: Feb 5, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**

CAROL J. MEDUNA
MY COMMISSION EXPIRES
February 5, 2010

JAN 11 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Great Plains Energy, Inc. Lease Name: Wasso Brothers Farms Well #: 7
 Sec. 36 Twp. 4 S. R. 30 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL, CD/NL, Micro, Frac Finder	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2585</td> <td>+245</td> </tr> <tr> <td>Base Anhydrite</td> <td>2620</td> <td>+210</td> </tr> <tr> <td> </td> <td> </td> <td> </td> </tr> <tr> <td>Topeka</td> <td>3692</td> <td>-862</td> </tr> <tr> <td>Heebner</td> <td>3860</td> <td>-1030</td> </tr> <tr> <td>Toronto</td> <td>3894</td> <td>-1064</td> </tr> <tr> <td>Lansing</td> <td>3907</td> <td>-1077</td> </tr> <tr> <td>Base Kansas City</td> <td>4117</td> <td>-1287</td> </tr> </table>	Name	Top	Datum	Anhydrite	2585	+245	Base Anhydrite	2620	+210				Topeka	3692	-862	Heebner	3860	-1030	Toronto	3894	-1064	Lansing	3907	-1077	Base Kansas City	4117	-1287
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Base Kansas City	4117	-1287																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	265	Common	175	3%cc, 2% gel
Production	7 7/8	5 1/2	15.5	4197	ASC	150	10% NaCl, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface - 2610	Lite	500	1/4 # Flo seal, 500 gal wfr -2

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3976 - 3980 LKC "F"	250 gal. 15% mud acid, 1500 gal. 15% NE/FE	
8	4086 - 4088 LKC "K"	250 gal. 15% mud acid, 1500 gal. retarded acid	
4	4018 - 4025 LKC "H"	250 gal. 15% mud acid communicated	
4	3988 - 3992 LKC "G"	250 gal. 15% mud acid communicated	
4	3533 - 3936 LKC "B"	250 gal. 15% mud acid communicated	

TUBING RECORD		Size 2 3/8"	Set At 4142	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11/29/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 83	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 11 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

28651

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>8-28-07</u>	SEC. <u>36</u>	TWP. <u>43</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>6:00 AM</u>	JOB START <u>12:30 PM</u>	JOB FINISH <u>1:45 PM</u>
LEASE <u>Wasson Brothers Farms</u>		WELL # <u>7</u>	LOCATION <u>Seldon 3 1/2 W - 10 3/4 N - 16 E unit 0</u>		COUNTY <u>Decatur</u>	STATE <u>Kan</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR W-W Drly #4

TYPE OF JOB Production (tap stage)

HOLE SIZE 7 7/8 T.D. 4200

CASING SIZE 5 1/2 DEPTH 4197.25

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL D-Y Tool DEPTH 2610'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 62 1/2 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 575 sks Lite, 1/4# Flo-Seal
500 gal WFR-2, 2 gal Cla-Pro
(Used 500 sks)

COMMON	300 sks @ 1.25	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
Life	500 sks @ 11.25	5,625.00
Flo-Seal	125 # @ 2.00	250.00
WFR-2	500 gal @ 1.00	500.00
Cla-Pro	2 gal @ 25.00	50.00
	@	
	@	
	@	
	@	
HANDLING	<u>580-sks @ 1.90</u>	<u>1,102.00</u>
MILEAGE	<u>9¢ per sk/mile</u>	<u>2,349.00</u>
TOTAL		<u>9,876.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

386-281 HELPER Alan

BULK TRUCK

394 DRIVER Jerry

BULK TRUCK

377 DRIVER Darren

REMARKS:

Pumped 500gal WFR-2, 20 BBL RCL ahead
Cement Dred out

Put 15 sks in h.t.

Thank You

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>955.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>45 miles @</u>
MANIFOLD	@
	@
TOTAL	<u>955.00</u>

CHARGE TO: Great Plains Energy

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

RECEIVED

KANSAS CORPORATION COMMISSION

JAN 11 2008

CONSERVATION DIVISION
WICHITA, KS

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kathy Street

PRINTED NAME

ALLIED CEMENTING CO., INC.

28650

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ogkley

DATE <u>8-28-07</u>	SEC. <u>36</u>	TWP. <u>4</u>	RANGE <u>30 W</u>	CALLED OUT	ON LOCATION <u>6:00 AM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>10:30 AM</u>
LEASE <u>Wasson Brothers Farms</u>		WELL# <u>7</u>	LOCATION <u>5/8 sec 30 W 10 3/4 N 1/2 E into</u>			COUNTY <u>Decatur</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR W-W Drilling Rig 4
 TYPE OF JOB Production (Bottom stage)
 HOLE SIZE 2 7/8 T.D. 4200
 CASING SIZE 5 1/2 DEPTH 4197.25'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL DV DEPTH 2600'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 19.25'
 CEMENT LEFT IN CSG. 19.25'
 PERFS. _____
 DISPLACEMENT 99.43 BBL
 EQUIPMENT 37.31 water
62.11 mud

OWNER same
 CEMENT
 AMOUNT ORDERED 150 SKS ASC 10% salt
20 gal gel
500 gal WFR-2 2 gal cla-Pro
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL 3 SKS @ 16.65 49.95
 CHLORIDE _____ @ _____
 ASC 150 SKS @ 14.90 2235.00
 _____ @ _____
salt 14 SKS @ 19.20 268.80
 _____ @ _____
WFR-2 500 gal @ 1.00 500.00
 _____ @ _____
2 gal cla-Pro @ 25.00 50.00
 _____ @ _____
 HANDLING 184 SKS @ 1.90 349.60
 MILEAGE 94 SK/mile 745.20
 TOTAL 4198.55

PUMP TRUCK CEMENTER Andrew walt
 # 386281 HELPER Alan
 BULK TRUCK
 # 218 DRIVER Rex
 BULK TRUCK
 # 394 DRIVER Jerry

REMARKS:

Pump 500 gal WFR-2 and 20 BBL
KCL water. mix 150 SKS ASC
Clear pump and line Displace
plug. Plug landed float did
not hold.
thank you

CHARGE TO: Great Plains Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 4197.25'
 PUMP TRUCK CHARGE _____ 1675.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 45 miles @ 6.00 270.00
 MANIFOLD head Rental _____ @ 100.00
Rotator _____ @ 100.00
 _____ @ _____
 TOTAL 2145.00

5/2 PLUG & FLOAT EQUIPMENT

1 Guide shoe @ 170.00
1 APU Insert @ 260.00
1 DV tool @ 4000.00 4000.00
9 centralizers @ 50.00 450.00
2 Baskets @ 165.00 330.00

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KANSAS CORPORATION COMMISSION

JAN 11 2008

TOTAL 5210.00

TAX _____ CONSERVATION DIVISION
 WICHITA, KS
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
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SIGNATURE Kathy Stuntt

PRINTED NAME

ALLIED CEMENTING CO., INC.

28730

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

ORLEY

DATE <u>8-20-07</u>	SEC <u>36</u>	TWP <u>4S</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>12:30 PM</u>	JOB START <u>1:00 PM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>WASSON BROTHERS FARMS</u>		WELL# <u>7</u>	LOCATION <u>SELDEN 3 1/2 W - 10 1/2 N - E FW</u>		COUNTY <u>DECATUR</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR W+W ORLE REC #1

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 266'

CASING SIZE 8 5/8" DEPTH 264'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 16 BBLs

OWNER SAME

CEMENT AMOUNT ORDERED 175 SKS COM 3% CC 2% GEL

COMMON	<u>175 SKS</u>	@	<u>12.60</u>	<u>2205.00</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6 SKS</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
HANDLING	<u>184 SKS</u>	@	<u>1.90</u>	<u>349.60</u>
MILEAGE	<u>94 PER SK / MILE</u>			<u>745.20</u>
TOTAL				<u>3629.35</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

422 HELPER WAYNE

BULK TRUCK

394 DRIVER ALLEN

BULK TRUCK

_____ DRIVER _____

REMARKS:

CEMENT OK @ 2800.

THANK YOU

CHARGE TO: GREAT PLAINS ENERGY

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 264

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 45 PER @ 6.00 270.00

MANIFOLD _____ @ _____

TOTAL 1085.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 11 2008

TOTAL _____

TAX CONSERVATION DIVISION WICHITA, KS

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kathy Stult

PRINTED NAME _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.