ORIGINA Corm must be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4549	API NO. 15- 129-21824 0000
Name: Anadarko Petroleum Corporation	County Morton
Address 1201 Lake Robbins Drive	<u>SE</u> - <u>SE</u> - <u>NW</u> - <u>NW</u> ^{Sec.} <u>15</u> Twp. <u>35</u> S.R. <u>40</u> □ E X W
City/State/Zip The Woodlands, TX 77380	Feet from SN (circle one) Line of Section
Purchaser: Anadarko Energy Services Company	1260 Feet from EW circle one) Line of Section
Operator Contact Person: Diana Smart	Footages Calculated from Nearest Outside Section Corner:
Phone (832) 636-8380	(circle one) NE SE NW SW
Contractor: Name: Murfin Drilling Co., Inc.	Lease Name Gerber Well # D2H
License: 30606	Field Name <u>Hugoton</u>
Wellsite Geologist:	Producing FormationChase
Designate Type of Completion	Elevation: Ground 3384.94 Kelley Bushing
xNew Well Re-Entry Workover	Total Depth 3250 Plug Back Total Depth
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4600 mg1/1 ppm Fluid volume 1000 bbls
	Dewatering method used Allow to dry then bkfill & restore
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No	Lease NameLicense No
11/19/2007 11/23/2007 01/14/2008	Quarter Sec Twp S R E _ W
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No.
Kansas 67202, within 120 days of the spud date, recompletion, wor Information on side two of this form will be held confidential for a per 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with All requirements of the property rules and regulations promulgated to reg herein are complete appropriate to the best of my knowledge. Signature	ith the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. iod of 12 months if requested in writing and submitted with the form (see rule wreline logs and geologist well report shall be attached with this form. ALL in all plugged wells. Submit CP-111 form with all temporarily abandoned wells. ulate the oil and gas industry have been fully complied with and the statements KCC Office Use ONLY
Date Commission Line 199	UIC Distribution FEB 0 1 2008

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ę j		icn			Side Two				t	. •
Operator Name Anad	arko Petrole	m/Corporation	on		Lease Name	Gerber Gerber		Well #	D2H	· · · · · · · · · · · · · · · · · · ·
Sec. <u>15</u> Twp. <u>35</u>	5 S.R. <u>40</u>	East 2	West		County _M	forton				
INSTRUCTIONS: Shot tested, time tool open temperature, fluid recipient Electric Wireline Logs s	and closed, flowi overy, and flow	ng and shut-in prates if gas to	oressures surface	s, who	ether shut-in _l ng test. Atta	pressure rea	ched static level, h	ydrostatic pr	essures	, bottom hole
Drill Stem Tests Taken (Attach Additional S	heets.)	☐ Yes [2	No No		X Log		Formation (Top), [Depth and Da	atums	Sample
Samples Sent to Geolog	gical Survey	X Yes] No		Name		Тор	A		
Cores Taken		☐ Yes 5	No							
Electric Log Run (Submit Copy.)		X Yes] No		Krider Winfield		2557 ¹	Con	uncil (Grove = 2860'
List All E.Logs Run:										2000
No Open-Hole logs		•		- 1	Towanda Fort Biler	_	26921			
Cased-Hole logs:	GR/Neutron, (CBL		- 1	Fort Riley	7	27421			
					Wreford		2840'			
	Repor	CASING RE			New Us		on. etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.	, [V	Veight bs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type an Addi	d Percent tives
Surface	17.5"	13-3/8"		48		611	Midcon2 P+	470	3%CC,	2%CC
Production .	7-7/8"	5-1/2"		14		3250'	Midcon2 P+	625	.1%WG-17,.5	
									Hal	ad
Purpose	Depth		T		NTING/SQUE	EZE RECOR				-
Perforate	Top Bottom	Type of Ce	ement	#	Sacks Used		Type and Pe	rcent Additiv	es	
Protect Casing Plug Back TD Plug Off Zone										
		L								
Shots Per Foot	PERFORATION Specify Foots	RECORD - Bridgage of Each Inter					ure, Shot, Cement S nd Kind of Material U	•		Depth
3	2872'-2892'	, 2742-2762,	2690'	-270)4'	Acidize	w/4000 gals 15	% HCL act	id. 2	742-2892
6	2544'-2552'	, 2580'-2598	', 262	4'-2	2642 '	Acidize	w/3000 gals 15	% HCL aci	id 2	690-2704
	Set CIBP @ 2	2676'				Frac w/3	300,000 # sand		2	690-2704
						Acidize	w/9000+ gals 1	L5% HCL ac	aid 2	544-2642
TUBING RECORD	Size 2-3/8"	Set At 2653'		Pa	icker At	Liner Run	☐ Yes 🕱			
Date of First, Resumed			Produc	cing M	/lethod					

 $\begin{tabular}{|c|c|c|c|c|c|}\hline & Flowing & \begin{tabular}{|c|c|c|c|c|}\hline & Flowing & \begin{tabular}{|c|c|c|c|}\hline & Gas Lift \\\hline \end{tabular}$ Other (Explain) 01/24/2008 Gas-Oil Ratio **Estimated Production** Oil Bbls. Water Bbls. Gravity Gas Mcf Per 24 Hours 0 238 10 N/A Production Interval METHOD OF COMPLETION Disposition of Gas: Open Hole X Perforation Dually Comp. Commingled ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.) Other (Specify)

Cementing Job Summary

· · · · · · · · · · · · · · · · · · ·						oad to E	xceire				areth			-1 5	\	4 EEA	70.4	
old To #: 30	0466					: 2613870 Quote #: ORPORATION Customer Rep:						Sales Order #: 5504784						
ustomer: Al		KO PE	TRO	LEUM (CORI				stom	er Rep);		A B2# ***	42- 45	400.0	14004		
Vell Name: G			· · · ·				#: #D						APYUW		41.04			
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egal Descri	ption:	Section	15 T	rownsh	<u>р 35</u>	S Rang	<u>e 40W</u>	!										
contractor:					Rig	y/Platfo	mo Nai	me/Nu	m: 2	2								
ob Purpose	: Cem	ent Su	face (Casing														
Vell Type: D	evelop	ment V	Veli			b Type:											******	
ales Person	: HES	TON,	MYRC	N	Sr	vc Supe	rvisor	: COE	BLE, F	RANDA	LL	MB	U ID Em	p#: :	<u>34770(</u>	0		
							Job	Perso	onnel									
HES Emp	Name	Exp	Hrs	Emp#		HES Er			Exp H		np#		HES Em			Exp Hrs		
BERUMEN,		10	.0 :	267804		OBLE, RA	ANDAL	L	10.0	347	7700	EV	OL, PARA	SHUA	Allen	10.0	427571	
EDUARDO			_		_ Ge	ene						-					<u> </u>	
GRAVES, JE	REMY	L 10	.0	399155					<u> </u>			<u> </u>				L		
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11-20-07		0		4	1							<u> </u>						
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Formation Na	me											<u>ــ</u> ـــ	Date		Tin		ime Zone	
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Cementing Job Summary

sen ii ii	g Agt		Conc	Surfact	ant		Conc	Acid	Type	2	Qty	Conc	c %
	rent Fld		Conc	Inhibite			Conc		d Type		Size	Qty	70
100	302				Flu	d Data	1300000					33 20 KB 13 KB 1	742495
. S1	tage/Plug	#.1	为的第三人称为多数				Hag e		ZJET, We	e de la companya dela companya dela companya dela companya de la companya de la companya de la companya dela companya de la companya dela compan	100		
Fluid #	Stage 1	Гуре	Flu	iid Name		Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Fluid G	
<u> </u>	Water Sp					0.00	bbl	8.33	.0	.0	5.0		-
2.	Lead Cer	nent	ECONOCEM (TN	i) SYSTEM (4:	52992)	270.0	sacks	11.4	2.95	18.09	5.0	18.0	09
	0.1 %		WG-17, 50 LB Sk	(100003623)							*	<u> </u>	
	3 %		CALCIUM CHLOI	RIDE - HI TE S	T PELLET	(1000050)53)						
	0.5 (bm		POLY-E-FLAKE (101216940)									
	18.09 Gal		FRESH WATER					· · · · · · · · · · · · · · · · · · ·					
3	Tail Cem		HALCEM (TM) S			200.0	sacks	14.8	1.34	6.32	5.0	6.3	2
	2 %		CALCIUM CHLOI	RIDE - HI TES	T PELLET	(1000050)53)				·	·	
	0.25 lbm		POLY-E-FLAKE (101216940)		ţ.					•		*****
	6.324 Gal		FRESH WATER										
ļ	Water Displacem	ent				95.487	bbl	8.33	.0	0.	5.0		,
C	lculated	Values	Pre	ssures			大型	- 19 6 A	olumes	W 15 0.022	E BANTO		
	cement	92	Shut in: Inst	ant	Lost Re	turns	0	Cement S	Jurry	190	Pad		
	Cement	SURFA	CE 5 Min		Cemen	t Returns	90	Actual D	isplacem	ent 91	Treatn	nent	
rac G	radient		15 Min		Spacer	7 1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	0	Load and	Breakdo)WI)	Total	lob	281
400			4. <i>4-72. 11</i> 4. 1841		§544.XR	ates							
Circu	lating	5	Mixin		5	Displac	ement	5	i	Avg. J	ob	5	
	ent Left In		Amount 44.74 ft		oe Joint	_							
	Ring # 1 @	. 1	ID Frac ring	g#2@	ID	Frac Rin	a # 3 /A	1	ום	Frac Ring	440	ID	

RECEIVED KANSAS CORPORATION COMMISSION

FEB 0 1 2008

CONSERVATION DIVISION WICHITA, KS

Cementing Job Summary

Descripti Surface Cas Production E Production Casing PLUG,CMTG CHOE,GID,5 CLR,FLT,5-1 CENTRALIZE COLLAR-STO UT,HALL WE Type Builde Shoe loat Collar Insert Float	Depth on ing fole 7,70P, -1/2 8F 72 8RD ER ASS DP-5 1	New / Used New New New 5 1/2,H RD 0,14-23 SY - TU	Ma press psi WE,4.3	g g 8 Mil 3/4 API -	Size in 13.375 5.5 Descrip N/5.09 in Page Bri		Weigilbm/148.	4. f	Data Th 8 RD 8 RD	Job Co Departe read (ST&C) (LT&C)	U Q Q P P P P P P P P P P P P P P P P P	Grannkn J-5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	24 - Nov 24 - Nov ode To	- 2007 - 2007 P MD ft - 50.	08: 09: Botton MD ft 650. 3250. 3250.	08 43 To TV f	op /D it	CST CST Bottom TVD ft
Descripti Surface Cas Production E Productio	ing dole ing dole i,TOP, -1/2 8F /2 8RC ER ASS OP-5 1	New / Used New New New 5 1/2,H RD 0,14-23 SY - TU	Ma press psi WE,4.3	g g 8 Mil 3/4 API -	Size in 13.375 5.5 Descrip	1D in 12.715 7.875 4.95 tion MA	Weigl Ibm/1 48.	4. f	Data Th 8 RD 8 RD	Job Co Departe read (ST&C) (LT&C)	U Q	Grannkn J-5 11 1 10 11 11 11 11 11 11 11 11 11 11 1	24 - Nov 24 - Nov 24 - Nov de To own 655 Qty uom EA EA EA EA EA EA Plug	- 2007 - 2007 P MD ft - 50.	09:4 Botton MD ft 650. 3250. 3250.	08 43 To TV f	op /D it	CST CST Bottom TVD ft
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Saturdav. November 24. 2007 08:52:00

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Cementing Job Summary

	g Agt	Conc	Surfacta	ame T							124
Treatment Fid		Conc	Inhibito			Conc		Туре	<u> </u>	Qty	Conc
		THE PARTY OF THE P	Pillible		1 7	Conc	San	d Type		Size	Qty
				nga sa Tabu sa sa			A San				
Fluid	Stage Type	1	id Name					10.00	<u> </u>	4	
*			ia italija		Qty	Qty uom	Mixing Density Ibm/gai	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/s
1	Water Spacer				10.00	bbl	8.33	.0	.0	5.0	
2	MUD FLUSH II	MUD FLUSH II - S	SBM (508007)		10.00	bbl	8.4	.0	.0	5.0	
3	Lead Cement	ECONOCEM (TM) SYSTEM (45	2992)	425.0	sacks	11.4	2.89	17.8	5.0	17.8
	0.1 %	WG-17, 50 LB SK	(100003623)	·····	4		<u> </u>		1	0.0	17.0
	0.25 lbm	POLY-E-FLAKE (1	101216940)		·					·	
	17.804 Gal	FRESH WATER									
\$	Tall Cement	HALCEM (TM) SY	STEM (45298	8)	200.0	sacks	14.8	1.33	6.25	5.0	6.25
	0.5 %	HALAD(R)-322, 50					1 1 1 1	1.00	0.20	3.0	6.25
	0.25 lbm	POLY-E-FLAKE (1									
	6.245 Gal	FRESH WATER	· · · · · · · · · · · · · · · · · · ·						···		
,	Water				76.81	bbl	8.33	-0	.0	5.0	
	Displacement					5.5 .	0.00	.0	.0	8.0	I
	t time of a state of the second			feld as	1000	(Ye)					and the same of the same
isplac	ement	Shut In: Insta	nt	Lost Re	turns		Cement S			Pad	
op Of	Cement	5 Min		Cement	Returns		Actual Dis		ent	Treatm	ent
rac G	radient	15 Min		Spacere	3		Load and			Total J	
					The state	2000					The second second
	ating	Mixing			Displac	ement			Avg. Jo	h h	August printer and
		Amount 42 ft	Reason Shoe	Joint			<u> </u>		7.08.00		
rac R	ing # 1 @	ID Frac ring	#269 1	D	Frac Ring	# 3 @	QI	F	rac Ring	# 4 fb	ID
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RECEIVED KANSAS CORPORATION COMMISSION

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