

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 5552  
Name: Gore Oil Company  
Address: P.O. Box 2757  
City/State/Zip: Wichita, KS 67201-2757  
Purchaser: n/a  
Operator Contact Person: Larry M. Jack  
Phone: (316) 263-3535  
Contractor: Name: Murfin Drilling Company  
License: 30606  
Wellsite Geologist: Kevin L. Kessler

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>10-18-04</u>	<u>10-23-04</u>	<u>11-4-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23417 - 00-00  
County: Rooks  
SE NE NW Sec. 10 Twp. 9 S. R. 19  East  West  
940 feet from S (N) (circle one) Line of Section  
3140 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Rostocil C Well #: 10  
Field Name: Barry West

Producing Formation: Arbuckle  
Elevation: Ground: 2031' Kelly Bushing: 2036'  
Total Depth: 3550' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 210 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1457 Feet  
If Alternate II completion, cement circulated from 1457'  
feet depth to surface w/ 165 sx cm.

**Drilling Fluid Management Plan** *Alt II KJR 2/12/08*  
(Data must be collected from the Reserve Pit)  
Chloride content 33,400 ppm Fluid volume 700 bbls  
Dewatering method used dried up

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry M. Jack  
Title: Operations Manager Date: 11-30-04  
Subscribed and sworn to before me this 30<sup>th</sup> day of November  
20 04  
Notary Public: Rebecca K. Crawford  
Date Commission Expires: 3-20-07

STATE OF KANSAS  
NOTARY PUBLIC  
REBECCA K. CRAWFORD  
State of Kansas  
My Appt. Exp. 3-20-07

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Gore Oil Company Lease Name: Rostocil C Well #: 10  
 Sec. 10 Twp. 9 S. R. 19  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log, Dual Compensated Porosity Log, Borehole Compensated Sonic Log, Microresistivity Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Anhydrite	1428 +608
	B/Anhydrite	1495 +561
	Topeka	2950 -914
	Heebner	3153 -1117
	Lansing	3192 -1156
	B/LKC	3414 -1378
	Arbuckle	3436 -1400

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	210'	60/40 Poz	150	STD
Production	7 7/8"	5 1/2"	15.5#	3545'	60/40 Poz	150	EA-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3460'-3462'	250 gal 15% MCA Acid	
4	3444'-3446'		

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3398'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
11-4-04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	40	0	360		29

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# TREATMENT REPORT



Customer ID		Date	
Customer <i>Gore Oil</i>		<i>10-22-04</i>	
Lease <i>Barny Rostock</i>	Lease No.	Well # <i>10</i>	
Field Order # <i>8999</i>	Station <i>Pratt KS</i>	Casing <i>5 1/2</i>	Depth <i>3345</i>
Type Job <i>Long String New Well</i>		County <i>Rooki</i>	State <i>KS</i>
Formation		Legal Description <i>10-9s-19w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft <i>1.44</i>	<i>15.0</i>	Acid <i>130ski AA-2 10% salt</i>	RATE	PRESS <i>2000</i>	ISIP
Depth <i>3300</i>	Depth <i>PBTD</i>	From	To	Pre Pad <i>14 1/2" H<sub>2</sub>O, 3% FR</i>	Max		5 Min.
Volume <i>83.4</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>2000</i>	Max Press	From	To <i>Part Collar @ 1457'</i>	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		H <sub>2</sub> O Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>12 Bbls mudlub 20 Bbls 2% KCL</i>	Gas Volume		Total Load

Customer Representative <i>Lenny Dinkel</i>	Station Manager <i>Dave Autry</i>	Treater <i>D. Scott</i>
Service Units <i>118</i>	<i>80</i>	<i>57</i>
<i>47</i>	<i>76</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1000</i>					<i>On Loc w/ Trk's Safety mtg</i>
					<i>G.S. Bottom ISFV w/ Fill Top S.J.</i>
					<i>Cent 1-3-5-7-9-11-13 Basket J+ 50</i>
					<i>Part Collar @ 1457'</i>
					<i>Csg on Bottom Drop Ball Circ w/ Rig</i>
<i>1248</i>	<i>300</i>		<i>12</i>	<i>5</i>	<i>St mud Flush</i>
<i>1252</i>	<i>300</i>		<i>20</i>	<i>5</i>	<i>St 2% KCL Flush</i>
<i>1256</i>	<i>350</i>		<i>38.4</i>	<i>4.2</i>	<i>mix Amt @ 15.0 ppg 150 ski</i>
<i>1308</i>	<i>0</i>		<i>10</i>	<i>5</i>	<i>Close In &amp; Wash Pump &amp; line</i>
<i>1310</i>	<i>100</i>			<i>7.2</i>	<i>Release Plug &amp; St Disp w/ H<sub>2</sub>O</i>
<i>1317</i>	<i>300</i>		<i>58</i>	<i>7.0</i>	<i>58 Bbls Disp out lift Cmt</i>
<i>1323</i>	<i>1250</i>		<i>83.9</i>	<i>0</i>	<i>Plug Down &amp; psi Test / sig</i>
<i>1325</i>	<i>0</i>				<i>Release psi float Held</i>
					<i>Good Circ Thru Job</i>
					<i>Rotated Csg</i>
					<i>Plug A.H. w/ 150ski For 20 M.H.</i>
					<i>Job Complete</i>
					<i>Thank you</i>
					<i>Scotty</i>

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# TREATMENT REPORT

Customer ID	Date
Customer <b>GOILE OIL</b>	<b>10-29-09</b>
Lease <b>ROSTOCIL e-10</b>	Lease No.
	Well # <b>AH C-10</b>

Field Order # <b>8738</b>	Station <b>PRATT</b>	Casing <b>5 1/2</b>	Depth	County <b>Rooks</b>	State <b>KS</b>
Type Job <b>PORT COLLAR NEW WELL</b>			Formation	Legal Description <b>10-25-191W</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2</b>	Tubing Size <b>2 3/8</b>	Shots/Ft		Acid <b>765 SK. A-LON</b>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad <b>2 1/2 C 1/4" C.F.</b>	Max		5 Min.	
Volume	Volume	From	To	Pad <b>11.3" / CIL 3.12 ft<sup>3</sup></b>	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <b>LENNY</b>	Station Manager <b>D. AJTRY</b>	Treater <b>T. SEBA</b>
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Service Units	114	380	457	381	572
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30					Called out
14:30					On loc with truck - SAFETY MFG.
					PORT COLLAR
17:00					Hook up TO T66
17:03	1000		1/2	1/2	PST up CSG
		100	10	3	OPEN COLLAR
17:12				3	START max Pump 105 SK A-LON 11.2"/min
					SHUT DOWN 140) 11.2"/min
				3	START DISP 25) 14"/min
17:34			7 1/2		SHUT DOWN
					Close PORT COLLAR
17:37	1000				PST up CSG
					Run 7 JTS T66
17:47	100		25	2 1/2	REV out CIL 20 SK
17:53					SHUT DOWN TO PST
18:20					JOS COMPLETE
					THANKS
					TOO



316-263-6253 Fax

API # 15-163-23417 Well Code # \_\_\_\_\_  
 Operator Gore Oil Co. Well Name & No. Rostacil C-10  
 Location 940 FNL 3140 FEL NE1/4 10-9-19w County Rooks State KS  
 Rig No. 8 Contractor \_\_\_\_\_ Tool Pusher \_\_\_\_\_  
 No. Drill Collars \_\_\_\_\_ Size \_\_\_\_\_ No. Joints Flex Wt. \_\_\_\_\_ Size \_\_\_\_\_ Total Wt. (Both) \_\_\_\_\_  
 Make Pump H-380 Liner & Stroke \_\_\_\_\_ Spud 2:45 PM 10-18-04  
 Approx. TD \_\_\_\_\_ Elevation 2031 G.L. 2036 K.B. Hole Complete 5:39 PM 10-21-04  
 Move Mileage 17 Mile Trucking Co. MOC Move Cost 4995

Date	10-18-04	10-19	10-20	10-21	10-22	10-23								
Days	MERT													
Depth	MOC	520	2500	3400	3550	3550								
Ft. Cut		520	1980	900	150	-								
D.T.		8woc	-	-	-	-								
D.T.														
C.T.					18 3/4	8 1/2								
Bit Wt.		25	35	35	35									
RPM		65	80	80	25									
Pressure		500	700	700	650									
SPM		68	68	68	68									
Mud Cost				2913	4164									
Mud Wt.		8 1/2	9 1/2	9	9 1/2									
Viscosity		28	28	46	55									
Water Loss				8	8									
Clorides				2800	3600									
L.C.M.				4 1/2	10 1/2									
Dev. Sur.		3-210	3-2287	-	1'-3550									
ACC Bit Hours		3 3/4	25 1/2	47 3/4	52 3/4									
Formation		Sa+Sh	Sh+2m	Sh+2m	Arh									
Weather		Cloudy	Foggy	Foggy	Cloudy	Clear								

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NO.	SIZE	TYPE	OUT	FT.	HRS.	CUM. HRS.	BIT COND.			SERIAL #	TOPS
							T	B	G		
1	12 1/4 Sm	FDSS BR	210	210	2 3/4					M6004R	
1	7 1/8 H tco	EP5601 <sup>new</sup>	3550	3340	52 3/4	55 1/2				5059559 <sup>4</sup>	Anby 1433-1428
			11 45 PM	10-21	4 39 AM	10-22	Log Tech			L703551	Stropo T.D. 61 long

85 Jts  
 15.50  
 3549

DEPTH	SIZE	SACKS	CEMENT MATERIAL	PLUG DOWN	DRILLED OUT	REMARKS
210	8 5/8	150	Canon 3%CC 2 1/2 6-1	7 15 PM 10-18	3 15 AM 10-19	Circled 5000 Allred
3544	5 1/2	150	FA-2	1 39 PM 10-22		Acid Service
1457	Part	Collar				

NO.	INTERVAL	OPEN	SHUT	OPEN	SHUT	REC	HH	IFP	ISIP	FFP	FSI
						Big Released 3:39 PM 10-22-04					

Surface Casing Furnished By: Gore 23<sup>m-w</sup> Mud-Co Keller Haul  
 Accidents & Remarks: 5 Jts 202.51 MOC Frac ✓ + Will Bill w/ Trucking  
 Displace 2800 Gore Pay All

Keller Liner