Form ACO-1 September 1999 Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33397	API No. 15011-23202-0000
Name: Running Foxes Petroleum Inc.	County: Bourbon
Address: 7060 South Tucson Way	NE_SW_SESec. 36 Twp. 24 S. R. 23 V East West
City/State/Zip: Centennial, CO 80112	980 feet from (S) N (circle one) Line of Section
Purchaser:	2285 feet from E W (circle one) Line of Section
Operator Contact Person: Steven Tedesco	Footages Calculated from Nearest Outside Section Corner:
Phone: (_303) _617-7242	(circle one) NE SE NW SW
Contractor: Name: McGowan Drilling	Lease Name: Vogel Well #: 15-36B
License: 5786	Field Name: Vogel
Wellsite Geologist: Brian Walsh	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 868 Kelly Bushing: NA
New Well Re-Entry Workover	Total Depth: 510 Plug Back Total Depth:
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Office April 13/6
Deepening Re-perf Conv. to Enhr./SWD	,
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No	Dewatering method used_air dry
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
5/18/2007 5/22/2007 TBA Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- is and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regu	late the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: All Pr	KCC Office Use ONLY
Day Af	
11 the contained	Letter of Confidentiality Received
Subscribed and sworn to before me this 101 day of 000 000	If Denied, Yes Date: Wireline Log Received RECEIVED
20 0 1	KANSAS CORPORATION CO
Notary Public: Itua M Jung	Geologist Report Received
	UIC Distribution OCT 18 200

5-27-08

Date Commission Expires:___

i., ⊶;

Operator Name: Running Foxes Petroleum Inc.		ic.	Lease Name: Vogel			Well #: 15-36B				
Sec. 36 Twp. 24 S. R. 23 Fast			Coun	nty: Bourl	Bourbon					
tested, time tool ope temperature, fluid re	Show important tops a en and closed, flowing ecovery, and flow rate gs surveyed. Attach	g and shu s if gas to	t-in pressures, surface test, a	whether along with	shut-in pre	essure reached	static level, hydro	static pressur	es, bottom	hole
Drill Stem Tests Tak (Attach Additiona		Y	′es ☑ No	***************************************	VL	.og Formati	ion (Top), Depth a	and Datum	∏ Sa	mple
Samples Sent to Geological Survey			Yes No Nam			ne		Тор	Da	itum
Cores Taken		✓ Y✓ Y		Excello Upper Bartlesville			· •	152' 359'	71 50	_
List All E. Logs Run	:	•			Miss	sissippian		498'	37	0'
Gamma Ray,	Density Neuti		CASING	RECORD	_	ew Used	tion ata			
Purpose of String	Size Hole	Si	ze Casing	w	eight	ermediate, produc Setting	Type of	# Sacks		d Percent
Surface	12 1/4"	8 5/8"	t (In O.D.)	24 LB	s./Ft. S	Depth 41'	Cement CLASS-A	Used 25	Kolseal	litives /ael
Production	6 3/4"	4 1/2"		10.5 L						
			ADDITIONAL	CEMENT	TING / SQI	JEEZE REÇORI)			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	1	ks Used			Percent Additives	S	
Shots Per Foot			RD - Bridge Plug Each Interval Per		e		cture, Shot, Cemen		rd	Depth
Waiting on Completion										
					Madella					
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes No			
Date of First, Resumer	d Production, SWD or E	nhr.	Producing Meth	nod	Flowing	g Pumpi	ng 🔲 Gas Lif	t Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls. G	as-Oil Ratio	and district the state of the s	Gravity
Disposition of Gas	METHOD OF C	OMPLETIC	DN			Production Inter	val			
Vented Sold	Used on Lease ubmit ACO-18.)		Open Hole Other (Special	Per	rf. 🔲 C	Dually Comp.	Commingled		RECEIVE RPORATION	D COMMISSION

OCT 1 8 2007

FED ID#	48-1214033
: : MC ID #	186212
Shop #	620 437-266
Cellular #	620 437-7582
Office #	316 685-5908
Office Fax #	316-685-5928
Shop Address:	3613A Y Road

Hurricane Truck Services, Inc. P.O. Box 782228 Wichita KS 67278-2228

Cement and Acid Service Ticket T 1870

ice # 316 685-5908	Wichita, No 0/2/0-2220	1 1070
ice Fax # 316-685-5928	,	
op Address: 3613A Y Road		5- 77 00
Madison, KS 66860		DATE <u>5-23-07</u>
	COUNTY POUCO CITY	•

CHARGE TO	Ruppias		ON TOPPED ON	•	
ADDRESS		CITY	ST	ZIP	
	NO. VOGEL	15-36 B	CONTRACTOR		
KIND OF JOB _	Longstring	SEC	C TWP	RNG	
DIR. TO LOC		210	Tob	· · · · · · · · · · · · · · · · · · ·	OLD (NEV
Quantity		MATERIAL USE	ED	Serv. Charge	700.00
65 SKI	Quick-Set	Cement (8#6/p.3	ect, 3 2 CACI2, 8 2 (G-L) /38.	2 898.30
260 1ks		4 # PU/SK		,25	# 65.00
/00 /b.	GeL	Flush		, 18 *	18.00
	BULK CHARGE				
3.7 Tow	BULK TRK. MILE: PUMP TRK. MILE	s at 90 miles			316.35 N/C
	PLUGS 41/2"	Top Rubber Plus			35.00
		27 1111111111	6	、3ス SALES TAX	
•		SO SON		TOTAL	2096.68
.D	510	RECEIVED COMMISSION LAS CORPORATION COMMISSION	CSG. SET AT	502	VOLUME 8 Bb
SIZE HOLE	63/4" KANS	DEC 14 2007	TBG SET AT _		_VOLUME
MAX. PRESS.		DE SUNISION	SIZE PIPE	415"- 10-516,	
LUG DEPTH		CONSERVATION, KS	PKER DEPTH		
LUG USED _			TIME FINISHE	D	
EMARKS: 🕏	is 40 45" casi	ng Break cheuloTh	with 8Bbls wall	or Pumped 5 Bbl	Gel Flush
followed with	15 Bbls water Spa	new Mixed 65.5Ks	Quick Set coment up	4 4 KOLSEA	L 05 13.812 046AL
		When - Release Alug			
-		ed Plus To 850 PSI-			SI Prosibly Thread A
sita fer nhu	des-Present backy	NTO 400 AST-Slowly B			The 200 PSI
IAME K	of T.	EQUIP UNIT NO.	MENT USED God	cenal Fedura To Sc	Mace of 4BUSIN UNIT NO.
Dan Ki	mboli	*185	Brasdon	<i></i>	91
Brad	Butter				·
1 .9 c	EEEZTON OR TR	EATER 9769999	Orilling Co. 310	z tu a Jag'NERWd 60	0ct.15. 2007 5 <u>:</u>