

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed  
**ORIGINAL**

Operator: License # 33022  
 Name: ROCK EXPLORATION, LLC  
 Address: PO BOX 406  
 City/State/Zip: VICTORIA KS 67671-0406  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: JOSEPH A DINKEL  
 Phone: (785) 625-5266  
 Contractor: Name: HT OIL LLC  
 License: 32890  
 Wellsite Geologist: Duane P. Stecklein  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>06-01-04</u>	<u>06-08-04</u>	<u>06-08-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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JUL 22 2004  
KCC WICHITA**

API No. 15 - 051-25289-00-00  
 County: ELLIS  
E/2 SW SE SE Sec. 29 Twp. 15 S. R. 17  East  West  
400 feet from (S) N (circle one) Line of Section  
800 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: STECKLEIN Well #: 1  
 Field Name: WILDCAT  
 Producing Formation: None D & A  
 Elevation: Ground: 1920 1922 Kelly Bushing: 1927  
 Total Depth: 3522 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 1049' @ 1055' W/450 SACKS Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1059'  
 feet depth to Surface w/ 450 sx cmt.

**Drilling Fluid Management Plan** *(Data must be collected from the Reserve Pit)* P&A KJR 2/12/08  
 Chloride content 59,000 ppm Fluid volume 200 bbls  
 Dewatering method used Allow to dry and backfill  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Stecklein Oil  
 Lease Name: Pivonka License No.: 5127  
 Quarter \_\_\_\_\_ Sec. 22 Twp. 15 S. R. 18  East  West  
 County: Ellis Docket No.: \_\_\_\_\_

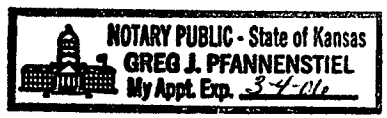
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joseph A. Dinkel  
 Title: \_\_\_\_\_ Date: 7-20-2004  
 Subscribed and sworn to before me this 20<sup>th</sup> day of July  
2004  
 Notary Public: Greg J. Pfannenstiel  
 Date Commission Expires: 3-4-06

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: ROCK EXPLORATION, LLC Lease Name: STECKLEIN Well #: 1 **ORIGINAL**  
 Sec. 29 Twp. 15 S. R. 17  East  West County: ELLIS

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 ELV: 1927 KB, 1922 GL  
 tops.....depth/datum  
 RTD.....3522 - 1595  
 NO TOPS AVAILABLE

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23	1055	60/40 POX	450	3% CC 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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	<b>KCC WICHITA</b>		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>6-2-04</u>	SEC. <u>29</u>	TWP. <u>15</u>	RANGE <u>17</u>	CALLED OUT <u>5:30 PM</u>	ON LOCATION <u>8:00 PM</u>	JOB START <u>11:45 PM</u>	JOB FINISH <u>12:30 AM</u>
LEASE <u>Stecklein</u>		WELL # <u>1</u>	LOCATION <u>HAY'S GRABBE WELD. ng 254E</u>		COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one) <input checked="" type="radio"/> OLD <input type="radio"/> NEW							

CONTRACTOR HAT OIL

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 1060'

CASING SIZE 8 5/8" 23# DEPTH 1059'

TUBING SIZE 1060 TOTAL PIPE DEPTH

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 20'

PERFS. \_\_\_\_\_

DISPLACEMENT 66 1/2 BBL

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 450 SK <sup>60</sup>/<sub>40</sub>

2 to 5% SCL

3% CE

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

# 366 HELPER Shane

BULK TRUCK

# 378 DRIVER Craig

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	_____	@	_____
POZMIX	_____	@	_____
GEL	_____	@	_____
CHLORIDE	_____	@	_____
ASC	_____	@	_____
_____	_____	@	_____
_____	_____	@	_____
RECEIVED	_____	@	_____
JUL 22 2004	_____	@	_____
KCC WICHITA	_____	@	_____
_____	_____	@	_____
_____	_____	@	_____
HANDLING	_____	@	_____
MILEAGE	_____	@	_____

**REMARKS:**

Cement Circulated

THANK'S

CHARGE TO: ROCK EXPLORATION LLC

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL \_\_\_\_\_

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

1-8 5/8" RUBBER PLUG @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

PRINTED NAME \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

41000

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

SW/SE/SE

DATE <u>6-8-04</u>	SEC. <u>24</u>	TWP. <u>15</u>	RANGE <u>17</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>11:00 AM</u>	JOB START <u>12:00</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>Stecklein</u>	WELL # <u>1</u>	LOCATION <u>1 1/2 miles Taylor Flv. 8 S 1 E</u>		COUNTY <u>Ellis</u>	STATE <u>KANSAS</u>		
OLD OR NEW (Circle one)				<u>2 S WS.</u>			

CONTRACTOR H-T Oil Rig #1

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3522'

CASING SIZE 8 5/8 SURFACE DEPTH 1060'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 X-H DEPTH 1122'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 135 SK 60' 1/40 6 3/4 yd  
1/4" # F10-SEAL  
PER SK.

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Glenn

# 366 HELPER Shane

BULK TRUCK

# 222 DRIVER GARY

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED

JUL 22 2004

KCC-WICHITA

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**REMARKS:**

50 SK @ 1122'  
60 SK @ 500'  
10 SK @ 40' + Plug  
15 SK @ RAT Hole

THANKS

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

1-8 3/4 Day Hole Plug @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: Rock Exploration LLC.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
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SIGNATURE Quon Stecklein

PRINTED NAME \_\_\_\_\_