

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31473
Name: BG-5 Inc.
Address: 3939 Ellis Road
City/State/Zip: Rantoul, KS 66079
Purchaser: Crude Marketing
Operator Contact Person: Jimmie Patton
Phone: (785) 241-4016
Contractor: Name: Town Oil Inc.
License: 6142
Wellsite Geologist: NO

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/17/04</u>	<u>12/23/04</u>	<u>12/29/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25042-00-00
County: Franklin
SW-SE-NW Sec. 13 Twp. 18 S. R. 20 East West
2230 feet from S / N (circle one) Line of Section
1590 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Flora Well #: 28
Field Name: Rantoul
Producing Formation: 1st Squirrel
Elevation: Ground: GL Kelly Bushing: _____
Total Depth: 820 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 777
feet depth to surface w/ 113 sx cmt.
Alt 2 - 1000 gal

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Permitter Date: 7/31/07
Subscribed and sworn to before me this 31 day of July
2007
Notary Public: May Ann McMechan
Date Commission Expires: Dec. 1 2008

KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

NOTARY PUBLIC - State of Kansas
MARY ANN McMECHAN
My Not. Exp. 12-1-08

Operator Name: BG-5 Inc. Lease Name: Flora Well #: 28
 Sec. 13 Twp. 18 S. R. 20 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
List All E. Logs Run: Gamma Ray/Neutron/CCL	

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum
Name	Top Datum
1 st Squirrel	672 690

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
P r o d u c t i o n	6 5/8"	4 1/2		774	50/50 poz m	100	Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2			

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 12/29/04			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity	
	1		15		26	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify)

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 CONSERVATION DIVISION
 WICHITA, KS

WELL: Flora F-28

LEASE OWNER: BG-5, Inc.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-3	soil & clay	3
1	lime	4
3	sandy clay	7
2	slate	9
5	lime	14
20	shale	34
20	lime	54
28	shale-sandy	82
4	lime	86
9	sandy shale	95
35	lime	130
78	sandy shale	208
21	lime	229
2	shale	231
6	sandy shale	237
14	shale	251
8	lime	259
2	shale	261
4	lime	265
14	shale	279
7	sandy shale	286
14	lime	300
10	shale	310
28	lime	338
2	shale	340
2	slate	342
4	shale	346
23	lime	369
1	shale	370
2	slate	372
4	lime	376
2	shale	378
5	lime	383
6	shale	389
12	sandy shale	401
108	shale	509
5	sandy shale	514
26	shale	540
7	shells & lime	547
2	shale	549
12	lime	561
10	shale	571
39	sandy shale	610
10	lime	620

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CONSERVATION DIVISION
WICHITA, KS

WELL: Flora F-28

LEASE OWNER: BG-5, Inc.

WELL OWNER (Con't)

Thickness of Strata	Formation	Total Depth
13	sandy shale	633
2	lime	635
2	slate	637
11	shale	648
5	lime	653
4	sandy shale	657
8	shale	665
2	lime	667
1	skate	668
2	shale	670
2	lime	672
1	sandy shale	673
14	sand	687
3	sandy shale	690
37	shale	727
1	sandy shale	728
5	sand	733
9	shale	742
4	sand	746
56	shale	802 TD

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WICHITA, KS

SOLIDATED OIL WELL SERVICES, INC.

TICKET NUMBER 1946

W. 14TH STREET, CHANUTE, KS 66720

LOCATION Attauga

20-431-9210 OR 800-467-8676

FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-21-04	1564	Flora #28	L3	18	20	FR

CUSTOMER <u>665</u>		
MAILING ADDRESS <u>3939 Ellis Rd</u>		
CITY <u>Chanute</u>	STATE <u>KS</u>	ZIP CODE <u>66607</u>

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>386</u>	<u>A. Mader</u>		
<u>164</u>	<u>it Bechtle</u>		
<u>144</u>	<u>R. Fischer</u>		

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 802 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 777 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established rate. Mixed + pumped 2 sx gel followed by 200 gal water. Mixed + pumped 7 bbl dye marker followed by 113 sx 50/50 po2, 5# Kol-seal, 670 salt, 1/4# Flo-seal. Pumped 1 3/4 gel. Calculated dye to surface. Flushed pump. Pumped 1 1/2 rubber plug to TD of casing. Calculated cement to surface. Well held 800 PSI. Set float.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
1001	1	PUMP CHARGE cement casing		710.00
2026	15	MILEAGE pump truck		35.25
2027	21.5	ton mileage		225.00
	—	80 VAC supplied		
2028	777'	casing footage		NC
	100	50/50 po2		690.00
1013	4	premium gel		49.60
1110A	11	Kol-seal		173.25
1011	339	granulated salt		88.14
1027	1	flo-seal		40.00
1024	1	1 1/2 rubber plug		35.00
			6.37%	
			SALES TAX	73.16
			ESTIMATED TOTAL	2119.40

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WICHITA, KS

AUTHORIZATION _____ TITLE 1946064 DATE _____