

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5120
Name: Range Oil Company, Inc.
Address: 125 N. Market, Suite 1120
City/State/Zip: Wichita, KS 67202
Purchaser: American Energies Pipeline, LLC
Operator Contact Person: John Washburn **KCC**
Phone: (316) 265-6231
Contractor: Name: Summit Drilling Co.
License: 30141

Wellsite Geologist: Jerry Honas
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9-28-04</u>	<u>10-4-04</u>	<u>11-2-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 115-21,321 - 00 - 00
County: Marion
N/2 NW SW Sec. 10 Twp. 19 S. R. 1 East West
2240 feet from (S) N (circle one) Line of Section
595 feet from E (W) (circle one) Line of Section

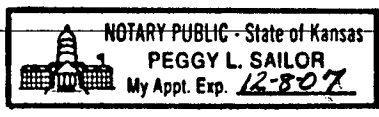
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Penner A Well #: 1
Field Name: Schlehuber
Producing Formation: Mississippian
Elevation: Ground: 1506 Kelly Bushing: 1516
Total Depth: 2835 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 248 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *alt I KGR 2/8/08*
(Data must be collected from the Reserve Pit)
Chloride content 1300 ppm Fluid volume 140 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn
Title: Vice President Date: 11-9-04
Subscribed and sworn to before me this 9th day of November
2004
Notary Public: Peggy L. Sailor
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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NOV 10 2004
KCC WICHITA

Operator Name: Range Oil Company, Inc. Lease Name: Penner A Well #: 1
 Sec. 10 Twp. 19 S. R. 1 East West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Dual Porosity, Induction</u> DST (1) 2757' to 2822' 30-30-60-60 Gauge 653 mcfpd to 700 mcfpd Rec: 139' GCM & 311' GWCM FP 244-271 SIP 591-601 T:114 F	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>1975</td> <td>-459</td> </tr> <tr> <td>Lansing</td> <td>2214</td> <td>-698</td> </tr> <tr> <td>BKC</td> <td>2578</td> <td>-1062</td> </tr> <tr> <td>Cherokee</td> <td>2768</td> <td>-1252</td> </tr> <tr> <td>Miss-Warsaw</td> <td>2804</td> <td>-1288</td> </tr> <tr> <td>LTD</td> <td>2835</td> <td>-1319</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	1975	-459	Lansing	2214	-698	BKC	2578	-1062	Cherokee	2768	-1252	Miss-Warsaw	2804	-1288	LTD	2835	-1319
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	258	common	140	3% CaCl
Production	7 7/8	4 1/2	10 1/2	2834	Thick set	185	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	2806' to 2815'	200 Gallons (15% MCA)	2806-15'
			KCC
			NOV 09 2004
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TUBING RECORD		Size 2 3/8"	Set At 2825'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 11-2-04		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf 110	Water Bbls. nine	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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SOLIDATED OIL WELL SERVICES, INC.
 W. 14TH STREET, CHANUTE, KS 66720
 0-431-9210 OR 800-467-8676

TICKET NUMBER 2203
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-29-04	6442	Penner A #1	10	19	1E	Marion
CUSTOMER			Summit Drilg.			
Mailing Address			TRUCK #	DRIVER	TRUCK #	DRIVER
Range Oil Company, Inc.			446	Rick		
125 N. Market, Ste 1120			442	Anthony		
CITY		STATE	ZIP CODE			
Wichita		Ks.	67202			

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 260' KB CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 264' KB DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.9 lb. SLURRY VOL 34 Bbl. WATER gal/sk _____ CEMENT LEFT in CASING 15'
 DISPLACEMENT 15 3/4 Bbls. DISPLACEMENT PSI 300 MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" casing, break circulation with 15 Bbl. fresh water.
Pumped 5 Bbl. Dye water. Mixed 140 sks. Reg. cement w/ 3% CaCl2, 2% Gel, 1/16" P/SK of Floccle.
Shutdown - Release Plug - Displace Plug with 15 3/4 Bbls. water. Shutdown
close casing in with good cement returns to surface = 8 Bbl. cement slurry
Job complete - Tear down at 10:30 am.

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	550.00	550.00
5406	55	MILEAGE	2.35	129.25
1104	140 SKS.	Regular - class A cement	8.90	1246.00
1102	8 SKS	CaCl2 3% (50")	35.70	285.60
1118	2 1/2 SKS.	Gel 2% (100")	12.40	31.00
1107	1 1/2 SK	Floccle 1/4" P/SK	40.00	60.00
5407A	6.75 Ton	55 miles - Bulk Truck	.85	315.56
4132	2	8 5/8" x 12 1/4" Centralizers	40.00	80.00
4432	1	8 5/8" Wooden Plug KCC	50.00	50.00
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KCC WICHITA				
		6.3%	SALES TAX	110.41
			ESTIMATED TOTAL	2857.82

AUTHORIZATION Called by Don Summit Drilg. TITLE _____ DATE _____

193110

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC

TICKET NUMBER 21
 LOCATION EUREKA
 FOREMAN Kevin McCoy

NOV 09 2004

TREATMENT REPORT & FIELD TICKET
 CEMENT

CONFIDENTIAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY			
10-5-04	6942	PENNER #1-A	10	195	1E	MARION			
CUSTOMER RANGE OIL Company, INC.			Summit						
MAILING ADDRESS 125 N. MARKET Ste #1120			Drig Co.						
CITY Wichita		STATE KS	ZIP CODE						
		TRUCK #		DRIVER		TRUCK #		DRIVER	
		445		Troy					
		441		Justin					
		442		Anthony					
		434		Jim					

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2834' CASING SIZE & WEIGHT 4 1/2 10.5 #
 CASING DEPTH 2841' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4-13.8 SLURRY VOL 51 BBL WATER gal/sk _____ CEMENT LEFT in CASING 3'
 DISPLACEMENT 45.5 BBL DISPLACEMENT PSI 700 MAX PSI 1200 Bump Plug RATE 4 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 5 BBL fresh water. Mixed 110 SKS 60/40 Pozmix Cement w/ 4% Gel, 4" Kol-Seal per/sk, 1% CaCl2 @ 13.8 # per/gal, Tail in w/ 75 SKS Thick Set Cement w/ 4" Kol-Seal per/sk @ 13.4 # per/gal. Shut down. Wash out Pump & Lines. Release Plug. Displace w/ 45.5 BBL Fresh water. FINAL Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. Wait 2 minutes. Release Pressure. Flare Held. Shut casing in @ 0 PSI. Good circulation AT ALL times while cementing. Job Complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	55	MILEAGE	2.35	129.25
				803.00
1131	110 SKS	60/40 Pozmix Cement	7.30	1022.00
1118	4 SKS	Gel 4%	12.40	49.60
1110 A	9 SKS	Kol-Seal 4" per/sk	15.75	141.75
1102	2 SKS	CaCl2 1%	35.70	71.40
1126 A	75 SKS	Thick Set Cement	11.85	888.75
1110 A	6 SKS	Kol-Seal 4" per/sk	15.75	94.50
5407 A	8.85 TONS	55 Miles	.85	413.74
5502 C	6 HRS	80 BBL VAC TRUCK	78.00	468.00
1123	3000 gals	City water	11.50 per 1000	34.50
4226	1	4 1/2 AFU INSERT Flapper Valve	110.00	110.00
4129	4	4 1/2 x 7 7/8 Centralizers	26.00	104.00
4310	6	4 1/2 Cable Wipers	40.00	240.00
4404	1	4 1/2 Top Rubber Plug	35.00	35.00
		Sub total		4512.49
		6.3% SALES TAX		284.26
		ESTIMATED TOTAL		4796.75

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 KCC WICHITA

AUTHORIZATION [Signature] TITLE Co. Rep. 193339
 DATE 10-5-04 4455.50