

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1 September 1999 Form Must Be Typed

\*\*CORRECTED

Operator: License # 5150  
 Name: COLT ENERGY, INC.  
 Address: P. O. BOX 388  
 City/State/Zip: IOLA, KS 66749  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: DENNIS KERSHNER  
 Phone: ( 620) 365-3111 \_\_\_\_\_  
 Contractor: ~~WELL REFINED DRILLING CO INC/FINNEY DRILLING~~  
 License: ~~\*\* 33072 / 5989~~  
 Wellsite Geologist: JIM STEGEMAN  
 Designate Type Of Completion:

New Well  ReEntry  Workover  
 Oil  SWD  SIOW  Term And  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv: to ENHR  
 Plug Back  Plug Back Total Depth \_\_\_\_\_  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Entr.?)  Docket No. \_\_\_\_\_

<u>4/26/06</u>	<u>6-16-06</u>	<u>1-15-07</u>
Spud Date or Completion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-099-23,861-00-00  
 County: LABETTE  
NE - NE - NE Sec. 36 Twp. 31 S. R. 17 X E W  
400 4880 feet from S Line of Section  
400 feet from E Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 Circle one SE  
 Lease Name: FOSTER Well #: 1-36SWD  
 Field Name: COFFEYVILLE - CHERRYVALE  
 Producing Formation: ARBUCKLE  
 Elevation : Ground: UNKNOWN Kelly Bushing: \_\_\_\_\_  
 Total Depth: \*\*1572 Plug Back Total Depth: -----  
 Amount of Surface Pipe Set and Cemented at \*\*21.5 Feet  
 Multiple Staging Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II Completion, cement circulated from \*\*1240.95  
 feet depth to SURFACE w/ 140 sx cement.

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**Drilling Fluid Management Plan(Data Collected From Pit)**  
 Chloride Content 1000 ppm Fluid Volume 80 bbls  
 Dewatering method used PUMPED OUT PUSH IN  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Colt Energy, Inc  
 Lease Name: King License No.: 5150  
 Quarter NW Sec. 25 Twp. 31 SR 17 X E W  
 County: LABETTE Docket No.: D-28,604

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 1-23-07

Subscribed and sworn to before me this 23<sup>rd</sup> day of January

20 07. Notary Public: Shirley A. Stotler

Date Commission Expires: 1-20-2008

**KCC Office Use Only**

Letter of Confidentiality Attached  
 If Denied, Yes  Date \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**SHIRLEY A. STOTLER**  
 Notary Public, State of Kansas  
 My Assn. Expires 1-20-2008

✓

Operator Name COLT ENERGY, INC. Lease Name FOSTER Well # 1-36SWD  
 Sec. 36 Twp. 31 S. R. 17  East  West County LABETTE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>GAMMA RAY/NEUTRON</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED DRILLERS LOG  <div style="text-align: center;"> <b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>  <b>JAN 26 2007</b>  <b>CONSERVATION DIVISION</b>  <b>WICHITA, KS</b> </div>
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CASING RECORD <input checked="" type="checkbox"/> NEW <input type="checkbox"/> USED <sup>WICHITA, KS</sup>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	8 5/8	8 5/8	24	<u>**215</u>	PORTLAND	<u>**4SXS</u>	
PRODUCTION	6 3/4	4 1/2	10.5	<u>**1294.5</u>	THICK SET	140SXS	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
	OPEN HOLE <u>1294.5-1572</u>	250GAL 15%HCL <span style="float: right;"><u>1294-1572</u></span>

TUBING RECORD <u>2 3/8"8RD EUE SEALTITE TUBING &amp; 4 1/2 X2 AD-1 Packer At 1203'</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Injection	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift
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Estimated Production/24hrs	Oil Bbbs	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition Of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Used on Lease	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Compl. <input type="checkbox"/> Commingled	
(If vented Submit ACO-18)	-----Other (Specify) _____	

Well Refined Drilling Company, Inc.  
 4270 Gray Road - Thayer, KS 66776  
 Contractor License # 33072 - [REDACTED]  
 620-763-2619/Office; 620-432-6170/Truck; 620-763-2065/FAX



Rig #:	3	S 36	T 31S	R 17E
API #:	15-099-23861-00-00	Location: C, NE, NE		
Operator: Colt Energy Inc.		County: Labette		
Address: P.O Box 388				
Iola, Ks 66749				

				Gas Tests			
Well #:	1-36 SWD	Lease Name:	Foster	Depth	Oz.	Orifice	flow - MCF
Location:	400	ft. from N	Line	305	No Flow		
	400	ft. from E	Line	405	No Flow		
Spud Date:	4/26/2006			480	2	3/8"	5.05
Date Completed:	4/27/2006			505	6	3/4"	34.7
Driller:	Montee Scott			530	9	3/4"	42.5
Casing Record	Surface	Production		580	Gas Check Same		
Hole Size	12 1/4"	6 3/4"		605	Gas Check Same		
Casing Size	8 5/8"			630	12	3/4"	49.3
Weight	26 #			830	Gas Check Same		
Setting Depth				930	Gas Check Same		
Cement Type	Portland			980	13	3/4"	51.4
Sacks	4			1057	Gas Check Same		
Feet of Casing	21' 5"						

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Notes: Used Booster and Compressor

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	401	405	blk shale	587	590	shale
2	6	sand stone	405	406	shale	590	599	sand
6	40	sand	406	407	lime	599	600	coal
40	50	shale	407	419	sand	600	623	shale
50	68	lime	419	467	shale	623	625	blk shale
68	191	shale	467	468	lime	625	626	coal
191	240	lime	468	471	shale	626	703	shale
240	245	shale	471	488	lime	703	707	blk shale
245	250	blk shale	488	490	shale	707	806	shale
250	251	shale	490	495	blk shale	806	857	sand
251	258	lime	495	517	lime			Wet
258	270	shale	517	519	shale	857	865	shale
270	345	sand	519	524	blk shale	865	866	coal
345	348	sandy/ shale	524	525	coal	866	892	shale
348	366	sand	525	557	shale	892	893	coal
366	379	shale	557	578	coal	893	927	shale
379	400	lime	578	586	shale	927	929	coal
400	401	shale	586	587	coal	929	936	shale

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
936	947	sand						
947	949	coal						
949	951	shale						
951	1193	Mississippi- lime						
1193	1209	sandy/ shale						
1209	1225	lime						
1225	1231	shale						
1231	1357	Arbuckle						
1357		Total Depth						

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Notes: 06LD-042706-R3-036-Foster 1-36 SWD - Colt Energy Inc.

*Keep Drilling - We're Willing!*

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 09866

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
4-28-06	1828	Foster <del>5200</del> 1-14SWD				Labette																				
CUSTOMER Colt Energy, Inc.			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Alan</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Kyle</td> <td></td> <td></td> </tr> <tr> <td>454</td> <td>Jim</td> <td></td> <td></td> </tr> <tr> <td>4521763</td> <td>J.P.</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	463	Alan			479	Kyle			454	Jim			4521763	J.P.		
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MAILING ADDRESS P.O. Box 388																										
CITY Tola	STATE KS	ZIP CODE																								

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1260' CASING SIZE & WEIGHT 4 1/2" 10.5"  
 CASING DEPTH 1141' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2# SLURRY VOL \_\_\_\_\_ WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 19 3/4 Bbl DISPLACEMENT PSI 800 MIX PSI 1300 Bump Ply RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing Break Circulation w/ 25 Bbl Water. Pump 45ks Gel, 20 Bbl Metasilicate Pre-Flush, 12 Bbl Dyewater Mixed 140ks Thick Set Cement w/ 1/4" Flocele @ 13.2# Ppt. Wash out Pump + lines. Release Plug. Displace w/ 19 3/4 Bbl Water. Final Pump Pressure 800 PSI. Bump Ply to 1300 PSI. Wait 2 mins Release Pressure. Float Held. Good Cement to surface = 7 Bbl Slurry to pit.

Job Complete

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	140sk	ThickSet Cement	14.65	2051.00
1107	35#	Flocele 1/4" Ppt	1.80#	63.00
1118A	200#	Gel-Flush	.14#	28.00
1102	80#	Calc	.64#	51.20
1111A	100#	Metasilicate Pre-Flush	1.65#	165.00
5407A	7.7Ton	Ton-Mileage Bulk Truck	1.05	323.40
5501C	4hrs	Water Transport	98.00	392.00
5502C	4hrs	80Bbl VacTruck	90.00	360.00
1123	700gal	City Water	12.80	89.60
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
		Thank You!	Sub Total	4489.20
			6.55% SALES TAX	162.95
			ESTIMATED TOTAL	4652.15

205003

AUTHORIZATION Witnessed by Rick

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

**FINNEY DRILLING COMPANY  
401551 W 100 ROAD  
WANN, OK 74083  
918-531-2616**

KCC # 5989

INVOICE #: 401

FED ID # 48-0925903

DATE: 6-16-06

TO: COLT ENERGY, INC.  
P.O. BOX 388  
IOLA, KS 66749

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LEASE: FOSTER

WELL #: ~~E3 SWD~~ <sup>H-36 SWD</sup>

COUNTY: LABETTE

ONE 3 7/8" BUTTON DRILL BIT  
26.5 HOURS RIG TIME AT \$165.00 PER HOUR

\$1000.00  
4372.50

TOTAL..... \$5372.50

6-13-06	MOVED RIG ON LOCATION, RIGGED UP	12:00 TO 3:00	3 HRS.
6-14-06	RAN IN NEW 3 7/8" VAREL BIT TO 1240', DRILLED FLOATSHOE & CEMENT, WASHED SAND FROM 1270' TO 1320'	12:00 TO 4:30	4.5 HRS.
6-15-06	WASHED SAND FROM 1320' TO 1350', STARTED DRILLING LIME TO 1480'	8:00 TO 6:00	10 HRS.
6-16-06	DRILLED FROM 1480' TO 1572', WELL WENT ON VACUUM, RIGGED DOWN	8:00 TO 5:00	<u>9 HRS.</u> 26.5 HRS.

**THANK YOU!**

JUN 20 2006