

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31473  
Name: BG-5 Inc.  
Address: 3939 Ellis Road  
City/State/Zip: Rantoul, KS 66079  
Purchaser: Crude Marketing  
Operator Contact Person: Jimmie Patton  
Phone: (785) 241-4016  
Contractor: Name: Town Oil Inc.  
License: 6142  
Wellsite Geologist: NO

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>11/5/04</u>	<u>11/09/04</u>	<u>12/27/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25036-00-00  
County: Franklin  
SE - NW SE - NE Sec. 13 Twp. 18 S. R. 20  East  West  
3480 feet from S N (circle one) Line of Section  
700 feet from E W (circle one) Line of Section

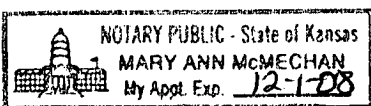
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Trent Well #: T64  
Field Name: Rantoul  
Producing Formation: 1st Squirrel  
Elevation: Ground: GL Kelly Bushing: \_\_\_\_\_  
Total Depth: 790 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 777  
feet depth to surface w/ 150 sx cmt.  
AITZ - KCC - Dig

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Physep Date: 7/31/07  
Subscribed and sworn to before me this 31 day of July  
2007  
Notary Public: May Ann McMechan  
Date Commission Expires: Dec 1, 2008



**KCC Office Use ONLY**

N Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**AUG 02 2007**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: BG-5 Inc. Lease Name: Trent Well #: T64  
 Sec. 13 Twp. 18 S. R. 20  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  1 st Squirrel 676 686 2nd Squirrel 744 750
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
P r o d u c t i o n	6 5/8"	4 1/2	9 1/2	777	50/50 poz m	97	Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	676 686		
2	744 750		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	2		12		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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AUG 02 2007

CONSERVATION DIVISION  
WICHITA, KS

WELL: Trent T-64

LEASE OWNER: BG-5 Inc.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-4	soil & clay	
5	lime	4
2	clay	9
1	slate	11
2	shale	12
11	lime	14
7	shale	25
17	lime	32
2	shale	49
8	lime	51
12	slate	59
5	lime	71
20	shale	76
24	lime	96
78	shale	120
20	lime	198
18	sandy shale	218
1	slate	236
3	shale	237
9	lime	240
10	shale	249
3	red bed	259
25	shale	262
12	lime	287
12	shale	299
25	lime	311
2	shale	336
2	slate	338
6	shale	340
21	lime	346
2	shale	367
2	slate	369
3	lime	371
4	shale	374
6	lime	378
3	shale	384
1	lime	387
3	sandy shale	388
106	shale	391
15	sandy shale	497
10	shale	512
2	slate	522
8	lime	524
7	shale	532
10	sandy shale	539
8	lime	549
		557

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AUG 02 2007

CONSERVATION DIVISION  
WICHITA, KS

WELL: Trent T-64

LEASE OWNER: BG-5 Inc.

WELL OWNER (Con't)

Thickness of Strata	Formation	Total Depth
4	sandy shale	561
14	shale	575
20	sandy shale	595
2	slate	597
3	shale	600
11	lime	611
6	sandy shale	617
5	shale	622
8	lime	630
4	slate	634
9	shale	643
6	lime	649
3	limey shale	652
7	shale	659
5	lime	664
1	slate	665
4	shale	669
4	lime	673
2	sand broken	675
8	sand	683
44	broken sand	687
45	shale	732
5	sandy shale	737
4	shale	741
4	sandy shale	745
3	sand	748
54	shale	802 TD

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AUG 02 2007

CONSERVATION DIVISION  
WICHITA KS

T-64

**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	TRUCK #	DRIVER
10-9-07	1564	T Burkdoll T-051	13	8	20	386	AMade
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER	
3939 Ellis Rd			164	R Arb			
CITY	STATE	ZIP CODE	144	R Fischer			
Rantoul	KS	66079					
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT				
Long Str	6 3/4	802	4 1/2				
CASING DEPTH	DRILL PIPE	TUBING	OTHER				
777							
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING				
			RATE 4 1/2 ppm				
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI					

REMARKS: Established rate. Mixed & pumped 2 gal to flush hole. Mixed & pumped 75bl dye marker followed by 110 sx 50/50 po2 3# flt seal, 6% salt, 2 bagel 1/4# flt seal. Circulated dye to surface. Flushed pump clean. Pumped 4 1/2 rubber plug to TD of casing. Well held 800 PST. Set float. Circulated 46bl cement return.

*Alan Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	15	Cement casing		710.00
5402	777	MILEAGE pump truck		35.25
5427	min	Casing footage		NC
		ton mileage		225.00
4404	1	4 1/2 rubber plug		33.00
1107	1	flt seal		40.00
1111	330	granulated salt		85.80
1110 A	11	flt seal		173.25
1118	4	premi um gel		49.60
1124	97	50/50 po2		669.30
			RECEIVED KANSAS CORPORATION COMMISSION AUG 02 2007	
			CONSERVATION DIVISION	
			SALES TAX	71.60
			ESTIMATED TOTAL	2094.80

198874  
TITLE

6.870  
*Alan Mader*  
DATE

THORIZATION