

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33235
 Name: Chieftain Oil Co., Inc
 Address: P.O. Box 124
 City/State/Zip: Kiowa, KS 67070
 Purchaser: None
 Operator Contact Person: Ron Molz
 Phone: (620) 825-4030
 Contractor: Name: D & B Drilling, LLC
 License: 33789
 Wellsite Geologist: Arden Ratzlaff
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. D 20971

| | | |
|-----------------------------------|-----------------|---|
| 3-29-2007 | 4-14-2007 | 6-14-2007 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 007-23128-0000
 County: Barber
SE NE NW Sec. 13 Twp. 33 S. R. 11 East West
1070 4268 feet from (S) (N) (circle one) Line of Section
3765 3250 feet from (E) (W) (circle one) Line of Section
GPS-KCC-DIG
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Circle Well #: SWD
 Field Name: Traffas
 Producing Formation: Arbuckle
 Elevation: Ground: 1499 Kelly Bushing: 1506
 Total Depth: 5594 Plug Back Total Depth: 5099
 Amount of Surface Pipe Set and Cemented at 305 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ API-KCC-DIG sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 10,000 ppm Fluid volume 1500 bbls
 Dewatering method used haul off
 Location of fluid disposal if hauled offsite:
 Operator Name: Molz Oil Co., Inc
 Lease Name: Gamer SWD License No.: 6006
 Quarter NE Sec. 11 Twp. 33 S. R. 10 East West
 County: Barber Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Vice President Date: 7/9/07
 Subscribed and sworn to before me this 9 day of July,
 2007.
 Notary Public: Amanda Corr
 Date Commission Expires: 4-11-2011

NOTARY PUBLIC - State of Kansas
AMANDA CORR
 My Appt. Expires 4/11/11

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JUL 10 2007

Log to UIC

CONSERVATION DIVISION
 WICHITA, KS

Side Two

Operator Name: Chieftain Oil Co., Inc Lease Name: Circle Well #: SWD
 Sec. 13 Twp. 33 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Heebner | 3610 | -2104 |
| Electric Log Run <i>(Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Lansing | 3815 | -2309 |
| List All E. Logs Run: | | Cherokee | 4494 | -2988 |
| Gamma Ray Dual Induction | | Mississippian | 4509 | -3003 |
| Compensated Neutron & Density | | Viola | 4862 | -3356 |
| Geologic | | Simpson | 4957 | -3451 |
| Sonic Bond | | Arbuckle | 5099 | -3593 |
| | | Total Depth | 5594 | -4088 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 10-3/4 | 8-5/8 | 24# | 305 | 60/40 Poz | 275 | 10% Salt |
| Production | 7-7/8 | 5-1/2 | 15.5# | 5135 | Common | 200 | 10% Salt Gas Block |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-----------|
| | Open Hole 5135-5594 | 5000 gal 15-1/2% Acid | 5135-5594 |
| | | | |
| | | | |
| | | | |

| | | | |
|---------------|---------------------|-----------|---|
| TUBING RECORD | Size Set At | Packer At | Liner Run |
| | 2-7/8 Seal Tite New | 5100 | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

Date of First, Resumerd Production, SWD or Enhr. July 1, 2007 Producing Method Flowing Pumping Gas Lift Other (Explain) Injection

| | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio |
| | | | | |

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Submit ACO-18.)

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 WICHITA, KS



11257 B-15 H. H. S. Je - 3/10 North E

20118

FIELD ORDER 16095 ✓

Subject to Correction

| | | | | | | | | | |
|--------|-------------------------|-------------|--------------|--------|------------|--------|----------|------------------------|------------|
| Date | 3-29-07 | Customer ID | | Lease | Circle | Well # | SWD | Legal | 13-335-11W |
| CHARGE | Christiana Oil Co. Inc | | | County | Barber | State | KS | Station | Print |
| | Depth | 305 | Formation | | Shoe Joint | 110 | | | |
| | Casing | 8 7/8 23' | Casing Depth | 305 | TD | 307 | Job Type | Surface CCSPW New Well | |
| | Customer Representative | | | | | | Treater | | |

A/E Number _____ PO Number _____

Materials Received by **X** *[Signature]* DLS

| Station Code | Product Code | QUANTITY | MATERIALS, EQUIPMENT and SERVICES USED | UNIT PRICE | AMOUNT | |
|-----------------------------|--------------|----------|--|------------|---------|----------|
| P | D203 | 275sk | 60/40' P02 | | 2945.25 | |
| P | C310 | 71lb | Calcium Chloride | | 711.00 | |
| P | C194 | 67lb | Cell Star | | 317.90 | |
| P | S163 | 1ea | Wooden plug 3 1/2" | | 33.90 | |
| P | E100 | 90mi | Heavy Vehicle Mileage | | 450.00 | |
| P | E101 | 45mi | Pickup Mileage | | 135.00 | |
| P | E104 | 533lb | Bulk Delivery | | 853.20 | |
| P | E107 | 275sk | Cement Service Charge | | 412.50 | |
| P | R201 | 1ea | Casing Cement pump 0-300' | | 924.00 | |
| P | R201 | 1ea | Cement Head Rental | | 250.00 | |
| Discounted price plus taxes | | | | | | 5,874.71 |

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Taylor Printing, Inc. 620-672-3656



TREATMENT REPORT

| | | | | | |
|--|----------------------|---------------------|------------------|--|-----------------|
| Customer <i>Champion Oil Co. Inc</i> | | Lease No. | | Date <i>3-29-07</i> | |
| Lease <i>Circle</i> | | Well # <i>SWD</i> | | | |
| Field Order # <i>16095</i> | Station <i>Pratt</i> | Casing <i>8 7/8</i> | Depth <i>305</i> | County <i>Pratt</i> | State <i>KS</i> |
| Type Job <i>CCSPW New Well Surface</i> | | | Formation | Legal Description <i>13 5 3 3 11 W</i> | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------------------|--------------|----------------------|-------------|--------------------------------|------------|------------------|------------------|--|
| Casing Size # <i>8 7/8</i> | Tubing Size | Shots/Ft <i>2755</i> | <i>2755</i> | Acid <i>60/40 P02 1250 SL3</i> | RATE | PRESS | ISIP | |
| Depth <i>305</i> | Depth | From | To | Pre Pad | Max | | 5 Min. | |
| Volume <i>19.5</i> | Volume | From | To | Pad | Min | | 10 Min. | |
| Max Press | Max Press | From | To | Frac | Avg | | 15 Min. | |
| Well Connection <i>V.C.</i> | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure | |
| Plug Depth <i>270</i> | Packer Depth | From | To | Flush <i>H2O 125</i> | Gas Volume | | Total Load | |

| | | |
|-------------------------|-----------------------------------|------------------------------|
| Customer Representative | Station Manager <i>Dave Scott</i> | Treater <i>Steve Orlando</i> |
|-------------------------|-----------------------------------|------------------------------|

| | | | | | | | | | |
|---------------|--------------|--------------|--------------|--------------|---------------|--|--|--|--|
| Service Units | <i>19869</i> | <i>19880</i> | <i>19892</i> | <i>19851</i> | <i>19862</i> | | | | |
| Driver Names | <i>Steve</i> | <i>Kevin</i> | <i>Leahy</i> | <i>Steve</i> | <i>Robbie</i> | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|--------------|----------|--|
| <i>3:30</i> | | | | | <i>Dalworth - Safety Meeting</i> |
| | | | | | <i>Run 7 JTs - 8 7/8 2" Cement</i> |
| | | | | | <i>Casing on Bottom</i> |
| | | | | | <i>Hook up to Casing - Break Case w/Rs</i> |
| <i>6:40</i> | <i>50</i> | | <i>5</i> | <i>5</i> | <i>H2O Ahead</i> |
| <i>6:41</i> | <i>250</i> | | <i>61</i> | <i>5</i> | <i>Mix cement @ 14.72"/gal</i> |
| | | | | | <i>Release plug</i> |
| <i>6:57</i> | <i>0</i> | | <i>0</i> | <i>5</i> | <i>Start Displacement</i> |
| <i>7:00</i> | <i>150</i> | | <i>185</i> | <i>5</i> | <i>Plug Down</i> |
| | | | | | <i>Completion this job</i> |
| | | | | | <i>Completed 10 bbls to pad</i> |
| | | | | | <i>Job Complete</i> |
| | | | | | <i>Thanks, Steve</i> |

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CONSERVATION DIVISION
WICHITA, KS

SPRAWNERD - 4 E TO HILLSIDE RD - 3/2 NE ON HILLSIDE - W INTO



FIELD ORDER 15893 ✓

Subject to Correction

| | | | | | | | | | |
|----------------------------|-------------------------|-------------|--------------|--------------|------------|--------|----------|--------------|----------|
| Date | 4-15-07 | Customer ID | | Lease | CIRCLE | Well # | SWD | Legal | 13-33-11 |
| C H A R G E | CHIEFTON OIL CO. | | | County | BARBER | State | KS. | Station | PLATTS |
| | Depth | 5108' | Formation | TOP ARBUCKLE | Shoe Joint | 20' | | | |
| | Casing | 5 1/2 | Casing Depth | 5125 | TD | 5590' | Job Type | CCSPW-NW-LS. | |
| | Customer Representative | RON | | Treater | GORSLEY | | | | |

AFE Number _____ PO Number _____ Materials Received by **X** *RM* DLS

| Station Code | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT |
|--------------|--------------|----------|---|------------|---------|
| P | D205 | 250 SK. | AAZ CEMENT - | | 4132.50 |
| P | C195 | 188 lb. | FLA-322 - | | 1551.00 |
| P | C221 | 1298 lb. | START - | | 324.50 |
| P | C243 | 59 lb. | DEFOMMER - | | 203.55 |
| P | C312 | 235 lb. | GAS BLOK - | | 1210.25 |
| P | C321 | 1250 lb. | GILSONITE - | | 837.50 |
| P | C302 | 500 gal. | MUD FLUSH - | | 430.00 |
| P | C304 | 500 gal. | SUPER FLUSH II - | | 765.00 |
| P | F101 | 7 EA. | 5 1/2 TURBOLIZER - | | 519.40 |
| P | F121 | 1 EA. | 5 1/2 BASKET - | | 268.50 |
| P | F171 | 1 EA. | 5 1/2 LATCH DOWN PLUG - | | 250.00 |
| P | F274 | 1 EA. | 5 1/2 PACKER SHOE - | | 3133.00 |
| P | E100 | 90 mile | TRUCK MILEAGE | | 450.00 |
| P | E101 | 45 mile | PICKUP MILEAGE | | 135.00 |
| P | E104 | 529 gm | BULK DELIVERY | | 846.00 |
| P | E107 | 250 SK. | CEMENT SERVICE CHARGE | | 375.00 |
| P | R211 | 1 EA. | PUMP CHARGE | | 1943.00 |
| P | R701 | 1 EA. | CEMENT HEAD | | 250.00 |

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CONSERVATION DIVISION
WICHITA, KS

| | | |
|--------------------------------------|------------------------------|--------------------------------------|
| Customer CHEFTON OIL CO. | Lease No. | Date 4-15-07 |
| Lease CIRCLE | Well # 5WD | |
| Field Order # 13893 | Station PRATT, KS. | Casing 5 1/2 |
| Type Job CCSPW - NW - L.S. | Depth 5125 | County BARBER |
| | Formation TD-5590 | State KS |
| | | Legal Description 13-33-11 |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | TREATMENT RESUME | | |
|---------------------------|--------------|------------------|----|------------|------------------|-------|------------------|
| Casing Size | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP |
| 5 1/2 | | | | | | | 5 Min. |
| Depth 5125 | Depth | From | To | Pre Pad | Max | | |
| Volume | Volume | From | To | Pad | Min | | 10 Min. |
| Max Press | Max Press | From | To | Frac | Avg | | 15 Min. |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure |
| Plug Depth 5105 | Packer Depth | From | To | Flush | Gas Volume | | Total Load |

| | | |
|---|---------------------------------|---------------------------|
| Customer Representative RON | Station Manager SCOTT | Treater GORDLEY |
| Service Units 19907 19841 19831 19862 | | |
| Driver Names KG ROSE JORDAN NELSON | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|--------------|----------|---|
| 1200 | | | | | ON LOCATION - ARRIVE TOP-5108 |
| 1230 | | | | | RUN 5125 5 1/2 C.S.G. 121-JTS. |
| | | | | | PACKER SHOE LATCH BAFFLE 12" COLLAR |
| | | | | | CENT-6-8-10-13-14-15-16 BASKET - #11 |
| 1430 | | | | | BREAK CIRC. |
| | 1400 | | | | DROP BALL - SET PACKER SHOE AT 5125 |
| 1600 | 250 | | 12 | 5 | Pump 12 bbl. MAX FLUSH |
| | 250 | | 3 | 5 | Pump 3 bbl. H2O |
| | 250 | | 12 | 5 | Pump 12 bbl. SUPER FLUSH |
| | 250 | | 3 | 5 | Pump 3 bbl. H2O |
| | 200 | | 57 | 5 | MIX 225 SLK. AVAZ .25% DEFOMER |
| | | | | | .8% FCA-322, 10% SURET, 1% GHS BUCK, |
| | | | | | 5 #/SK GILSONITE - 15.0ppg, 1.44 ft³/sk |
| | | | | | STOP - WASH CONE - DROP PLUG |
| | 0 | | 0 | 7 | START DISP. RECEIVED |
| | 200 | | 80 | 7 | LEFT CEMENT KANSAS CORPORATION COMMISSION |
| | 200 | | 115 | 4 | SLOW RATE JUL 10 2007 |
| 1645 | 1800 | | 121.4 | 4 | PLUG DOWN - CONSERVATION DIVISION |
| | | | | | WICOMA, KS |
| 1730 | | | | | PLUG RH & MH - 25 SLK. AVAZ CEMENT |
| | | | | | JOB COMPLETE - THANKS - KEVIN |