

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 3581  
 Name: Red Oak Energy, Inc.  
 Address: 7701 E. Kellogg ste. 710  
 City/State/Zip: Wichita, KS. 67207  
 Purchaser: none  
 Operator Contact Person: Kevin Davis  
 Phone: (316) 652-7373  
 Contractor: Name: Fossil Drilling, Inc.  
 License: 33610  
 Wellsite Geologist: Kevin Davis  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

1-30-07	2-12-07	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21572-000  
 County: Harper  
n/2 n/2 Sec. 5 Twp. 32 S. R. 6  East  West  
965 feet from S /  N (circle one) Line of Section  
2570 feet from E /  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  NW SW  
 Lease Name: Hostetler/Reed Well #: 1-5  
 Field Name: Wildcat  
 Producing Formation: D&A  
 Elevation: Ground: 1401 Kelly Bushing: 1406  
 Total Depth: 4736 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 209 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume 500 bbls  
 Dewatering method used Cut windows, let dry  
 Location of fluid disposal if hauled offsite: P+A MGR 6/20/07  
 Operator Name: Messenger Petroleum  
 Lease Name: Nicholas SWD License No.: 4706  
 Quarter \_\_\_\_\_ Sec. 20 Twp. 30 S. R. 8  East  West  
 County: Harper Docket No.: 27434

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: President Date: 4-10-07  
 Subscribed and sworn to before me this 11th day of April  
2007  
 Notary Public: [Signature]  
 Date Commission Expires: October 29, 2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**APR 12 2007**

VICTORIA DAVIS  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My Appt. Exp. 10/29/09

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Red Oak Energy, Inc. Lease Name: Hostetler/Reed Well #: 1-5  
 Sec. 5 Twp. 32 S. R. 6  East  West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**CDN,DIL,BHC SONIC**

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Indian Cave	2142	-734
Heebner	3138	-1732
Iatan	3395	-1989
KC	3714	-2308
Cherokee	4140	-2734
Mississippian	4328	-2922
Simpson SS	4730	-3324

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	209	60-40 poz	190	2% gel, 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION

APR 12 2007

CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., INC.

32455

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge KS.

DATE <u>2-12-07</u>	SEC. <u>S</u>	TWP. <u>32 S</u>	RANGE <u>6 W</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>3:00 PM</u>	JOB START <u>7:30 PM</u>	JOB FINISH
LEASE <u>Hostetter Reed</u>	WELL # <u>1</u>	LOCATION <u>Harper, KS. 1/2 on "2"</u>		COUNTY <u>Harper</u>	STATE <u>Kansas</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>to 1<sup>st</sup> County Rd. East After Overpass 1/2 E S/S</u>					

CONTRACTOR Pickrell  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 7 7/8 T.D. 4736'  
 CASING SIZE 8 7/8 DEPTH 209'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 250 MINIMUM - \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT Med/ Fresh  
 EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Carl Baldner  
 # 343 HELPER Steve Kramer  
 BULK TRUCK DRIVER Randy McKinney  
 # 364 DRIVER \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER Red Oak Energy

CEMENT AMOUNT ORDERED  
145 sx 60:40:4% Gel

COMMON	<u>87</u>	<u>A</u>	@ <u>10.65</u>	<u>926.55</u>
POZMIX	<u>58</u>		@ <u>5.80</u>	<u>336.40</u>
GEL	<u>5</u>		@ <u>16.65</u>	<u>83.25</u>
CHLORIDE			@ _____	_____
ASC			@ _____	_____
			@ _____	_____
			@ _____	_____
			@ _____	_____
			@ _____	_____
			@ _____	_____
			@ _____	_____
			@ _____	_____
HANDLING	<u>150</u>		@ <u>1.90</u>	<u>285.00</u>
MILEAGE	<u>35</u>	<u>x 150</u>	<u>x .09</u>	<u>472.50</u>
				TOTAL <u>2103.70</u>

REMARKS:

Pump 35 sx - 1100'  
35 sx - 730'  
35 sx - 259'  
25 sx - 60'  
15 sx - Plat Hole

CHARGE TO: Red Oak Energy  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Mike Kern

SERVICE

DEPTH OF JOB 1100'  
 PUMP TRUCK CHARGE \_\_\_\_\_ 815.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 35 @ 6.00 210.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1025.00

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL \_\_\_\_\_

TAX \_\_\_\_\_  
 TOTAL CHARGE ~~\_\_\_\_\_~~  
 DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

PRINTED NAME Mike Kern

# ALLIED CEMENTING CO., INC.

24388

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge, KS.

DATE <u>1-30-07</u>	SEC. <u>05</u>	TWP. <u>22S</u>	RANGE <u>06W</u>	CALLED OUT <u>10:00 A.M.</u>	ON LOCATION <u>12:00 P.M.</u>	JOB START <u>1:30 P.M.</u>	JOB FINISH <u>2:30 P.M.</u>
Hostetler/Reed LEASE		WELL # <u>1</u>	LOCATION <u>Harper, KS 1/4 Hwy. 1/2 W of R. Tex.</u>	COUNTY <u>Harper</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)			to be 1 orchard sign, 221 2 Hwy 1/2 E. South into				

CONTRACTOR Pickrell II

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 213

CASING SIZE 8 5/8 DEPTH 20'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 300 MINIMUM -

MEAS. LINE \_\_\_\_\_ SHOE JOINT -

CEMENT LEFT IN CSG. 20'

PERFS. \_\_\_\_\_

DISPLACEMENT 12 loads fresh H2O

EQUIPMENT \_\_\_\_\_

OWNER Red Oak Energy

CEMENT

AMOUNT ORDERED 1905x 60:40:2+3%cc + 1% Am Chloride

1005x A+3%cc + 2% gel (used 60)

COMMON	<u>174 A</u>	@	<u>10.65</u>	<u>1853.10</u>
POZMIX	<u>76</u>	@	<u>5.80</u>	<u>440.80</u>
GEL	<u>5</u>	@	<u>16.65</u>	<u>83.25</u>
CHLORIDE	<u>8</u>	@	<u>46.60</u>	<u>372.80</u>
ASC		@		
<u>Ammonium Chloride</u>	<u>3</u>	@	<u>40.30</u>	<u>120.90</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>308</u>	@	<u>1.90</u>	<u>585.20</u>
MILEAGE	<u>35 x 308 x .09</u>			<u>970.20</u>
				TOTAL <u>4426.25</u>

PUMP TRUCK CEMENTER Mark Cdey

# 372 HELPER Darrin F.

BULK TRUCK

# 356 DRIVER Randy M.

BULK TRUCK Switched Trucks

# 353 DRIVER Randy

REMARKS:

Pipe on bottom, break circ. Pump 3 fresh ahead mix + pump 1905x 60:40:2+3%cc + 1% Am Chloride. Stop release dip to 20' BBL with 12 loads fresh H2O. Shut in. Release line psi. Cement did ~~not~~ circ. Run 20' of 1" tubing circ. to surface w/ 1005x

SERVICE

DEPTH OF JOB 209

PUMP TRUCK CHARGE \_\_\_\_\_ 815.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 35 @ 6.00 210.00

MANIFOLD Head Rental @ 100.00 100.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1125.00

CHARGE TO: Red Oak Energy

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

8 5/8 Wooden Plug @ 60.00 60.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 60.00

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE x Mike Kern

x Mike Kern  
PRINTED NAME