

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5399
 Name: American Energies Corporation
 Address: 155 North Market, Suite 710
 City/State/Zip: Wichita, KS 67202
 Purchaser: _____
 Operator Contact Person: Alan L. DeGood
 Phone: (316) (316) 263-5785
 Contractor: Name: C & G Drilling
 License: 32701
 Wellsite Geologist: None
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd
 Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: White and Ellis Drilling, Inc.
 Well Name: Foth Gas Unit #1
 Original Comp. Date: 8/20/1980 Original Total Depth: 3275'
 _____ Deepening _____ Re-perf X _____ Conv. To Enhr/SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____
1/24/07 _____ 1/27/07 _____ 3/8/07
 Spud Date or _____ Date Reached TD _____ Completion Date or
 Recompletion Date _____ Recompletion Date

API NO. 15 - 113-20761-00-01
 County: McPherson
 NW SW - SW - _____ Sec. 35 S. R. 21-3 East West
 _____ 990' feet from S N (circle one) Line of Section
 _____ 330' feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Foth GU Well #: #1 WD
 Field Name: Harmac
 Producing Formation: Mississippian
 Elevation: Ground: 1439' Kelly Bushing: 1447'
 Total Depth: 3275 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
API - well log
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 2200 ppm Fluid volume 1,200 bbls
 Dewatering method used Allow pit to dry and back fill.
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec _____ Twp _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood
 Title: Alan L. DeGood, President Date: _____
 Subscribed and sworn to before me this 24th day of October,
2007
 Notary Public: Melinda S. Wooten
 Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/08

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 UIC Distribution
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OCT 30 2007

MELINDA S. WOOTEN
 Notary Public - State of Kansas
 My Appt. Expires 3-12-08

CONSERVATION DIVISION

Operator Name: American Energies Corporation Lease Name: Foth GU Well: 1 WD
 Sec. 35 Twp. 21 S. R. 3 Vest County: McPherson

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run: <p style="text-align: center;">None run</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum Name Top <input type="checkbox"/> Sample Datum <p style="text-align: center;">No tops - Wash down</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used *Surface Casing already in hole *New Production Casing Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	256	Unknown	200 sx	Unknown
Production		4 1/2"	9.5#	3252'	Class A	65 sx	2% gel, 1% CaCl/4# Kolse

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	3194-3195	1,000 gallons 15% FE	
2 SPF	3184-3185	1,000 gallons 15% FE	
2 SPF	3175-3176		

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 1/2"	3156'		<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
Waiting on Production Lines.	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls <u>0</u> Gas Mcf <u>60</u> Water Bbls <u>350 BPD</u> Gas-Oil Ratio <u>All Gas</u> Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other Specify _____



American Energies
Corporation

155 N. Market, Suite 710, Wichita, KS 67202
316-263-5785, 316-263-1851 fax

DRILLING AND COMPLETION REPORT
Foth GU #1 WD

LOCATION: NW SW SW Section 35-T21S-R3W
COUNTY: McPherson
API: 15-113-20,761
CONTRACTOR: C & G Drilling
GEOLOGIST: None

SURFACE CASING: 8 5/8" 20# set @ 256'
PRODUCTION CASING:
PROJECTED RTD: 3275'
G.L.: 1439' **K.B.:**
SPUD DATE: 1/24/07
COMPLETION DATE: 3/8/07

NOTIFY: W. Mike Adams Marital Trust
American Energies Corporation
Alan L. DeGood Family Trust
Hyde Resources, Inc.

1/24/07 MIRT, RURT – Should spud well today.
1/24/07 Spud
1/25/07 At 1460' and drilling ahead.
1/26/07 Drilled to 3275', the old well Rotary Total Depth. Preparing to run production casing.
1/27/07 WOC. Circulated hole clean. Ran 79 jts New – Limited Service 9.5# 4 1/2" casing with guide shoe insert. Total length – 3262', set @ 3252'. Pumped 10 bbls mud fresh, 35 sx Class A cement. Cement pump truck broke down, hooked up rig mud pump and pumped cement out of hole. Waited on pump truck. Started cementing, pumped 65 sx Class A cement (2% gel, 1% CaCl) and 4# Kolseal/sk. Plug down at 2:30 p.m. on 1/26/07. Had good circulation throughout. Bumped the plug to 1000# - released pressure – did not hold, tried again – check valve did not hold. Pumped to 300# - SI - cementing head. Ran centralizer @ 3226, 3108 and 2998 and 2874'. Consolidated Cementing ticket # 16803.

COMPLETION INFORMATION:

3/8/07 MIRT - Ran sand pump
3/9/07 Perforated well from 3194-3195, 3184-3185, 3175-3176. (2 SPF). Ran 102 jts 2 1/2" tubing with 4' packer. Swabbed well to 3200'. SIFWE
3/12/07 Swabbed well dry – Acidized with 1,000 gallons 15% FE acid. Added 5 balls – swabbed dry. Small show of gas – no fluid.
3/13/07 Swabbed well dry – Acidized with 1,000 gallons 15% FE acid. Swabbed well – slight show of gas.
3/14/07 Swabbed well – rigged down. Will run cement bond log to make sure that the acidizing treatment went in the proper zones. Waiting on Logging Company to run cement bond log.
4/30/07 MIRT – SICP – 260#. Pulled 3jts 2 1/2" casing – set packer @ 3075'. Swabbed down to 1100' – released packer. Got down to 1400'. Trying to determine if pumping unit is needed.
5/1/07 Swabbed to 1200'. 400# CP on backside. Tubing was plugged, pulled 2 7/8" tubing from hole. Well is kicking, will be installing 2 3/8" tubing. Flowing back at approximately 50-60 MCF per day.
5/2/07 Pulled swab 3 times on 2 1/2" tubing. Pulled out 102 jts 2 1/2" tubing and 4 1/2" packer. Left packer out. Tallied in 104 jts 2" tubing and set @ 3156' with 8' sub. Ran in 10' mud anchor. Changed out tubing head 4 1/2" X 2 1/2", replaced with 4 1/2" X 2" tubing head.
5/3/07 Swabbed well – fluid level @ 1400'. CP: 600#.
5/4/07 Loaded rods – Ran 2 X 1 1/2" X 10' cup pump, 125 3/4" rods, 1 – 2' 3/4" sub. Installed new pumping unit and lay production lines.

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5/25/07 Moved in a pumping unit. Hooked up polished rod. Waiting on production lines.

HAVE HAD TO WAIT ON FARMER'S CROPS AND IRRIGATION SYSTEM TO FINISH COMPLETION AND BEGIN PRODUCTION.

10/9/07 Pulled out 125 jts 3/4" rods, 1 1/2 X 10' cup pump, 104 jts 2 3/8" tubing, 8' - 2 3/8" tubing sub, and 10' mud anchor.

10/10/07 Ran in 28' screw barrel, 104 jts 2 1/2" tubing. Landed screw barrel @ 3219'. Ran 23' screw and 126 - 1" rods, 2 - 2' and 1 - 6' - 1" rod subs, 28' - 1 1/4" polished rod. Installed hydraulic power unit with 4 cylinder Waukesha Gas Engine.

10/24/07 Well Test - Producing approximately 68 MCF per day.

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WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16803
 LOCATION Eureka
 FOREMAN Tray Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-26-07	1040	Fothga 1WD	35	21	3	McPherson
CUSTOMER American Energy			C+G #2			
MAILING ADDRESS 155 North Market Suite 710						
CITY STATE ZIP CODE Wichita KS 67202						
TRUCK # DRIVER TRUCK # DRIVER						
			446	Cliff		
			479	Jeff		

JOB TYPE Long string HOLE SIZE 7 7/8" HOLE DEPTH 3275' CASING SIZE & WEIGHT 4 1/2" 9.5" Wt
 CASING DEPTH 3273' KB DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.4" SLURRY VOL. 15.686 WATER gal/sk 6.5" CEMENT LEFT in CASING 0'
 DISPLACEMENT 52.884 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meetings Break Circulation w/ 10861 Fresh water. Pump 10861 Foamer.
5861 spacer. Mixed 655ks Class 'A' Cement w/ 27% Gel, 17% Caclz + 4" Kol-Seal
Per/Sk @ 14.4" Per/Sk. Wash out Pump + liner. Release Plug. Displace w/ 52.884
water. Final Pump Pressure 600 PSI Bump Plug to 1000 PSI. Pressure didn't
hold Drop to 300 PSI. Check Float. Float didn't hold. Bump Plug again. Pressure
Drop Back to 300 PSI. Shut Casing in. Had Good Circulation while Cementing.
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	85 miles	MILEAGE	3.30	280.50
11045	655ks	Class 'A' Cement	12.20	7993.00
1118A	120"	Gel 27%	.15"	18.00
1102	60"	Caclz 17%	.67"	40.20
1110A	260"	Kol-Seal 4" Per/Sk	.38"	98.80
5407A	3.05 Ton	Ton-Mileage Bulk Temp	1.10	285.18
1238	1 gal	Foamer Pre-Flush	35.45	35.45
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
4161	1	4 1/2" AFH Float shoe	248.00	248.00
9129	5	4 1/2" Centralizers	36.00	180.00
Thank You!				
			Sub Total	2859.13
			SALES TAX	89.32
			ESTIMATED TOTAL	2948.45

AUTHORIZATION Called by Allen

011660
 TITLE Co-Rep

DATE _____

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638



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services,
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 211660

Invoice Date: 01/30/2007 Terms:

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AMERICAN ENERGIES CORPORATION
155 N. MARKET SUITE 710
WICHITA KS 67202
(316)263-5785

FOTHGU 1WD
16803
01-26-07

2024

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	65.00	12.2000	793.00
1118A	S-5 GEL/ BENTONITE (50#)	120.00	.1500	18.00
1102	CALCIUM CHLORIDE (50#)	60.00	.6700	40.20
1110A	KOL SEAL (50# BAG)	260.00	.3800	98.80
1238	SILT SUSPENDER SS-630,ES	1.00	35.4500	35.45
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00
4161	FLOAT SHOE 4 1/2" AFU	1.00	248.0000	248.00
4129	CENTRALIZER 4 1/2"	5.00	36.0000	180.00

Description	Hours	Unit Price	Total
446 CEMENT PUMP	1.00	840.00	840.00
446 EQUIPMENT MILEAGE (ONE WAY)	85.00	3.30	280.50
479 TON MILEAGE DELIVERY	259.25	1.10	285.18

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Parts:	1453.45	Freight:	.00	Tax:	89.32	AR	2948.45
Labor:	.00	Misc:	.00	Total:	2948.45		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
278 CR 2706 74003
918/338-0808

EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8655 Dorn Road 66776
620/839-5269

WORLAND, WY
837 Hwy US 16 E 82401
307/347-4577