

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33397  
Name: Running Foxes Petroleum Inc.  
Address: 7060B South Tucson Way  
City/State/Zip: Centennial, CO 80112  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Steven Tedesco  
Phone: (303) 617-7242  
Contractor: Name: McGowan Drilling  
License: 5786  
Wellsite Geologist: Brian Walsh

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>5/23/2007</u>	<u>5/25/2007</u>	<u>TBA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

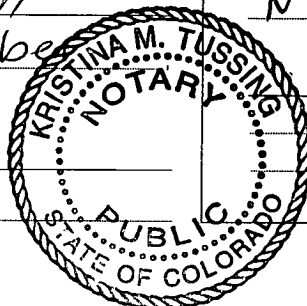
API No. 15 - 011-23199-0000  
County: Bourbon  
NW\_NW\_SE - Sec. 36 Twp. 24 S. R. 23  East  West  
2315 feet from (S) N (circle one) Line of Section  
2320 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Vogel Well #: 10-36B  
Field Name: Wildcat  
Producing Formation: Bartlesville  
Elevation: Ground: 865' Kelly Bushing: NA  
Total Depth: 516 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *Alt II KGR 2/13/08*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Operator Date: 10/16/07  
Subscribed and sworn to before me this 16th day of October  
20 07.  
Notary Public: [Signature]  
Date Commission Expires: 5-22-08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 18 2007  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Running Foxes Petroleum Inc. Lease Name: Vogel Well #: 10-36B  
 Sec. 36 Twp. 24 S. R. 23  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray, Density Neutron, Dual Induction</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>167'</td> <td>698'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>374'</td> <td>491'</td> </tr> <tr> <td>Mississippian</td> <td>509'</td> <td>356'</td> </tr> </table>	Name	Top	Datum	Excello	167'	698'	Upper Bartlesville	374'	491'	Mississippian	509'	356'
Name	Top	Datum											
Excello	167'	698'											
Upper Bartlesville	374'	491'											
Mississippian	509'	356'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24 LBS	41'	Quickset	20	Kolseal/gel
Production	6 3/4"	4 1/2"	10.5 LBS	503	Quickset	65	Kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting on Completion		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**OCT 18 2007**

CONSERVATION DIVISION  
WICHITA, KS

FED ID# 48-1214033  
 MC ID # 156212  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Truck Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement and Acid  
 Service Ticket  
 T 1874

DATE 5-26-07

COUNTY BOUCCO CITY \_\_\_\_\_

CHARGE TO Running Foxes

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. VOGEL 10-36B CONTRACTOR \_\_\_\_\_

KIND OF JOB LongString SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. 2nd Job of 2 OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
			<u>700.00</u>
<u>65 SKS</u>	<u>Quick Set cement (8% Gypseal, 2% CaCl<sub>2</sub>, 2% Gel)</u>	<u>13.82</u>	<u>898.30</u>
<u>260 lb.</u>	<u>KOI-SEAL 4" P<sup>1</sup>/<sub>2</sub> SK</u>	<u>.25<sup>00</sup></u>	<u>65.00</u>
<u>100 lb.</u>	<u>Gel Flush</u>	<u>.18<sup>00</sup></u>	<u>18.00</u>
	BULK CHARGE		
<u>37 Tow</u>	<u>BULK TRK. MILES at 90 miles</u>		<u>316.35</u>
<u>0</u>	<u>PUMP TRK. MILES Truck in field</u>		<u>N/C</u>
<u>1</u>	<u>PLUGS 4 1/2" Top Rubber Plug</u>		<u>35.00</u>
		<u>6.37</u> SALES TAX	<u>64.03</u>
		TOTAL	<u>2096.68</u>

T.D. 516"  
 SIZE HOLE 6 3/4"  
 MAX. PRESS. \_\_\_\_\_  
 PLUG DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_  
 RECEIVED  
 KANSAS CORPORATION COMMISSION  
 DEC 14 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

CSG. SET AT 503" VOLUME 8 Bbl.  
 TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE PIPE 4 1/2" - 10.5 lb.  
 PKER DEPTH \_\_\_\_\_  
 TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 4 1/2" casing, Break circulation w/ 10 Bbl. water, 5 Bbl. Gel Flush, followed with 20 Bbl. water spacer. Mixed 65 SKS Quick Set cement w/ 4" P<sup>1</sup>/<sub>2</sub> SK of KOI-SEAL & 13.81% P<sup>1</sup>/<sub>2</sub> GAL. Shut down - wash out pump shoes - Release Plug - Displace Plug with 8 Bbls water. Final Pumping at 300 PSI - Pumped Plug to 900 PSI - wait 2 min - Release Pressure. Float Hold - close casing in w/ 0 PSI - Good cement returns to surface with 4 Bbls slurry.

EQUIPMENT USED  
 NAME Don Kimberlin UNIT NO. # 185  
Brad Butts  
 CEMENTER OR TREATER

NAME Bryan UNIT NO. # 186  
 OWNER'S REP.