

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33397
 Name: Running Foxes Petroleum Inc.
 Address: 7060B South Tucson Way
 City/State/Zip: Centennial, CO 80112
 Purchaser: _____
 Operator Contact Person: Steven Tedesco
 Phone: (303) 617-7242
 Contractor: Name: McGowan Drilling
 License: 5786
 Wellsite Geologist: Greg Bratton
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW _____ Temp. Abd.
 _____ Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>6/8/2007</u>	<u>6/12/2007</u>	<u>TBA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23201-0000
 County: Bourbon
 SE - NW - SE - _____ Sec. 36 Twp. 24 S. R. 23 East West
1600 feet from (S) N (circle one) Line of Section
1670 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Vogel Well #: 10-36D
 Field Name: Wildcat
 Producing Formation: Bartlesville
 Elevation: Ground: 851' Kelly Bushing: NA
 Total Depth: 518 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *Alt II RQR 2/13/08*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

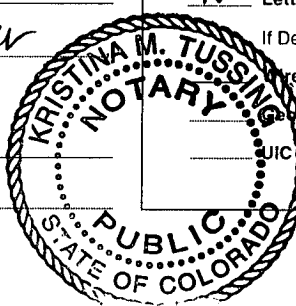
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 10/16/07
 Subscribed and sworn to before me this 16th day of October
 20 07
 Notary Public: Kristina M. Tussing
 Date Commission Expires: 5-22-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 18 2007
 CONSERVATION DIVISION
 WICHITA, KS



Operator Name: Running Foxes Petroleum Inc. Lease Name: Vogel Well #: 10-36D
 Sec. 36 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray, Density Neutron, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Excello</td> <td>145'</td> <td>706'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>362'</td> <td>489'</td> </tr> <tr> <td>Mississippian</td> <td>495'</td> <td>356'</td> </tr> </table>	Name	Top	Datum	Excello	145'	706'	Upper Bartlesville	362'	489'	Mississippian	495'	356'
Name	Top	Datum											
Excello	145'	706'											
Upper Bartlesville	362'	489'											
Mississippian	495'	356'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24 LBS	42'	Quickset	20	Kolseal/gel
Production	6 3/4"	4 1/2"	10.5 LBS	509'	Quickset	70	Kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting on Completion		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 18 2007

FED ID# 48-1214033
 MC ID # 156212
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Truck Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

**Cement and Acid
 Service Ticket**
 T 1901

DATE 6-13-07

COUNTY BOUCCO CITY _____

CHARGE TO Running Fees

ADDRESS _____ CITY _____ ST. _____ ZIP _____

LEASE & WELL NO. VOGEL 10-360 CONTRACTOR M'Gowan Drilling

KIND OF JOB LongString SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. 1st Job of 3 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
70 SKs	Quick Set cement (8% Gyp seal, 22 Grit, 2% CaCl ₂)		967.40
300 lbs	KO1-SEAL 4# 1 1/4" SK		75.00
100 lbs	Gel Flush		18.00
	BULK CHARGE		
4 Ton	BULK TRK. MILES @ 90 miles		342.00
90	PUMP TRK. MILES		247.50
1	PLUGS 4 1/2" Top Rubber		35.00
		6.3% SALES TAX	69.01
		TOTAL	2453.91

T.D. 518' RECEIVED KANSAS CORPORATION COMMISSION
 SIZE HOLE 6 3/4" DEC 14 2007
 MAX. PRESS. _____ CONSERVATION DIVISION WICHITA, KS
 PLUG DEPTH _____
 PLUG USED _____
 CSG. SET AT 509' VOLUME 8 Bbls
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 4 1/2" - 10-516
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Rig up to 4 1/2" casing, Break circulation with 10 Bbls water, Pumped 5 Bbl. Gel Flush, followed with 15 Bbl. water spacer. Mixed 70 SKs. Quick Set Cement w/ 4 # 1 1/4" of KO1-SEAL at 138 lb 1 1/4" GEL.
Shut down - wash out pump & lines - Release Plug - Displace Plug with 8 Bbls water.
Final Pumping @ 300 PSI - Pumped Plug to 900 PSI - wait 2 minutes - Release Pressure - Float Held
Close casing in w/ DPST Good cement returns to surface w/ 4 Bbl. slurry

EQUIPMENT USED

NAME Dave Kimberlin UNIT NO. #185 NAME Bryan - Brandon UNIT NO. #186
Brad Butler CEMENTER OR TREATER Called by Ready Talking Ton OWNER'S REP.