

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 32218  
Name: TDR Construction, Inc.  
Address: 1207 N. 1st Street East  
City/State/Zip: Louisburg, KS. 66053  
Purchaser: CMT  
Operator Contact Person: Lori Driskell  
Phone: (913) 406-4236  
Contractor: Name: Town Oilfield Service, Inc.  
License: 33715  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
10/22/07    10/26/07    11/08/07  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 059-25195-0000  
County: Franklin  
C S/2 N/2 Sec. 32 Twp. 15 S. R. 21  East  West  
3300 feet from S / N (circle one) Line of Section  
2640 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: COONS Well #: W-27  
Field Name: Paola-Rantoul  
Producing Formation: Squirrel  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 782' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 21' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 21'  
feet depth to Surface w/ 3 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 1500-3000 ppm Fluid volume 80 bbls  
Dewatering method used Used on lease  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Driskell  
Title: Agent Date: 11/08/07  
Subscribed and sworn to before me this 8 day of NOVEMBER  
20 07.  
Notary Public: J. Helms  
Date Commission Expires: 5-21-2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**JESSICA M. HELMS**  
Notary Public - State of Kansas  
My Appt. Exp. 5-21-2011

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
copy to lic NOV 09 2007  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: TDR Construction, Inc. Lease Name: Coons Well #: W-27  
 Sec. 32 Twp. 15 S. R. 21  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"			21'	Portland	3	
Completion	5 5/8"	2 7/8"		760'	Portland	113	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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 WICHITA, KS

Franklin County, KS  
 Well: Coons W-27  
 Lease Owner:TDR

Town Oilfield Service, Inc.  
 (913) 710 - 5400

Commenced Spudding:  
 10/22/07

WELL LOG

Thickness of Strata	Formation	Total Depth
2	Dirt	2
18	Clay	20
24	Shale	44
1	Lime	45
15	Shale	60
27	Lime	87
8	Shale	95
10	Lime	105
4	Shale	109
19	Lime	128
38	Shale	166
21	Lime	187
75	Shale	262
24	Lime	286
22	Shale	308
8	Lime	316
56	Shale	372
25	Lime	397-Winterset
9	Shale	406
22	Lime	428-Bethany Falls
4	Shale	432
3	Lime	435-KC
5	Shale	440
5	Shale	445-Hertha
5	Lime	450
173	Shale/Shells	623
3	Lime	626
23	Shale/Shells	649
7	Lime	656
17	Shale	673
2	Lime	675
47	Shale/Shells	722
8	Sand	730-10-20% Oil Sand, Light Bleed
8	Sand	738-20-35% Oil Sand, OK Bleed
10	Sand	748-Gray, No Show
34	Shale	782-TD

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CONSERVATION DIVISION  
 WICHITA, KS



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 217612

Invoice Date: 10/25/2007 Terms: 0/30,n/30

Page 1

TDR CONSTRUCTION  
1207 N. FIRST STREET  
LOUISBURG KS 66053  
( ) -

COON W-27  
32-15-21  
15737  
10/24/07

Part Number	Description	Qty	Unit Price	Total
1107A	PHENOSEAL (M) 40# BAG	64.00	1.0500	67.20
1110A	KOL SEAL (50# BAG)	635.00	.3800	241.30
1111	GRANULATED SALT (50 #)	267.00	.3000	80.10
1118B	PREMIUM GEL / BENTONITE	413.00	.1500	61.95
1124	50/50 POZ CEMENT MIX	113.00	8.8500	1000.05
4401	2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	840.00	840.00
368 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.30	66.00
368 CASING FOOTAGE	759.00	.00	.00
510 MIN. BULK DELIVERY	1.00	285.00	285.00

Parts: 1470.60 Freight: .00 Tax: 100.00 AR 2761.60  
 Labor: .00 Misc: .00 Total: 2761.60  
 Sublt: .00 Supplies: .00 Change: .00

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Signed \_\_\_\_\_

Date NOV 09 2007

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15737  
 LOCATION Ottawa  
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-24-07	7841	Loon W-27	32	15	21	Fr
CUSTOMER TDR Construction			TRUCK #			
MAILING ADDRESS 1207 N First St			DRIVER			
CITY Louisburg		STATE KS	ZIP CODE 66023	TRUCK #		
			DRIVER			

JOB TYPE long string HOLE SIZE 5 5/8 HOLE DEPTH 770 CASING SIZE & WEIGHT 2 3/8  
 CASING DEPTH 759 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Established rate. Mixed & pumped 200# gel to flush hole. Mixed & pumped 127 gal 50/50 pot 5# Kal-seal 5% salt, 2% gel, 1/2# Pheno-seal. Circulated cement. Flashed pump. Pumped plug to casing TD. Well held 800 PSI for 30 min MIT. Ken Short, KCC rep, was present.

Customer supplied water.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	840.00
5406	20	MILEAGE	368	66.00
5402	759'	casing footage	368	—
5407	min	ton mileage	510	285.00
1107A	64#	Pheno-seal		67.20
1110A	635#	Kal-seal		241.30
1111	267#	salt		80.10
1118B	413#	gel		61.95
1124	1135x	50/50 pot		1000.05
4401	1	2" plug		20.00
				<u>2661.60</u>
			6.8%	SALES TAX 100.00
				ESTIMATED TOTAL <u>2761.60</u>

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AUTHORIZATION \_\_\_\_\_

TITLE LOAN# 217612

DATE \_\_\_\_\_