

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6569
Name: Carmen Schmitt Inc.
Address: PO Box 47
City/State/Zip: Great Bend, KS 67530
Purchaser: _____
Operator Contact Person: Jacob Porter
Phone: (620) 793-5100
Contractor: Name: Landmark Drilling, LLC
License: 33549
Wellsite Geologist: Jacob Porter

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

<u>1/8/08</u>	<u>1/14/08</u>	<u>1/14/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25143-0000
County: Barton
____ - ____ - N/2 - N/2 Sec. 36 Twp. 17s S. R. 11w East West
660 fnl _____ feet from S / N (circle one) Line of Section
2640 fel _____ feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Bradley Unit Well #: 1
Field Name: Bloomer

Producing Formation: _____
Elevation: Ground: 1820' Kelly Bushing: 1827'

Total Depth: 3268' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 346' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

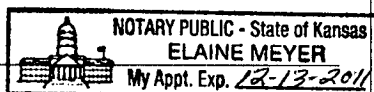
Signature: Jacob L. Porter

Title: Operations Manager Date: 1/17/08

Subscribed and sworn to before me this 17th day of January

20 08

Notary Public: Elaine Meyer



Date Commission Expires: 12-13-2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____ RECEIVED
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION
JAN 18 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Carmen Schmitt Inc. Lease Name: Bradley Unit Well #: 1
 Sec. 36 Twp. 17s S. R. 11w East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>2869'</td> <td>-1042'</td> </tr> <tr> <td>Lansing</td> <td>2990'</td> <td>-1163'</td> </tr> <tr> <td>Arbuckle</td> <td>3260'</td> <td>-1433'</td> </tr> </table>	Name	Top	Datum	Heebner	2869'	-1042'	Lansing	2990'	-1163'	Arbuckle	3260'	-1433'
Name	Top	Datum											
Heebner	2869'	-1042'											
Lansing	2990'	-1163'											
Arbuckle	3260'	-1433'											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	23#	346'	common	175	3% CC, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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RECEIVED
KANSAS CORPORATION COMMISSION

JAN 18 2008

ALLIED CEMENTING CO., INC.

30804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>1-8-08</u>	SEC <u>36</u>	TWP. <u>17S</u>	RANGE <u>11W</u>	CALLED OUT <u>5:00 AM</u>	ON LOCATION <u>10:30 AM</u>	JOB START <u>12:00 PM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>Bradley</u>		WELL # <u>1</u>	LOCATION <u>Clafin Overpass 3/4 N</u>		COUNTY <u>Barton</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>Ejinta</u>				

CONTRACTOR Landmark Rig 1

OWNER Carmen Schmitt

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 357'

CASING SIZE 8 5/8 DEPTH 355.94'

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH

TOOL DEPTH

PRES. MAX 200 MINIMUM 900

MEAS. LINE SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT FRESH WATER 21 3/4 BBL'S

EQUIPMENT

PUMP TRUCK CEMENTER Dwayne W
120 HELPER Wayne D

BULK TRUCK DRIVER Carl S
342

BULK TRUCK DRIVER

CEMENT

AMOUNT ORDERED 175 sy Common + 3% cc + 2% Gel

COMMON 175 @ 12.15 2126.25

POZMIX @

GEL 3 @ 18.25 54.75

CHLORIDE 5 @ 51.00 255.00

ASC @

@

@

@

@

@

@

@

HANDLING 18.3 @ 1.90 347.70

MILEAGE 183 x 20 x .09 329.40

TOTAL 3113.10

REMARKS:

PIPE ON BOTTOM Break
Circulation Pump 175 sy Common
+ 3% cc + 2% Gel SHUT DOWN
RELEASED plug and disp with
21 3/4 BBL'S OF FRESH WATER SHUT IN
CEMENT DID CIRCULATE

SERVICE

DEPTH OF JOB 355.94'

PUMP TRUCK CHARGE 4893.00

EXTRA FOOTAGE 55 @ .70 38.50

MILEAGE 20 @ 2.00 140.00

MANIFOLD Head Rent @ 110.00 110.00

@

@

TOTAL 1181.50

CHARGE TO: Carmen Schmitt

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

8 3/4 wooden plug @ 66.00 66.00

@

@

@

@

TOTAL 66.00

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]
PRINTED NAME

Thank you

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 18 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

30804

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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OLD OR <u>NEW</u> (Circle one)			<u>Ejinta</u>				

CONTRACTOR Landmark Rig 1

OWNER Carmen Schmitt

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 357'

CASING SIZE 8 5/8 DEPTH 355.94'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM 300

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT FRESH WATER 21 3/4 BBL'S

EQUIPMENT

PUMP TRUCK CEMENTER Dwayne W

120 HELPER Wayne D

BULK TRUCK _____

342 DRIVER Carl S

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

Pipe on bottom break
circulation pump 175sx common
+ 3% cc + 2% gel shut down
Released plug and disp with
21 3/4 BBL'S OF FRESH WATER SHUT IN
CEMENT DID CIRCULATE

CEMENT

AMOUNT ORDERED 175 sx common +
3% cc + 2% gel

COMMON 175 @ 12.15 2126.25

POZMIX _____ @ _____

GEL 3 @ 18.25 54.75

CHLORIDE 5 @ 51.00 255.00

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 183 @ 1.90 347.70

MILEAGE 183x20x.09 329.40

TOTAL 3113.10

SERVICE

DEPTH OF JOB 355.94'

PUMP TRUCK CHARGE _____ 4893.00

EXTRA FOOTAGE 55 @ .70 38.50

MILEAGE 20 @ 2.00 140.00

MANIFOLD Head Rent @ 110.00 110.00

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CHARGE TO: Carmen Schmitt

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 5/8 wooden plug

@ 66.00 66.00

@ _____

@ _____

@ _____

@ _____

TOTAL 66.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

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SIGNATURE [Signature]

[Signature]

PRINTED NAME