

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32218
Name: TDR Construction, Inc.
Address: 1207 N. 1st Street East
City/State/Zip: Louisburg, KS. 66053
Purchaser: CMT
Operator Contact Person: Lori Driskell
Phone: (913) 406-4236
Contractor: Name: Town Oilfield Service, Inc.
License: 33715
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/22/07</u>	<u>10/26/07</u>	<u>11/08/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25193-0000
County: Franklin
C E/2 SE NW Sec. 32 Twp. 15 S. R. 21 East West
3300 feet from S N (circle one) Line of Section
2970 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: COONS Well #: w-25
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 782' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 762
feet depth to Surface w/ 124 sx cmt.
Alt 2 - KCC-Dlg


Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used Used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Driskell
Title: Agent Date: 11/08/07
Subscribed and sworn to before me this 8 day of NOVEMBER
2007
Notary Public: J. Helms
Date Commission Expires: 5-21-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
copy to UIC NOV 09 2007

 **JESSICA M. HELMS**
Notary Public - State of Kansas
My Appt. Exp. 5-21-2011

CONSERVATION DIVISION
WICHITA, KS

Operator Name: TDR Construction, Inc. Lease Name: Coons Well #: w-25
 Sec. 32 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"			21'	Portland	3	
Completion	5 5/8"	2 7/8"		751'	Portland	110	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

RECEIVED
 KANSAS CORPORATION COMMISSION
NOV 09 2007
 CONSERVATION DIVISION
 WICHITA, KS

Franklin County, KS
 Well: Coons # W-25
 Lease Owner:TDR

Town Oilfield Service, Inc.
 (913) 710 - 5400

Commenced Spudding:
 10/17/07

WELL LOG

Thickness of Strata	Formation	Total Depth
0-5	Soil	5
15	Clay	20
29	Shale	49
25	Lime	74
10	Shale	84
11	Lime	95
4	Shale	99
19	Lime	118
36	Shale	154
22	Lime	176
76	Shale	252
23	Lime	275
23	Shale	298
8	Lime	306
18	Shale	324
2	Lime	326
34	Shale/Shells	360
23	Lime	383-Winterset
8	Shale	391
24	Lime	415-Bethany Falls
3	Shale	418
4	Lime	422-KC
6	Shale	428
5	Lime	433
9	Shale/Shells	442
173	Shale	615
6	Lime	621
3	Shale	624
5	Lime	629
8	Shale	637
5	Lime	642
16	Shale	658
2	Lime	660
4	Shale	664
49	Shale/Shells	713
5	Sandy Shale	718-Odor, Light Show
16	Sand	734-Broken, 15-40% KANSAS CORPORATION COMMISSION
8	Sandy Shale	742-Light Show
40	Shale	782-TD

RECEIVED
 NOV 09 2007
 CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 217608

Invoice Date: 10/25/2007 Terms: 0/30,n/30

Page 1

TDR CONSTRUCTION
1207 N. FIRST STREET
LOUISBURG KS 66053
() -

COON W-25
32-15-21
15734
10/19/07

Part Number	Description	Qty	Unit Price	Total
1107A	PHENOSEAL (M) 40# BAG	62.00	1.0500	65.10
1110A	KOL SEAL (50# BAG)	620.00	.3800	235.60
1111	GRANULATED SALT (50 #)	260.00	.3000	78.00
1118B	PREMIUM GEL / BENTONITE	408.00	.1500	61.20
1124	50/50 POZ CEMENT MIX	110.00	8.8500	973.50
4401	2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	840.00	840.00
368 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.30	66.00
368 CASING FOOTAGE	762.00	.00	.00
510 MIN. BULK DELIVERY	1.00	285.00	285.00

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 09 2007

CONSERVATION DIVISION
WICHITA, KS

Parts:	1433.40	Freight:	.00	Tax:	97.47	AR	2721.87
Labor:	.00	Misc:	.00	Total:	2721.87		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15734
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-19-07	7841	Coon #W-25	32	15	21	F-
CUSTOMER TDR Construction			TRUCK #		DRIVER	
MAILING ADDRESS 1207 N First St			389		Alan M	
CITY Houliberg			368		Bill Z	
STATE KS			510		Ken H	
ZIP CODE 66053						

JOB TYPE Long string HOLE SIZE 5 5/8 HOLE DEPTH 782 CASING SIZE & WEIGHT 2 3/8
 CASING DEPTH 762 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established rate. Mixed & pumped 200# gel to flush hole. Mixed & pumped 124 sx 50/50 po2 5" Kol-seal & salt, 2" gel 1/2" Phen-seal. Circulated cement. Flushed pump clean. Pumped 2" plug in pin @ 762', well held 800 PSI for 30 min. MFT. Closed valve.

Customer supplied water.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	840.00
5406	20	MILEAGE	368	66.00
5402	262'	Casing footage	368	—
5407	min	ten miles	510	285.00
5404	—	stand by man hours	—	—
1107A	62#	Phen-seal	—	65.10
110A	620#	Kol-seal	—	235.60
111	260#	salt	—	78.00
1118B	408#	gel	—	61.20
1124	110.sx	50/50 po2	—	973.50
4401	1	2" plug	—	20.00
			Sub.	2624.40
			SALES TAX	97.49
			ESTIMATED TOTAL	2721.89

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 09 2007
 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION: Steve Scott

TITLE: WOT 217608

DATE: 10/19/07