

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31473  
Name: BG-5 Inc.  
Address: 3939 Ellis Road  
City/State/Zip: Rantoul, KS 66079  
Purchaser: Crude Marketing  
Operator Contact Person: Jimmie Patton  
Phone: (785) 241-4016  
Contractor: Name: Town Oil Inc.  
License: 6142  
Wellsite Geologist: NO

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
☐ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
☐ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>10/05/04</u>	<u>10/07/04</u>	<u>12/29/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25026-00-00  
County: Franklin  
NE NW SE NW Sec. 8 Twp. 18 S. R. 21 ☒ East ☐ West  
1460 feet from S 1 (circle one) Line of Section  
3580 feet from E (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Lease Name: Wright Well #: #41  
Field Name: Rantoul

Producing Formation: 1st Squirrel  
Elevation: Ground: GL Kelly Bushing: \_\_\_\_\_  
Total Depth: 708 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 712  
feet depth to Surface w/ 160 sx cmt.  
Alt 2 - KCC-Dlg

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

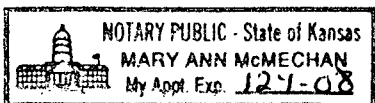
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Owner Date: 7/31/07  
Subscribed and sworn to before me this 31 day of July  
2007  
Notary Public: Mary Ann McMechan  
Date Commission Expires: Dec 1, 2008



KCC Office Use ONLY

N Letter of Confidentiality Attached  
If Denied, Yes ☐ Date: \_\_\_\_\_  
☐ Wireline Log Received  
☐ Geologist Report Received **RECEIVED**  
☐ UIC Distribution KANSAS CORPORATION COMMISSION

AUG 02 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: BG-5 Inc. Lease Name: Wright Well #: #41  
 Sec. 8 Twp. 18 S. R. 21 ☒ East ☐ West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☒ Yes ☐ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Squirrel 628 631

Squirrel 633 640

### CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Pumping	5 5/8"	2 7/8"		708	50/50 poz m		143SX
							Gel

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 2	Gas Mcf	Water Bbls. 10	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

☒ Vented ☐ Solid ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION

AUG 02 2007

CONSERVATION DIVISION  
 WICHITA, KS

WELL: Wright #41

LEASE OWNER: BG-5, Inc.

## WELL LOG

Thickness of Strata	Formation	Total Depth
0-2	soil & clay	2
14	lime	16
1	shale	17
2	red bed	19
23	shale	42
21	lime	63
9	sandy shale	72
3	shale	75
9	sandy shale	84
69	shale	153
18	lime	171
19	shale	190
8	lime	198
3	shale	201
2	red bed	203
37	shale	240
15	lime	255
8	shale	263
29	lime	292
4	shale	296
3	slate	299
2	shale	301
24	lime	325
2	shale	327
2	slate	329
10	lime	339
53	shale	392
16	sandy shale	408
77	shale	485
2	red bed	487
6	lime & shale	493
9	shale	502
7	lime	509
5	shells & lime	514
6	shale	520
25	sandy shale	545
11	shale	556
3	slate	559
12	lime	571
10	shale	581
4	lime	585
2	slate	587
8	sandy shale	595
7	lime	602

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 02 2007

CONSERVATION DIVISION  
WICHITA, KS

WELL: Wright #41

LEASE OWNER: BG-5, Inc.

WELL OWNER (Con't)

Thickness of Strata	Formation	Total Depth
14	sandy shale	616
3	lime	619
6	sandy shale	625
4	sand broken	629
4	lime	633
5	sand	638
53	shale	691
27	sandy shale	718
4	coal & shale	722 TD

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 02 2007

CONSERVATION DIVISION  
WICHITA, KS

CONSOLIDATED OIL WELL  
 211 W. 14TH STREET, CHAN...  
 620-431-9210 OR 800-467-8616

TREATMENT REPORT  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-17-04	1564	Wright # 41	8	18	21	FR
CUSTOMER			TRUCK #			
B G - 5			164			
MAILING ADDRESS			DRIVER			
3939 Ellis Rd			H. Bechtle			
CITY			TRUCK #			
Rontoul			122			
STATE			DRIVER			
KS			J. Polidore			
ZIP CODE						
66079						

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 722 CASING SIZE & WEIGHT 2 7/8" EUE  
 CASING DEPTH 712 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Rubber Plug  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI 4.1B MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Establish circulation Mix & Pump 2sx Gel Flush. Mix & Pump  
 160 sx 50/50 Perm Cement 270 gal 5% Gilsenite 6% salt. 1/4" Fl Sea.  
 Cement to surface. Flush pump clean. Displace 2 1/2" Rubber Plug to  
 Bottom w/ 4.1 BBLs. Fresh water. Pressure to 500\* PSI & close  
 Valve.

*Fred Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		710.00
5406	16	MILEAGE		37.60
5407	-	Minimum Tax mileage	2.35	220.00
1124	143 sx	50/50 Perm mix	6.90	986.70
1110	16 sx	Gilsenite	20.35	325.60
1111	480 <del>300</del> #	Granulated salt	.26	124.80
1118	5sx	Premium Gel	12.40	62.00
4402	1	2 1/2" Rubber Plug	15.00	15.00
1107	25x	F10-Sea 1		80.00
RECEIVED - KANSAS CORPORATION COMMISSION				
AUG 02 2007				
CONSERVATION DIVISION WICHITA, KS				
			6.8%	108.40
			SALES TAX	109.76
			ESTIMATED TOTAL	2675.10

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

193595

DATE \_\_\_\_\_

2675.10