

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Vernet
Phone (303) 305-1163
Contractor: Name: Trinidad Drilling
License: 33784
Wellsite Geologist: not applicable
Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
08/02/2007 08/09/2007 09/18/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 081-21724-0000
County Haskell
SW - SE - NE - SE Sec. 30 Twp. 30 S. R. 33 E W
1,614 Feet from SN (circle one) Line of Section
599 Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name SWLVLU Well # I23
Field Name Victory
Producing Formation Lansing
Elevation: Ground 2,949' Kelley Bushing 2,961'
Total Depth 4,400' Plug Back Total Depth _____
Amount of Surface Pipe Set and Cemented at 1,748 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3,271 Feet
If Alternate II completion, cement circulated from _____
feet depth to AKI-keep doing w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 2,800 ppm Fluid volume 1,100 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

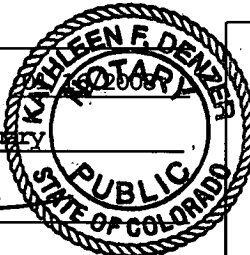
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Randy M. Vernet
Title Manager-Business & Regulatory Affairs Date _____

Subscribed and sworn to before me this 16th day of January

20 08
Notary Public Kathleen S. Deizer

Date Commission Expires 2-12-2011



KCC Office Use ONLY

RECEIVED
KANSAS CORPORATION COMMISSION
Letter of Confidentiality Attached
If Denied, Yes Date: JAN 17 2008
Wireline Log Received
Geologist Report Received
UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

My Commission Expires 02/12/2011

Operator Name Presco Western, LLC

Lease Name SMLVLJ

Well # I23

Sec. 30 Twp. 30 S.R. 33 East West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4,008'	1,047'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4,106'	1,145'
List All E.Logs Run: Cased Hole Compensated Neutron Gamma Ray/CCL Log, Cement Bond Log				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	7"		1,753'	Class C	150	3% CC
Surface	11"	7"		1,753'	65/35	550	3%cc/1/4 Flo Seal
Production	6 1/4"	4 1/2"		4,400'	lite	350	1/4 Flo Seal
Production	6 1/4"	4 1/2"		4,400'	ASC/lite	50/50	2%gal/10%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,106 - 4,114' (Lansing)	24 bbls acid/ 30 bbls flush	
4	4,122 - 4,132' (Lansing)	24 bbls acid/ 30 bbls flush	

TUBING RECORD	Size	Set At	Packer At 4,118'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
9/18/2007	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	9	-0-	-0-	-0- 37.5

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

20083

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley KS

DATE <u>4-8-09</u>	SEC <u>30</u>	TWP <u>30S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>9:00 P.M.</u>	JOB START <u>10:00 AM.</u>	JOB FINISH <u>10:30 AM.</u>
LEASE <u>S&L V L & Co</u>	WELL # <u>123</u>	LOCATION <u>Santa Rita 1 1/2 S 15 3/4 S Winto</u>	COUNTY <u>Haskell</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one)							

CONTRACTOR <u>X Treppe Drilling Rig #1</u>	OWNER <u>Santa</u>
TYPE OF JOB <u>Production (Bottom stage)</u>	
HOLE SIZE <u>6 1/4"</u>	T.D. <u>4400'</u>
CASING SIZE <u>4 1/2"</u>	DEPTH <u>4402'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>DV</u>	DEPTH <u>3273'</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>40.19'</u>
CEMENT LEFT IN CSG. <u>40.19'</u>	
PERFS.	
DISPLACEMENT <u>69.35 BCL</u>	
EQUIPMENT <u>17.51 water 52.04 mud</u>	
PUMP TRUCK CEMENTER <u>Andrew</u>	
# <u>433-351</u> HELPER <u>Alan</u>	
BULK TRUCK	
# <u>323</u> DRIVER <u>Oarrin</u>	
BULK TRUCK	
# DRIVER	

CEMENT		
AMOUNT ORDERED <u>50 sks ASC 20 gel 100 salt</u>		
<u>5# Gilsomite 3/4" CD-31 7/8" Defumet</u>		
<u>50 sks Lite 1/4" #160-500L</u>		
COMMON	@	
POZMIX	@	
GEL <u>1 SK</u>	@ <u>16.65</u>	<u>16.65</u>
CHLORIDE	@	
ASC <u>50 sks</u>	@ <u>14.90</u>	<u>745.00</u>
<u>Lite 50 sks</u>	@ <u>11.25</u>	<u>562.50</u>
<u>Salt 5 sks</u>	@ <u>19.00</u>	<u>95.00</u>
<u>Gilsomite 250#</u>	@ <u>.70</u>	<u>175.00</u>
<u>CD-31 15#</u>	@ <u>7.50</u>	<u>112.50</u>
<u>Flu-500L 12#</u>	@ <u>2.00</u>	<u>24.00</u>
<u>Defumet 15#</u>	@ <u>7.50</u>	<u>108.00</u>
HANDLING <u>120 sks</u>	@ <u>1.90</u>	<u>228.00</u>
MILEAGE <u>9# sk/mile</u>		<u>378.00</u>
TOTAL		<u>244.75</u>

REMARKS:

Mix 50 sks Lite followed by 50 sks
ASC Wash pump and line clean
Displace plug down 1000' LIFT
Pressure loaded plug 1500'
Plug loaded float held
Open DV tool 800'

Thank you

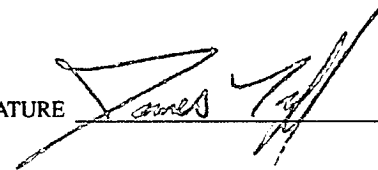
CHARGE TO: Presco western

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc. 160
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____



SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1675.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>35 miles</u>	@ <u>6.00</u>	<u>210.00</u>
MANIFOLD <u>head control</u>	@	<u>100.00</u>
	@	
	@	
TOTAL		<u>1985.00</u>

4 1/2" PLUG & FLOAT EQUIPMENT

<u>1 Abu Float shoe</u>	@	<u>385.00</u>
<u>(Flex) 1 Latch down plug 450'</u>	@	<u>360.00</u>
<u>1 DV tool</u>	@	<u>375.00</u>
<u>7 slim Hole central</u>	@ <u>35.00</u>	<u>245.00</u>
	@	
TOTAL		<u>1365.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAY

RECEIVED
KANSAS CORPORATION COMMISSION

PRINTED NAME _____

JAN 17 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

28634

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>8-8-07</u>	SEC <u>30</u>	TWP <u>30s</u>	RANGE <u>33w</u>	CALLED OUT	ON LOCATION <u>9:00am</u>	JOB START <u>10:30am</u>	JOB FINISH <u>12:00pm</u>
LEASE <u>SWLVLW</u>	WELL # <u>123</u>	LOCATION <u>Satanta 1 1/2 S 1 E 3/4 S W 1/4</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR <u>X-Treme Drilling Rig #1</u>	OWNER <u>same</u>
TYPE OF JOB <u>Production (TOP stage)</u>	
HOLE SIZE <u>6 1/4</u>	T.D. <u>440'</u>
CASING SIZE <u>4 1/2"</u>	DEPTH <u>442'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>DP</u>	DEPTH <u>373</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>40.19'</u>
CEMENT LEFT IN CSG. <u>40.19</u>	
PERFS.	
DISPLACEMENT <u>52 BBL</u>	

EQUIPMENT

PUMP TRUCK # <u>493-281</u>	CEMENTER <u>Andrew</u>
	HELPER <u>Alan</u>
BULK TRUCK # <u>373</u>	DRIVER <u>Garrin</u>
BULK TRUCK # <u>394</u>	DRIVER <u>Alvin</u>

CEMENT AMOUNT ORDERED <u>350 sks Lite</u>	
<u>K# FLO-SEAL</u>	
COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
ASC	@
<u>Lite 350 sks</u>	@ <u>11.25</u> <u>3937.50</u>
<u>FLO-seal 87#</u>	@ <u>2.00</u> <u>174.00</u>
HANDLING <u>377 sks</u>	@ <u>1.90</u> <u>716.30</u>
MILEAGE <u>98 sk/mile</u>	<u>187.50</u>
TOTAL <u>2072.35</u>	

REMARKS:

mix 350 sks Lite down center
wash pump and line clean displace
plug down. 10:25 lift pressure
till 45 BBLs out lost circulation
Pressure dropped to 40' plug land-d
Tool closed held cement did
circulate
thank you

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>955.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>35 miles</u>	@ <u>N/C</u>
MANIFOLD	@
	@
	@
TOTAL <u>955.00</u>	

CHARGE TO: Presco western

STREET _____

CITY _____ STATE _____ ZIP _____

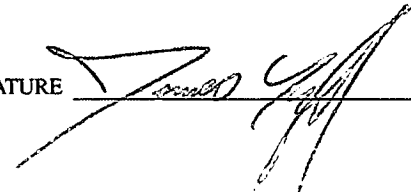
PLUG & FLOAT EQUIPMENT

	@
	@
	@
	@
	@
TOTAL _____	
TAX _____	
TOTAL CHARGE _____	
DISCOUNT _____	IF PAID IN 30 DAYS

To Allied Cementing Co., Inc. 150

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____



PRINTED NAME _____

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 17 2008

CONSERVATION DIVISION
WICHITA, KS