

AMENDED

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33513
Name: FIVE STAR ENERGY, INC.
Address: 215 E. 14TH
City/State/Zip: HARPER, KS. 67058
Purchaser: _____
Operator Contact Person: HOWARD SHORT
Phone: (620) 896-2710
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. D-28,861
____ Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 095-22059-0000
County: KINGMAN
NW SE SE Sec. 34 Twp. 30 S. R. 7 East West
950 feet from N (circle one) Line of Section
1200 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SMITH Well #: #3
Field Name: RUTH NE EXT.

Producing Formation: _____
Elevation: Ground: 1583 Kelly Bushing: 1588
Total Depth: 4950 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 261 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 1 - KCC-Dir

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Howard Short
Title: pres Date: 1-19-07
Subscribed and sworn to before me this 19 day of January
20 07
Notary Public: Rochelle Hodges
Date Commission Expires: 10-30-07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2007

ROCHELLE HODGES
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 10-30-07

CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: FIVE STAR ENERGY, INC. Lease Name: SMITH Well #: #3
 Sec. 34 Twp. 30 S. R. 7 East West County: KINGMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	261	CLASS A	225	60-40poz, 2% gel, 3%cc
PROD	7 7/8"	5 1/2"	15.5#	4,876	PREMIUM	225	ASC 5# KC & .07% GAS BLOCK

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4319-24	CLASS A	200 sx	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
OPEN HOLE	4874-4924	1000 gal 28% HCL, 1000 gal FE, 4 gal JSCIA-1-EP, 4 gal JS'F-1	

TUBING RECORD	Size Set At 2 3/8" 4783	Packer At 4792.35	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. WAITING ON LINE HOOK UP		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) SWD	<input type="checkbox"/> Vented <input type="checkbox"/> Produced <input type="checkbox"/> Shut-in <input type="checkbox"/> Other

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2007
CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC. LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 10997

LOCATION Barthesville

FOREMAN Tracy Williams

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-29-06	2950	Smith 3-34	34	30S	2W	Kinsman
CUSTOMER Five Star Energy Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 215 E. 14th St			492	Tim		
CITY Harper			451799	Joe		
STATE KS		ZIP CODE 67058				

JOB TYPE Squeeze HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2" 15.5#
 CASING DEPTH CTBP 4795 DRILL PIPE _____ TUBING 2 3/8" 4.7# OTHER Packer 4207
 SLURRY WEIGHT 15.1 SLURRY VOL 118 WATER gal/sk 5.2 CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Tried to test CTBP & wouldn't hold pressure. Pulled above perfs & set packer. Est. rate at 56pm @ 2900psi. Ran 200sk of cement & shut down to wash up pump truck. Started displacement & pumped 1 bbl before pressure started to climb to high. Reversed cement out of tubing & reset packer. Pressured to 2000psi & held for 15 min. Released pressure & pulled tubing & packer out of hole.
200psi drop in 15 minutes

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Squeeze Job		1000.00
5406	160	MILEAGE		504.00
5407	9.4 Ton	Ton Mileage		1579.20
56050	160	Pickup Mileage		344.00
1104	18,800 #	Cement (200sk)		2256.00
				5.3%
				SALES TAX 119.57
				ESTIMATED TOTAL 5802.77

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2007
CONSERVATION DIVISION
WICHITA, KS

AUTHORIZATION Don Amiller # 211277 TITLE _____

DATE _____

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
DEC 12 2006
KCC WICHITA

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33513
Name: FIVE STAR ENERGY, INC.
Address: 215 E.14TH
City/State/Zip: HARPER, KS
Purchaser: _____
Operator Contact Person: HOWARD SHORT (PRES.)
Phone: (620) 896-2710
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: FIVE STAR ENERGY, INC.

Well Name: SMITH #3
Original Comp. Date: 11/20/06 Original Total Depth: 4950
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/29/06 10/10/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-22059-0000
County: KINGMAN
NW SE SE Sec. 34 Twp. 30 S. R. 7 East West
950 feet from (S) N (circle one) Line of Section
1200 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SMITH Well #: 3
Field Name: RUTH NE EXT.

Producing Formation: NONE
Elevation: Ground: 1583 Kelly Bushing: 1588
Total Depth: 4950 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 261 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Alt 1 - KCC-Dlg

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 18000 ppm Fluid volume 160 bbls
Dewatering method used HAUL

Location of fluid disposal if hauled offsite:
Operator Name: NICHOLAS S.W.D.
Lease Name: MESSINGER PET. License No.: 4706
Quarter NE Sec. 20 Twp. 30 S. R. 8 East West
County: KINGMAN Docket No.: 27434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Howard Short
Title: pres Date: 12-7-06
Subscribed and sworn to before me this 7TH day of December,
20 06.
Notary Public: Robert L. Miller
Date Commission Expires: 5/26/09

NOTARY PUBLIC - State of Kansas
Robert L. Miller
My Appt. Expires 5/26/09

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: FIVE STAR ENERGY, INC. Lease Name: SMITH Well #: 3
 Sec. 34 Twp. 30 S. R. 7 East West County: KINGMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DI , CND, MICRO, SONIC, S.P. & CALP.	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:50%;">Name</th> <th style="width:25%;">Top</th> <th style="width:25%;">Datum</th> </tr> </thead> <tbody> <tr> <td>HEEBNER</td> <td>3287</td> <td>1699</td> </tr> <tr> <td>IATAN</td> <td>3540</td> <td>1952</td> </tr> <tr> <td>CHEROKEE</td> <td>4186</td> <td>2598</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4319</td> <td>2731</td> </tr> <tr> <td>KINDERHOOK</td> <td>4601</td> <td>3013</td> </tr> <tr> <td>SIMPSON</td> <td>4727</td> <td>3139</td> </tr> <tr> <td>ARBUCKLE</td> <td>4850</td> <td>3262</td> </tr> </tbody> </table>	Name	Top	Datum	HEEBNER	3287	1699	IATAN	3540	1952	CHEROKEE	4186	2598	MISSISSIPPI	4319	2731	KINDERHOOK	4601	3013	SIMPSON	4727	3139	ARBUCKLE	4850	3262
Name	Top	Datum																							
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	261	CLASS A	225	60-40poz, 2% gel, 3%cc
PROD.	7 7/8"	5 1/2"	15.5#	4,876	PREMIUM	225	ASC 5# KC &.07 % GAS BLOCK

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				RECEIVED DEC 12 2006

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Report <i>(Amount and Kind of Material Used)</i>	Depth
2 spf	4319-24	acid 1000 gal.DSFE 15%	
2 spf	4810-12 CIBP @ 4795	acid 750 gal DSFE 10% 3 gal. ETH.	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	WILL BE COMPLETING AS S.W.D.

ALLIED CEMENTING CO., INC.

24679

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
ML

DATE <u>9-29-06</u>	SEC. <u>34</u>	TWP. <u>30</u>	RANGE <u>7</u>	CALLED OUT <u>11:00 AM</u>	ON LOCATION <u>12:00</u>	JOB START	JOB FINISH
LEASE <u>Smith</u>	WELL # <u>3</u>	LOCATION <u>DuQuoin KS.</u>			COUNTY <u>Kingman</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1/2 E, N Side</u>					

CONTRACTOR <u>Dickrell #1</u>	OWNER <u>5-star Petroleum</u>
TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/8</u>	AMOUNT ORDERED
CASING SIZE <u>8 1/8</u>	<u>225.5x 60:40:2+3icc</u>
TUBING SIZE	
DRILL PIPE	
TOOL	
PRES. MAX <u>250</u>	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>15 1/2 Bbls</u>	
EQUIPMENT	

PUMP TRUCK # <u>44-302</u>	CEMENTER <u>Carl Balding</u>
BULK TRUCK # <u>364</u>	HELPER <u>Dennis Cushman</u>
BULK TRUCK #	DRIVER <u>Greg Brievers</u>
BULK TRUCK #	DRIVER

COMMON <u>135 A</u>	@ <u>10.65</u>	<u>1437.75</u>
POZMIX <u>90</u>	@ <u>5.80</u>	<u>522.00</u>
GEL <u>4</u>	@ <u>16.65</u>	<u>66.60</u>
CHLORIDE <u>7</u>	@ <u>46.60</u>	<u>326.20</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>236</u>	@ <u>1.90</u>	<u>448.40</u>
MILEAGE <u>40 X 236 X</u>	<u>.09</u>	<u>849.60</u>
		TOTAL <u>3650.55</u>

REMARKS:

Run 259' 8 1/8 csg. Break circulation w/lig Mix + Pump 225.5x 60:40:2+3 Release plug + Displace with 15 1/2 Bbls water. Leave 15" cement in pipe + shut in. Cement did circulate

SERVICE

DEPTH OF JOB <u>259'</u>	
PUMP TRUCK CHARGE	<u>815.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>40</u>	@ <u>6.00</u> <u>240.00</u>
MANIFOLD	@
<u>Head Rental</u>	@ <u>100.00</u> <u>100.00</u>
	@
TOTAL <u>1155.00</u>	

CHARGE TO: 5-Star Petroleum
STREET _____
CITY _____ STATE _____ ZIP _____

8 1/8 PLUG & FLOAT EQUIPMENT

<u>1-TWP</u>	@ <u>60.00</u>	<u>60.00</u>
	@	
	@	
	@	
	@	
ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING		TOTAL <u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Mike Kern

TAX _____
TOTAL CHARGE ~~_____~~
DISCOUNT ~~_____~~ IF PAID IN 30 DAYS
Mike Kern
PRINTED NAME

RECEIVED
DEC 12 2006

KCC WICHITA

ALLIED CEMENTING CO., INC.

24673

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medford

DATE <u>10-9-06</u>	SEC. <u>34</u>	TWP. <u>30s</u>	RANGE <u>07w</u>	CALLED OUT <u>11:00</u>	ON LOCATION <u>6:00pm</u>	JOB START <u>5:35am</u>	JOB FINISH <u>6:30am</u>
LEASE <u>Smith</u>	WELL # <u>3</u>	LOCATION <u>Duquoin KS 1/2 E</u>			COUNTY <u>Kingman</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)			<u>W into</u>				

CONTRACTOR Pickrell
 TYPE OF JOB Prod Csg
 HOLE SIZE 7 7/8 T.D. 4950
 CASING SIZE 5 1/2 DEPTH 4876
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1300 MINIMUM 200
 MEAS. LINE _____ SHOE JOINT 41
 CEMENT LEFT IN CSG. 41ft
 PERFS. _____
 DISPLACEMENT 117 bbls 22 kcal
 EQUIPMENT _____

PUMP TRUCK CEMENTER Mawz
 # 343 HELPER Steve
 BULK TRUCK _____
 # 353 DRIVER Jreg
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER 5 Star Energy

CEMENT
 AMOUNT ORDERED 500# 60/40# 4E 5ms
200# Asc + 5# Kel Seal + 78 gas block
500# salt, 500gl mud clean 10gl clayw

COMMON	<u>30</u>	<u>A.</u>	@	<u>10.65</u>	<u>319.50</u>
POZMIX	<u>20</u>		@	<u>5.80</u>	<u>116.00</u>
GEL	<u>2</u>		@	<u>16.65</u>	<u>33.30</u>
CHLORIDE			@		
ASC	<u>200</u>		@	<u>13.10</u>	<u>2620.00</u>
Sodium Metasilicate	<u>17 #</u>		@	<u>1.95</u>	<u>33.15</u>
Kel Seal	<u>1000 #</u>		@	<u>.70</u>	<u>700.00</u>
Gas Block	<u>132 #</u>		@	<u>8.90</u>	<u>1174.80</u>
Mud Clean	<u>500 gl</u>		@	<u>1.00</u>	<u>500.00</u>
Clay Pro	<u>10 gl</u>		@	<u>25.00</u>	<u>250.00</u>
Salt	<u>10</u>		@	<u>9.60</u>	<u>96.00</u>
			@		
			@		
HANDLING	<u>320</u>		@	<u>1.90</u>	<u>608.00</u>
MILEAGE	<u>40 x 320 x .09</u>				<u>1152.00</u>
TOTAL					<u>7602.75</u>

REMARKS:

Pipe on bottom + circulate, pump 20 bbls salt flush 3 bbls fresh, 500gl mud clean 3 fresh, plug rat + mouse, mix 25% scavenger + 200# Asc, shut down pumps wash pump + liner + release plug start displacement left pressure + slow rate, slow rate to 3 bpm, bump plug at 47 bbls + 700 psi float did hold

CHARGE TO: 5 Star Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

RECEIVED
 DEC 12 2006
 KCC WICHITA

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SERVICE 1

DEPTH OF JOB	<u>4876</u>		
PUMP TRUCK CHARGE			<u>1750.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@	<u>6.00 240.00</u>
MANIFOLD		@	
Head Rental		@	<u>100.00 100.00</u>
Rotating head		@	<u>100.00 100.00</u>
Waiting 4 hrs.		@	<u>200.00 800.00</u>
TOTAL			<u>2990.00</u>

PLUG & FLOAT EQUIPMENT

<u>5 1/2</u>			
1- guide shoe	@	<u>160.00</u>	<u>160.00</u>
1- AFU insert	@	<u>250.00</u>	<u>250.00</u>
1- Basket	@	<u>150.00</u>	<u>150.00</u>
5# Turbulizer	@	<u>60.00</u>	<u>300.00</u>
1- Rubber plug	@	<u>65.00</u>	<u>65.00</u>
TOTAL			<u>925.00</u>

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL CHARGE [scribble]
 DISCOUNT [scribble] IF PAID IN 30 DAYS

SIGNATURE Jon Cumiller

PRINTED NAME _____