

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED  
JUL 13 2002  
KCC WICHITA

Operator: License # 31430  
Name: WHITE EAGLE RESOURCES CORPORATION  
Address: P.O. Box 270948  
City/State/Zip: Louisville, CO 80027  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Mike Janeczko  
Phone: (303) 604-6888  
Contractor: Name: Discovery Drilling Co., Inc.  
License: 31548  
Wellsite Geologist: None  
Designate Type of Completion:

\_\_\_\_ New Well X Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil X SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Peel-Hardman Oil Operators  
Well Name: Driscoll # 5  
Original Comp. Date: 4/2/57 Original Total Depth: 3890  
X Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
X Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

7/2/02 7/4/02 7/4/02  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 065-02372-00-01  
County: Graham  
SW - NW - NW Sec. 14 Twp. 10 S. R. 21W  East  West  
KCC 990 4313 feet from S 10 (circle one) Line of Section  
GPS 330 5096 feet from F 10 (circle one) Line of Section  
Coal Tag  
KGR  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE SW  
Lease Name: Driscoll (OWO) Well #: 5  
Field Name: Cooper  
Producing Formation: None  
Elevation: Ground: 2270 Kelly Bushing: 2278  
Total Depth: 4011 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 170 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1791 Feet  
If Alternate II completion, cement circulated from 1791  
feet depth to Surface w/ 400 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit) Act II KGR 2/12/08  
Chloride content 12,000 ppm Fluid volume 160 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

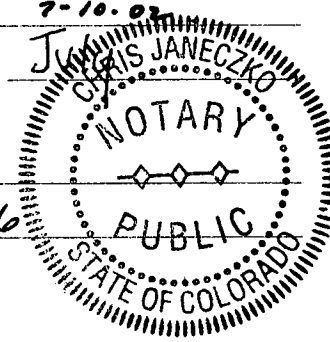
Signature: Michael U. Janeczko

Title: PRESIDENT Date: 7-10-02

Subscribed and sworn to before me this 10<sup>th</sup> day of JULY

18 2002  
Notary Public: Chris Janeczko

Date Commission Expires: 01/23/06



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: WHITE EAGLE RESOURCES CORPORATION Lease Name: Driscoll (WVO) Well #: 5  
 Sec. 14 Twp. 10 S. R. 21W  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, lime tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe Previously Set In 1957 @ 170'							
Production St.	7 7/8	5 1/2	14	3911	ASC	150	
			DV Tool @	1791	60/40Poz	400	6%GelW/1/4#FC/sk

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)  
 Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)  Other (Specify)

# MUD-CO / SERVICE MUD INC.

100 S. Main, Suite 405 / Wichita, KS 67202 / 316-264-2814

DRILLING MUD REPORT NO. 3  
 DATE 7-4-2022 DEPTH 4011  
 API WELL NO. STATE COUNTY

OPERATOR White Eagle CONTRACTOR Discovery RIG NO. 1  
 ADDRESS Big ADDRESS Big SPUD DATE 7-2-22  
 REPORT FOR MR. Pick Pope REPORT FOR MR. Tom Alm SECTION, TOWNSHIP, RANGE 14 10 2  
 WELL NAME AND NO. 5 Driscoll Swild FIELD OR BLOCK NO. COUNTY Graham STATE Kansas

OPERATION		CASING		MUD VOLUME (BBL)		CIRCULATION DATA			
PRESENT ACTIVITY		SURFACE		HOLE		PUMP SIZE		ANNULAR VEL. (FT./MIN.)	
		8 5/8 IN. at 189 FT.		300 PITS		6 X 14		OPPOSITE DP 190	
BIT SIZE (IN.) NO.		INTERMEDIATE		TOTAL CIRCULATING VOLUME		PUMP MAKE		OPPOSITE COLLAR 345	
7 7/8 2		IN. at FT.		IN STORAGE		MODEL EmSCO		CIRCULATING PRESSURE PSI	
DRILL PIPE SIZE TYPE		PRODUCTION OR LINER				BBL/STROKE STROKE/MIN		BOTTOMS UP (MIN.)	
4 1/2 XH		IN. at FT.				137 56		SYSTEM	
DRILL COLLAR SIZE LENGTH		MUD TYPE				BBL./MIN.		TOTAL (MIN.)	
2 1/4		Premix				4.6			

Sample from  Flowline  Pit  Flowline Temp.ature  °F  
 DAILY COST CUMULATIVE COST 2693 20

Time Sample Taken	AM	PM	MUD PROPERTIES		
Depth (ft)					
Weight <input type="checkbox"/> (ppg) <input type="checkbox"/> (lb/cu ft)					
Mud Gradient (psi/ft)					
Funnel Viscosity (sec/qt) API at _____ °F					
Plastic Viscosity cp at _____ °F					
Yield Point (lb/100 sq ft)					
Gel Strength (lb/100 sq ft) 10 sec/10 min			1	1	1
pH <input type="checkbox"/> Strip <input type="checkbox"/> Meter					
Filtrate API (ml/30 min)					
Cake Thickness 32nd in API <input type="checkbox"/> HP-HT <input type="checkbox"/>					
Alkalinity, Mud (P <sub>m</sub> )					
Alkalinity, Filtrate (P <sub>f</sub> /M <sub>f</sub> )			1	1	1
Salt <input type="checkbox"/> ppm <input type="checkbox"/> Chloride <input type="checkbox"/> ppm					
Calcium <input checked="" type="checkbox"/> ppm <input type="checkbox"/> Gyp (ppb)					
Sand Content (% by Vol)					
Solids Content (% by Vol)					
Oil Content (% by Vol)					
Water Content (% by Vol)					
L.C.M. #/bbl					
Preservative #/bbl					

MUD PROPERTIES SPECIFICATIONS  
 WEIGHT 9.4 VISCOSITY 42-46 FILTRATE 20 cc  
 BY AUTHORITY  OPERATOR'S WRITTEN  DRILLING CONTRACTOR  
 OPERATOR'S REPRESENTATIVE  OTHER

MATERIALS RECOMMENDED

No DST's or log  
 washed down to 3890', had to ream and condition a lot last 200' then drilled to 4011' made 6 stand short trip will trip out laying down pipe to run prod. esg.

Final Report

Thanks to all crews for doing a good job!

MUD ON HAND/USED		MUD ON HAND/USED	
78	Premium Gel		Drillpac
2	Soda Ash	26	C/S Hulls
	Caustic Soda		Multi Seal
	Super Lig		Cedar Fiber
	Lime		Cello Flake
		60	starch
		1	Bicarb
		1	Dosco

THE RECOMMENDATIONS MADE HEREON SHALL NOT BE CONSTRUED AS AUTHORIZING THE INFRINGEMENT OF ANY VALID PATENT, AND ARE MADE WITHOUT ASSUMPTION OF ANY LIABILITY BY MUD-CO / SERVICE MUD, INC. OR ITS AGENTS, AND ARE STATEMENTS OF OPINION ONLY.

REPRESENTATIVE Raid Atkins HOME ADDRESS Cobby Ks TELEPHONE 785 462 341  
 MOBILE UNIT 785 694 3441 WAREHOUSE LOCATION Pratt Ks TELEPHONE 620 672 295

# ALLIED CEMENTING CO., INC. 6491

REMIT TO PO. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Russell*

DATE <u>7-4-02</u>	SEC <u>14</u>	TWP <u>10</u>	RANGE <u>21</u>	CALLED TIME <u>8:00 AM</u>	ON LOCATION <u>9:30 AM</u>	JOB START	JOB FINISH <u>3:00 PM</u>
LEASE <u>Driscoll</u>	WELL <u>cowboys</u>	LOCATION <u>Church of wood 35</u>	COUNTY <u>28th St.</u>	STATE <u>Ka</u>			

OLD OR NEW (Circle one)

RECEIVED  
JUL 15 2002  
KCC WICHITA

CONTRACTOR D. Scauchy  
 TYPE OF JOB 54 25409.6  
 HOLE SIZE 7-8 T.D. \_\_\_\_\_  
 CASING SIZE 5-1 DEPTH 3911  
 DRILLING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SLOPE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 150 lbs Asc 290 Gals  
 COMMON 150 @ 8.50 = 1275.00  
 POZAMIX \_\_\_\_\_ @ \_\_\_\_\_ = \_\_\_\_\_  
 GEL 5 @ 1.00 = 5.00  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_ = \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ = \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ = \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ = \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ = \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ = \_\_\_\_\_  
 HANDLING 150 @ 1.10 = 165.00  
 MILEAGE 44/sk/mile = 210.00  
 TOTAL 1650.00

### EQUIPMENT

PUMP TRUCK CEMENTER Bill  
 # 345 HELPER Paul  
 BULK TRUCK \_\_\_\_\_  
 # 180 DRIVER Jan  
 BULK TRUCK \_\_\_\_\_  
 # 362 DRIVER Brent

TOTAL 1650.00

### REMARKS:

### SERVICE

Pipe set @ 3911.77  
Shoe 14 @ 12.25  
Insert 3089.32  
Came w/ 150 lb Asc pump plus 650 lbs  
water 44.00 plus med batch plus misc  
PT - Plus did not hand  
close in for 14 hrs.

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ @ \_\_\_\_\_ = 1130.00  
 EXTRA FEE/FACIL \_\_\_\_\_ @ \_\_\_\_\_ = \_\_\_\_\_  
 MILEAGE 55 @ 3.00 = 165.00  
 PLUG \_\_\_\_\_ @ \_\_\_\_\_ = \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_ = \_\_\_\_\_  
 TOTAL 1235.00

CHARGE TO: White Eagle Res Corp.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### FLOAT EQUIPMENT

<u>2 - Cement pump</u>	@ <u>50.00</u>	= <u>100.00</u>
<u>1 - D.M. Tool</u>	@ <u>280.00</u>	= <u>280.00</u>
<u>2 - Baskets</u>	@ <u>142.00</u>	= <u>284.00</u>
<u>1 - 6 inch pump plus assembly</u>	@ <u>350.00</u>	= <u>350.00</u>
<u>1 - Parker hose</u>	@ <u>132.50</u>	= <u>132.50</u>
TOTAL		<u>4809.00</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Randy Weigel

PRINTED NAME \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 6497

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT  
*Russell*

DATE <i>7-4-02</i>	SIC <i>14</i>	TWP <i>10</i>	RANGE <i>21</i>	CALL LETTERS <i>273012</i>	JOB LOCATION <i>9.3 mi. S. of Russel</i>	JOB START <i>J. 5 am</i>	JOB FINISH <i>12 pm</i>
LEASED OR NEW (Circle one)	WILLIAMS	WILLIAMS	LOCATION <i>Chickadee Rd 3.5</i>	COUNTY <i>Cherokee</i>	STATE <i>Kan</i>		

RECEIVED  
JUL 15 2002  
KCC WICHITA

CONTRACTOR <i>Disc. 4021</i>	OWNER
TYPE OF JOB <i>TOP STAGE</i>	CEMENT
HOLE SIZE <i>7 1/2"</i>	AMOUNT ORDERED
CASING SIZE <i>5 1/2"</i>	<i>425 bags by 406 b. unit</i>
TUBING SIZE	<i>5" x 7 1/2"</i>
DRILL PIPE	
TOOL	
PERF. MAX	COMMON <i>205</i>
MEAS. LINE	POZMIX <i>170</i>
CEMENT LEFT IN CSGL	GR. <i>22</i>
PERFS.	CHLORIDE
DISPLACEMENT	<i>GREEN 106*</i>

EQUIPMENT				
PUMP TRUCK	CEMENTER	<i>B. H.</i>		
# <i>342</i>	HELPER	<i>Paul</i>		
BULK TRUCK			HANDLING	<i>425</i>
# <i>160</i>	DRIVER	<i>Tom</i>	MILEAGE	<i>44 1/2 miles</i>
BULK TRUCK				<i>(25)</i>
# <i>362</i>	DRIVER	<i>RC...</i>	TOTAL	<i>372.50</i>

REMARKS: # 49  
*D.U. Tool C 1791.60*  
*900 PST TO open D.U. Tool*  
*Cement 400 bags by 406 b. unit*  
*plug plug with 4 1/2" unit*  
*Close top 1000 PST*  
*Cement disc. Circ.*

*Randy Weigel*  
*Randy Weigel Sgl Home*  
 CHARGE TO: *White Eagle Res. Corp.*  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE			
DEPTH OF JOB			
PUMP TRUCK CHARGE			<i>650.00</i>
EXTRA FOOTAGE			
MILEAGE			
PLUG			
TOTAL			<i>650.00</i>

FLOAT EQUIPMENT			
TOTAL			

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE: *Randy Weigel*

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_



# Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

## DRILLER'S LOG

RECEIVED  
JUL 15 2002  
KCC WICHITA

Operator: **White Eagle Resources Corporation**  
PO Box 270948  
Louisville, CO 80027

Contractor: **Discovery Drilling Co., Inc.**  
PO Box 763  
Hays, KS 67601

Lease: Driscoll (OWWO) #5

Location: SW/NW/NW  
Sec. 14/10S/21W  
Graham Co., KS

Loggers Total Depth: NO LOG

Rotary Total Depth: 4011'

Commenced: 7/2/2002

Casing: 8 5/8 Previously Set @ 170'

5 1/2" @ 3911' w/150sks

DV Tool @ 1791' w/400sks

Elevation: 2270' Gr./2278' KB

Completed: 7/4/2002

Status: SWD

### CEMENT PLUGS DRILLED:

1st Plug	0'	to	35'
2nd Plug	90'	to	180'

Drilled from 3981' to 4011'

STATE OF KANSAS )  
                          ) ss  
COUNTY OF ELLIS )

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

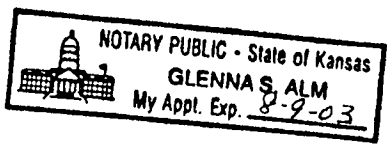
\_\_\_\_\_  
Thomas H. Alm

Subscribed and sworn to before me on 7-8-02

My Commission expires: 8-9-03

(Place stamp or seal below)

\_\_\_\_\_  
Notary Public



P. O. Box 763  
Hays, Kansas 67601



**Discovery RECEIVED**  
**Drilling JUL 15 2002**

Office 785/623-2920  
Cellular 785/635-1511  
Rig 785/635-1201

**Pipe and Tubing Tally Book KCC WICHITA**

DATE 7/3/02 COMPANY White Eagle LEASE Driscoll Well No. 5  
 SIZE 5 1/2 WEIGHT 14 # MAKE Maverick GRADE New-J-55 RANGE R-3  
 THREAD 8 rd COLLAR LENGTH STC CONDITION New & Used TRANSFER NOS. OVERALL TALLY  
 THREADS OFF TALLY

Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd
1	42	25	21	42	45	41	42	41	61	42	43	81	43	25	101			121			141		
2	42	34	22	42	30	42	42	50	62	42	37	82	43	20	102			122			142		
3	42	32	23	41	95	43	42	34	63	42	28	83	43	29	103			123			143		
4	42	24	24	42	32	44	42	33	64	42	41	84	43	27	104			124			144		
5	41	94	25	42	27	45	42	34	65	42	28	85	43	02	105			125			145		
6	42	40	26	42	41	46	42	31	66	42	24	86	43	34	106			126			146		
7	42	57	27	42	50	47	42	34	67	42	24	87	43	24	107			127			147		
8	42	39	28	42	20	48	42	41	68	42	37	88	38	50	108			128			148		
9	42	41	29	42	83	49	42	53	69	42	12	89	43	29	109			129			149		
10	42	24	30	42	24	50	42	54	70	42	30	90	43	07	110			130			150		
11	42	38	31	42	35	51	42	35	71	42	33	91	43	14	111			131			151		
12	42	23	32	42	38	52	42	39	72	42	29	92	38	82	112			132			152		
13	42	52	33	42	33	53	42	24	73	42	91	93	38	27	113			133			153		
14	42	34	34	30	57	54	42	33	74	43	15	94	37	91	114			134			154		
15	42	32	35	42	44	55	42	41	75	43	19	95			115			135			155		
16	42	33	36	42	25	56	42	46	76	43	08	96			116			136			156		
17	42	45	37	42	32	57	42	40	77	41	97	97			117			137			157		
18	42	32	38	42	21	58	42	37	78	43	17	98			118			138			158		
19	42	14	39	42	35	59	42	40	79	43	25	99			119			139			159		
20	42	42	40	42	22	60	42	37	80	43	20	100			120			140			160		
846 83																							
1681.74 2529.55 3381.10 3966.75 Totals																							

Drillers TD 4011' Loggers TD —  
 No. Jts. Run 92 Size 5 1/2 Wt. 14 Tested New & 4000'  
 Cent@ 3824' 3742'  
 Basket@ 1821' & 3804' D.V. Tool@ 1791' RRR shoe Part Collar@ 3911'  
 Cemented By Allied Cementing SKs. Type Cement Arm-150 SX ASC Top 400 60/90 R3 6 3/4 Gels 1/4 #/ Flood  
 Flush None Mouse Hole 105x Rat Hole 155x  
 Jts. To Be Left Out 12.54' 11.78' 30.24 42.30  
 Shoe Jt. 42.25 1st Plug — 300pm 7-4-02 Pipe Set@ 3911' Off Bottom 100'  
 Plug Down 2nd plug 5:15 P.M. 7141021 Rig Release@ 6:00 A.M. P.M. 714102  
 Job By Randy & Rick  
 Pipe Left On Location Cement circulated! Jts. Talley \_\_\_\_\_ Threads On \_\_\_\_\_

DAILY DRILLING REPORT

NEED 43 POLS OR 74101  
 COMPANY  
 White Eagle Res. Corp.

CONTRACTOR  
 Discovery Drilling Co. Inc.

LEASE  
 Driscoll

Thursday

DATE  
 7-4-02

WELL NO.  
 5

RIG NO.  
 1

DISTRICT

COUNTY  
 Graham

STATE  
 KS.

D. P. STRING NO.

SIZE

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3890	4011	RTD Arbuttle +	80	3500	800	Dusty Rozean	8
						Ty Bunker	8
						Dale Willey	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)		NONE			
0	FT.						
DEG. OFF						Paul Rozean	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	2	WEIGHT	XX 92'	DRILLING	4 1/4	SIZE D. P.	
SIZE	7 3/8	VISC.	XX 47	COLLARS	1/4	SIZE COLL.	
MAKE	GTC	WTR. LOSS-C.C.		OTHER	1/4	JTS. D. P.	FT.
SERIAL NO.	RA	FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	3890	PH.		TRIP	1 1/4	COLLARS	FT.
HOURS RUN	4 1/2	MTL. ADDED (REMARKS)	Short Circ		2 1/4	TOTAL	FT.

REMARKS: 11:00-12:00 Drlg., 12:00-12:15 Rig Clean Screen @ 3917, 12:15-4:00 Drlg., 4:00-4:30 CTCH For Short Trip, 4:30-5:15 Short Trip b side, 5:15-7:00 CTCH @ 4011 RTD To Lay Down Pipe

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
4011	RTD	ARBuckle				LARRY MILLER	8
						CARL KINDER KNECHT	8
						TERRY WICKHAM	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)					
0	FT.						
DEG. OFF						CLIFF MAYFIELD	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	2	WEIGHT		DRILLING		SIZE D. P.	1 1/2
SIZE	7	VISC.		CORING		CEMENT	
MAKE		WTR. LOSS-C.C.		OTHER		CHANGE OVER	3 1/4 FT.
SERIAL NO.		FILTER CAKE		REPAIRS	1/4	KELLY DOWN	2 1/4 FT.
DEPTH IN		PH.		TRIP	2 1/2	COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)			1 1/2	TOTAL	1 1/4 FT.

REMARKS: 7:00-7:30 CTCH, 7:30-7:45 JET CEUR, 7:45-10:15 LAY DOWN AP, 10:15-11:00 CHANGE OVER, 11:00-1:15 Run 5', 1:15-2:30 Rig up CEMENTERS & TRYING TO BREAK CIRC, PIPE PLUGGED, 2:30-3:00 CEMENT 5'

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
4011	RTD	Arbuttle			1000	Greg Chambers	8
						Robert Morgan	8
						James Chambers	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)					
0	FT.						
DEG. OFF						Syl Rome	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D. P.	
SIZE		VISC.		REPAIRS	1st Stage	SIZE COLL.	
MAKE		WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN		PH.		TRIP		COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: 300 to 400 wait on 1st Stage Cement Rig Run 4:50 to 5:30 Cement 2nd Stage (Did Circ) 5:30-6:00 Set Slips 6:00-7:00 To Lay Down (Rig Released @ 6:00 PM)

RECEIVED  
 JUL 15 2002  
 KCC WICHITA

PRINTED IN U.S.A.

APPROVED

TOOL PUSHER





# Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

## DRILLER'S LOG

RECEIVED

JUL 17 2002

KCC WICHITA

Operator: **White Eagle Resources Corporation**  
PO Box 270948  
Louisville, CO 80027

Contractor: **Discovery Drilling Co., Inc.**  
PO Box 763  
Hays, KS 67601

Lease: Driscoll #6

Location: 35' S & 95' W of SW/NE/NW  
Sec. 14/10S/21W  
Graham Co., KS

Loggers Total Depth: 3918'

Rotary Total Depth: 3916'

Commenced: 6/15/2002

Casing: 8 5/8" @ 215.70' w/140sks

5 1/2" @ 3914' w/175sks

DV Tool @ 1740' w/400sks

Elevation: 2247' Gr./2255' KB

Completed: 6/22/2002

Status: Oil Well

### DEPTHS & FORMATIONS

(All from KB)

Surface, Sand & Shale	0'	Shale	1763'
Dakota Sand	808'	Shale & Lime	2168'
Shale	973'	Shale	2503'
Cedar Hill Sand	1150'	Shale & Lime	2898'
Red Bed Shale	1446'	Lime & Shale	3294'
Anhydrite	1714'	RTD	3916'
Base Anhydrite	1763'		

STATE OF KANSAS )  
) ss  
COUNTY OF ELLIS )

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

Thomas H. Alm  
Thomas H. Alm

Subscribed and sworn to before me on 6-25-02

My Commission expires: 8-9-03

(Place stamp or seal below)

Glenna S. Alm  
Notary Public

