

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6931  
Name: Bowman Oil Company  
Address: 805 Codell Road  
City/State/Zip: Codell, Kansas 67663  
Purchaser: None  
Operator Contact Person: Louis "Don" Bowman or William "Bill" Bowman  
Phone: (785) 434-2286 M-F 7-12 AM  
Contractor: Name: Anderson Drilling Company (Rig #2)  
License: 33237  
Wellsite Geologist: None - OWWO

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Raymond Oil Co. & Rains & Williams Oil Company, Inc.  
Well Name: Owen #1

Original Comp. Date: 6-15-97 Original Total Depth: 3980'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 2075' Plug Back Total Depth  
 Commingled Docket No. D-28,856  
 Dual Completion Docket No.  
 Other (SWD or Enhr.?) Docket No.

4-16-07	4-18-07	4-27-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-20024-00-01  
County: Trego County, Kansas  
C SE NE Sec. 19 Twp. 11 S. R. 24  East  West  
3300 feet from (S) / N (circle one) Line of Section  
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Scanlon-Newman Well #: 3  
Field Name: Garner (formerly Owen #1)  
Producing Formation: Cedar Hill SWD  
Elevation: Ground: 2407' Kelly Bushing: 2412'  
Total Depth: 3980' Plug Back Total Depth: 2075'  
Amount of Surface Pipe Set and Cemented at 225 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N/A Feet  
If Alternate II completion, cement circulated from 2075'  
feet depth to Surface w/ 400 sxs          sx cmt.

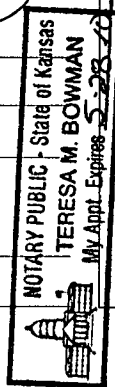
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 25,000 ppm Fluid volume 200 bbls  
Dewatering method used Hauled waste to disposal  
Location of fluid disposal if hauled offsite:  
Operator Name: Bowman Oil Company  
Lease Name: Sutor A #9 License No.: 6931  
Quarter NE Sec. 24 Twp. 10S S. R. 20  East  West  
County: Rooks Co., Kansas Docket No.: D-25,212

*Alt 2 - KCC-DIG*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Terresa M. Bowman*  
Title: Owner/Operator Date: 4-30-07  
Subscribed and sworn to before me this 30<sup>th</sup> day of April  
2007  
Notary Public: *Terresa M. Bowman*  
Date Commission Expires: 5-28-10



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAY 01 2007**  
CONSERVATION DIVISION  
WICHITA, KS

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Operator Name: Bowman Oil Company Lease Name: Scanlon-Newman Well #: 3  
 Sec. 19 Twp. 11 S. R. 24  East  West County: Trego County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Cedar Hill SWD 1550 - 1760

List All E. Logs Run:

L-K Wireline - Gamma Ray/Collar  
 Correction Log - copy enclosed

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		225'		175 sxs	
Casing	7 7/8"	5 1/2"	14#	2075'	ALHD	400 sxs	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	None			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1726 - 1756 perfs		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1706'	1706'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5-2-07 Pending KCC Approval			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	10		Salt Water 200		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAY 01 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

