

Operator Name: **Raymond Oil Company, Inc.** Lease Name: **Dugan Trust "D"** Well #: **1**
 Sec. **32** Twp. **31** S. R. **13** East West County: **Barber County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron Log Frac-Finder Log Dula Induction Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Wabaunsee</td> <td>2779</td> <td>-1123</td> </tr> <tr> <td>Heebner Sh.</td> <td>3666</td> <td>-2010</td> </tr> <tr> <td>Brn. Lm.</td> <td>3847</td> <td>-2191</td> </tr> <tr> <td>Miss.</td> <td>4340</td> <td>-2684</td> </tr> <tr> <td>Viola</td> <td>4598</td> <td>-2942</td> </tr> <tr> <td>Arbuckle</td> <td>4798</td> <td>-3142</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Wabaunsee	2779	-1123	Heebner Sh.	3666	-2010	Brn. Lm.	3847	-2191	Miss.	4340	-2684	Viola	4598	-2942	Arbuckle	4798	-3142
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	14-1/2"	10-3/4"	32#	277'	60/40 Poz	250	2%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4506'	60/40 Poz	300	2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

ALLIED CEMENTING CO., INC.

15522

PO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>6-10-04</u>	SEC. <u>32</u>	TWP. <u>31S</u>	RANGE <u>13W</u>	CALLED OUT <u>9:00PM</u>	ON LOCATION <u>11:30PM</u>	JOB START <u>11:55AM</u>	JOB FINISH <u>11:45AM</u>
LEASE <u>Dugan Trust</u>		WELL # <u>D-1</u>	LOCATION <u>Shop 9W 1S 1W</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			WIA TO <u>WIA TO</u>				

CONTRACTOR Duke #5

TYPE OF JOB SURFACE

HOLE SIZE 14 3/4 T.D. 280

CASING SIZE 10 3/4 DEPTH 270

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 280

TOOL _____ DEPTH _____

PRES. MAX. 300 PSI MINIMUM 100 PSI

MEAS. LINE _____ SHOE JOINT 15

CEMENT LEFT IN CSG. 15 FT

PERFS. _____

DISPLACEMENT FRESH WATER 25 1/2

OWNER Raymond Oil Co.

CEMENT

AMOUNT ORDERED 250s x 60' 40' 2
+ 2% G. + 1% am. Chloride

COMMON	<u>150 A</u>	@	<u>7.65</u>	<u>1147.50</u>
POZMIX	<u>100</u>	@	<u>4.00</u>	<u>400.00</u>
GEL	<u>4</u>	@	<u>11.00</u>	<u>44.00</u>
CHLORIDE	<u>5</u>	@	<u>30.00</u>	<u>150.00</u>
	<u>AM Chloride 4</u>	@	<u>31.50</u>	<u>126.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>263</u>	@	<u>1.25</u>	<u>328.75</u>
MILEAGE	<u>11 x 263 x .05</u>			<u>144.65</u>

EQUIPMENT

PUMP TRUCK CEMENTER David W.

302 HELPER Owens

BULK TRUCK

359 DRIVER Josh M.

BULK TRUCK

_____ DRIVER _____

TOTAL 2340.90

REMARKS:

SERVICE

Pipe on Bottom Break in

Pump 250s x 60' 40' 2

+ 2% G. + 1% AM Chloride shut

Down Release Plug

Displace 25 1/2 BBS, shut

in Cement did Cile

Rig Down.

DEPTH OF JOB	<u>270</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>11</u>	@	<u>44.00</u>
PLUG		@	
		@	
		@	

TOTAL 564.00

CHARGE TO: Raymond Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>1-200</u>	@	
	@	
	@	
	@	
	@	

TOTAL _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE [Signature]

John Livingston

PRINTED NAME

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

CONTRACTOR A Duke #5
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 4495
 CASING SIZE 5 1/2 x 14 DEPTH 4495
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL AFU Insert DEPTH 4463
 PRES. MAX 1000 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 32
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 109 Bbls Fresh H₂O

OWNER Raymond Oil Co

CEMENT AMOUNT ORDERED
270 sx 60-40-2
30 sx 60-40-2 + FL-5P

COMMON	<u>180</u>	<u>A</u>	@	<u>7.65</u>	<u>1377.00</u>
POZMIX	<u>120</u>		@	<u>4.00</u>	<u>480.00</u>
GEL	<u>5</u>		@	<u>11.00</u>	<u>55.00</u>
CHLORIDE			@		
ASC			@		
FL-5P-30			@	<u>9.30</u>	<u>279.00</u>
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>30.5</u>		@	<u>1.25</u>	<u>381.25</u>
MILEAGE	<u>305 x 11 x .05</u>				<u>167.75</u>
					TOTAL <u>2740.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Justin Hart
 # 352 HELPER Travis Cushenberry
 BULK TRUCK # 313-251 DRIVER Dennis Cushenberry
 BULK TRUCK # _____ DRIVER _____

REMARKS:

Pipe on BTM Break Circ
109 Bbls Fresh H₂O
Plug Rat + Mouse 25 sx 60-40-2
245 sx 60-40-2 @ 14.87
30 sx 60-40-2 + FL-5P @ 14.87
Disp 109 Bbls Fresh H₂O
Load Plug 750-200
Release ASI Float Held

SERVICE

DEPTH OF JOB	<u>4495</u>			
PUMP TRUCK CHARGE				<u>1195.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>11</u>	@	<u>4.00</u>	<u>44.00</u>
		@		
		@		
		@		
TOTAL <u>1239.00</u>				

CHARGE TO: Raymond Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Plug 5 1/2 TRP	@	<u>60.00</u>	<u>60.00</u>
MANIFOLD	@		
Reg Guide Shoe	@	<u>150.00</u>	<u>150.00</u>
AFU Insert	@	<u>235.00</u>	<u>235.00</u>
Basket J ₁	@	<u>128.00</u>	<u>128.00</u>
12 Centralizers	@	<u>50.00</u>	<u>600.00</u>
TOTAL <u>1173.00</u>			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE ~~2740.00~~
 DISCOUNT ~~2740.00~~ IF PAID IN 30 DAYS

SIGNATURE Ernie Mena

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING PRINTED NAME

COPY

DUKE DRILLING Co., INC.

CONTRACT DRILLING

P.O. Box 823
Great Bend, KS 67530-0823
(620) 793-8366

OILFIELD HAULING

100 South Main, Suite 410
Wichita, KS 67202-3737
(316) 267-1331

RECEIVED

JUL 02 2004

KCC WICHITA

TO: Raymond Oil Company, Inc.
P.O. Box 48788
Wichita, Kansas 67201-8788
Dugan Trust "D" #1
W/2 E/2 E/2 Sec.32-31S-13W
FOR: Barber County, Kansas

INVOICE NO. 24(6-15)
TERMS: NET 1/2 % Service Charge per month on unpaid balance.
DATE June 21, 2004

DATE	DESCRIPTION	DRILLING	AMOUNT
	To Rotary Total Depth of	<u>4830'</u>	
	Less	<u>11'</u>	
	From Ground Level to	4819' @ \$10.50/ft	\$50,599.50
	DAYWORK		
6-13-04	Circ. f/samples @ 2795'	1 Hr.	
6-14	Circ. f/samples @ 3490'	1 Hr.	
	Short trip	1 Hr. 15 Min.	
	Circ. to cond. hole	1 Hr. 30 Min.	
6-14/6-15	DST #1 (3467-3490')	13 Hr.	
6-15	Circ. to cond. hole	1 Hr. 30 Min.	
	Circ. f/samples @ 3735'	1 Hr. 30 Min.	
6-15/6-16	DST #2 (3719-3735')	11 Hr. 15 Min.	
6-16	Circ. to cond. hole	1 Hr. 30 Min.	
	Circ. f/samples @ 3839'	45 Min.	
	Circ. f/samples @ 4102'	1 Hr.	
6-16/6-17	DST #3 (4069-4102')	13 Hr. 30 Min.	
6-17	Circ. to cond.hole	1 Hr. 30 Min.	
	Circ. f/samples @ 4322'	1 Hr.	
6-18	Circ. f/samples @ 4385'	1 Hr.	
	DST #4 (4336-4385')	13 Hr. 45 Min.	
	Circ. to cond. hole	1 Hr. 30 Min.	
6-19	Circ. f/samples @ 4620'	1 Hr.	
	Circ. f/samples @ 4735'	45 Min.	
	Circ. f/samples @ 4830'	1 Hr.	
	Short trip	1 Hr.	
	Circ. to cond. hole	1 Hr. 30 Min.	
	Trip out of hole f/log	2 Hr. 15 Min.	
6-19/6-20	Logging	4 Hr. 45 Min.	
6-20	Trip in hole after log	1 Hr. 45 Min.	
	Rig up & lay down drillpipe, Nipple down	6 Hr. 30 Min.	
	Run 5 1/2" production casing	3 Hr.	
	Cement 5 1/2" production casing	2 Hr.	
	Set slips & clean pits	2 Hr.	
	TOTAL DAYWORK: 95 Hr.	@ \$200.00/hr	19,000.00
	3 Boxes Sample Bags @ \$25.00/box		75.00
	Brent Diel - Water		1,500.00
	Fuel Clause: 4600 gal. diesel @ (\$1.27 - \$.75)		2,392.00
	TOTAL INVOICE:		\$73,566.50

Thank You

Duke Drilling Company, Inc.
GREAT BEND, KANSAS

Daily Drilling Record

FOR 24 HOURS ENDING AT MIDNIGHT

6-10 20 RIG NO. 5

WELL OWNER Raymond Oil Co Inc LEASE DUGAN TRUST D WELL NO. 1

SECTION _____ TOWNSHIP _____ RANGE _____ COUNTY Rawl STATE Ks

IF INJURED: SIGN AND DESCRIBE INJURY UNDER REMARKS

WE HAVE NOT BEEN INJURED THIS DAY

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	100	
				DRILLER	Davin Holloway 8
				DERRICKMAN	Harold McQuinn 8
				200 MOTORMAN	Larry Hunt 8
				HELPER	
				HELPER	

RECEIVED
JUL 02 2004
KCC WICHITA

DRILLING BITS	CASING RECORD:	SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO.	REMARKS:	7100 - 300	move & Rig up			
SIZE						
MAKE						
SERIAL NO.						
SERIAL NO.						

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	DRILLER	
				SCOTT EDWARDS	10
				210m DERRICKMAN	STEVE GREEN 10
				MOTORMAN	WADE SON 10
				HELPER	MITCHELL WINTER 10
				HELPER	

DRILLING BITS	CASING RECORD:	SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO.	REMARKS:	Rig Down BLOOM JACOBS & MOVE RIG UP ON				
SIZE		DUGAN TRUST "D"				
MAKE						
SERIAL NO.						
SERIAL NO.						

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	205	
0			Red Bed	DRILLER	W MARTIN
Rig up	3 1/4			DERRICKMAN	ELIAS GONCALVES 2
KAT hole	1			MOTORMAN	A GONCALVES 2
Bar	2 3/4			HELPER	Randy Schenk 2
Load	1			HELPER	

DRILLING BITS	CASING RECORD:	SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO.	REMARKS:	7:00 to 6:15 Rig up mixed pumpover				
SIZE		1 1/2 in				
MAKE		YAREL				
SERIAL NO.		Tooth				
SERIAL NO.		RR				

Duke Drilling Company, Inc.

GREAT BEND, KANSAS

Daily Drilling Record

FOR 24 HOURS ENDING AT MIDNIGHT

6-11 2004 RIG NO. 5

WELL OWNER RAY MONTGOMERY OIL CO INC LEASE, DUGAN TRUST D WELL NO. 1

SECTION 32 TOWNSHIP 31S RANGE 13W COUNTY BARBER STATE KS

IF INJURED: SIGN AND DESCRIBE INJURY UNDER REMARKS

WE HAVE NOT BEEN INJURED THIS DAY

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	200	
162	280			DRILLER	LARRY W HUNT 8
DRIG	1 1/4			DERRICKMAN	MIKE KRAMER 8
RIG V	1/4			MOTORMAN	ANTHONY PETARDI 8
CONV	1/4			HELPER	EDWARD V GEHLEN 8
CASING	3 1/2			HELPER	
CEMENT	3 1/2				
WOC	2				

DRILLING BITS	CASING RECORD:	SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO.	REMARKS: 11:00 - 12:45 DRIG w/ 1/4 HR RIG V 1/4 CONV DECS - 415					
SIZE	BULK PIP - DRIG W/ 1/4 HR RIG V 1/4 CONV DECS - 415					
MAKE	CEMENTING 500-700 WOC					
SERIAL NO.						
SERIAL NO.						
B.Y. MRS	4					

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	200M	
280				DRILLER	SCOTT EDWARDS 8
			RECEIVED	DERRICKMAN	STEVE GREEN 8
WOC	5 1/4		JUL 02 2004	MOTORMAN	WAIDE SON 8
RIG W/DEK	1 1/2		KCC WICHITA	HELPER	MITCHELL WINTER 8
DRIG	-14			HELPER	

DRILLING BITS	CASING RECORD:	SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO.	REMARKS: 700 - 12:45 WOC 12:45 7:15 WEILD ON BOP					
SIZE	SLIP DRIG LINE 600' - GET W/ PIPE - NIPPLE UP BOP					
MAKE	REPLACE RETURN LINE LP ENGINE					
SERIAL NO.						
SERIAL NO.						

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	205	
280	750		Red Red & Shale	DRILLER	W MARTIN
DRIG	2 1/2			DERRICKMAN	ELIAS GONZALEZ
BOP	1			MOTORMAN	A Gonzalez
CONV	1			HELPER	Randy Schenkkel
DRIG	5 1/2			HELPER	
			STR 56000		
			BIT 25 1/2 10000		
			PIPE 850 100 10000		

DRILLING BITS	CASING RECORD:	SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO.	REMARKS: FINISH 5:30 Ddr mouse hole & cement F/ 5:30 to 6:15					
SIZE	DRIG w/ DEK F/ 6:15 to 7:15 WORK ON BOP F/ 7:15 to 11:00 DRIG					
MAKE						
SERIAL NO.						
SERIAL NO.						

Duke Drilling Company, Inc.

GREAT BEND, KANSAS

Daily Drilling Record

FOR 24 HOURS ENDING AT MIDNIGHT

6-12 2004 RIG NO. 5

WELL OWNER Raymond Oil Co.

LEASE DUGAN TRUST

WELL NO. 1

SECTION 22 TOWNSHIP 31 RANGE 13 COUNTY Barber

STATE KS

IF INJURED: SIGN AND DESCRIBE INJURY UNDER REMARKS

WE HAVE NOT BEEN INJURED THIS DAY

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	DRILLER
750	1350	215 WT	Red-Bed Fuel 50"	Darin Hollaway
D. 1 1/2	5 1/2		Gal 40	DERRICKMAN Harold McQuade
2 R 1 1/2	7 1/4		cast 1	MOTORMAN Anthony McQuade
CONV 1 1/2	1		SA 3	HELPER Edward J. Gattuso
R-PAIR	1/2		SA 3	HELPER
		String 63K	Pol 4	
		BIT 28K	cup	
		Run 875 @ 66		

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. 2	REMARKS: 11:00-11:15 D. 1 1/2 X 11:15-11:30 S. 1 1/2 R 1 1/2 11:30-11:45 D. 1 1/2 X 12:45-1:15 R. 1 1/2 Flow line: Y 1 1/2 -				
SIZE 7 1/2	7:00 D. 1 1/2 w/ Conv				
MAKE Wood	2 last #1 Flush hole twice: 20 BBLs sweep/flush				
SERIAL NO. C. 17-29					
SERIAL NO. 200695					
3 3/4					

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	DRILLER
1350	1681	304	Red Bed SANDY LIME	LARRY W HUNT 8
1681	1870		LIME & SHALE	200 DERRICKMAN STEVE GREEN 8
WRIG 1/2			12 CURS PAC	MOTORMAN WARE SON 8
DELG 7		String 71K	52 GEL	HELPER MITCHELL WINTER 8
CONV 3 1/2		BIT 38K	6 SA	
			3 C 9	
			3 C 16	
		Run 925 @ 1759		

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. 2	REMARKS: 7:00-7:15 RIG @ 1380 DELG 7:15-300				
SIZE 7 1/2					
MAKE CW-29					
SERIAL NO. 200695					
SERIAL NO. 15 3/4	FLUSH 20 BBLs @ 1800'				

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	DRILLER
1870	2290		Lime & Shale	205 DRILLER WJ MARTIN
Rig 1/4			50-gal	DERRICKMAN ELIAS GONSALVES
CONV 1/2			3-SA	MOTORMAN A GONSALVES
Rig 1/4			1-caust	HELPER RANDY SCHAFFEL
		STR 500	1-Lie	
		BIT 2000 @ 200 RPM D. 1 Pol	5-cups	
		Run 975 @ 60 RPM		

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. 2	REMARKS: 7:30 @ 203:30 D. 1 1/2 @ 3:20 to 3:45 P. K. Rig @ 1897 @ 4:50				
SIZE 7 1/2	D. 1 1/2 / Conv				
MAKE WAREL					
SERIAL NO. 512-79					
SERIAL NO. 200695					
23	Clean #2 flush hole @ 2014 clean #3				

Premises Ready

Duke Drilling Company, Inc.

GREAT BEND, KANSAS

Daily Drilling Record

FOR 24 HOURS ENDING AT MIDNIGHT

6-14 20 04 RIG NO. 5

WELL OWNER Raymond Oil Co

LEASE Dugan Trust WELL NO. 1

SECTION 32 TOWNSHIP 21S RANGE 17W COUNTY Barber

STATE Ks

IF INJURED: SIGN AND DESCRIBE INJURY UNDER REMARKS

WE HAVE NOT BEEN INJURED THIS DAY

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	DRILLER
3175	3375		SHALE - FORMATION <u>Fed 28"</u>	100 Darin Holloway 5
D.L.	7 1/2	WT 46 46 45 47		DERRICKMAN Hauled wire Quiche 8
W.K.	1/4	30.6.1		MOTORMAN Anthony Pat... 5
CONV	1/4	1 1/2		HELPER Edward J. ... 8
		STAIN 92.4		HELPER
		B.T 36-33.5		
		D. ... 1000T 730		

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. 2	REMARKS: 11:00-11:15 D.L. X 11:15-11:30 SURVEY @ 32 11:15-11:30 D.L. W/ CONN				
SIZE 7 1/2					
MAKE 2006					
SERIAL NO. 1425					
SERIAL NO. 20069					
W. 50					

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	DRILLER
3375	3490		LIME & SHALE	SCOTT EDWARDS 8
V RIG	1/4		2-CAUSTIC	205
CONN	1/4		2-LMS	DERRICKMAN STEVE GREEN 8
DZK	2 3/4		2-SODA ASH	MOTORMAN WASE SON 8
CFS	2 1/2		1/2 - PAL	
TRIP	2	SPRING 92.000		HELPER MITCHELL WINTER 8
SURVEY	1/4	BIT 34.000		
		RAMP 1000T BIT PLUGGED		HELPER.

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. 2	REMARKS: 7:00-10:15 W 1/4 HR RIG V @ 3406 1/4 HR CONN				
SIZE 7 7/8	10:15-11:15 CFS @ 3490 11:15-12:30 SHORT TRIP 180 STDS				
MAKE VAREL	12:30-2:00 CTCH @ 3490 2:00-3:00 TOIT W/ BIT				
SERIAL NO. CH-29	W/ 1/4 HR SURVEY @ 3490				
SERIAL NO. 200695	1ST #1 3467-3490 23 ANCHOR				
52 3/4					

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	DRILLER
TRIP	3 1/2		DST #1 3467-3490	205 W MARTIN
TOOL	3/4		INT 30-60-45-90	DERRICKMAN ELIAS Gonsalves
TEST	3 3/4		Reconer	MOTORMAN Larry Hunt
			GAS TO SURFACE 5 min	HELPER Randy Schenkkel
			RECEIVED	
			JUL 02 2004	

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO.	REMARKS: F/3:00 TO 4:00 pull Bit F/4:00 TO 4:45 pick up tool F/4:45-5:00				
SIZE	T6.45 T. bit/TOOL F/6:45 TO 10:30 Testing F/10:30 TO 11:00				
MAKE	Abu/TEST				
SERIAL NO.					
SERIAL NO.					
52 3/4					

Duke Drilling Company, Inc.

GREAT BEND, KANSAS

Daily Drilling Record

FOR 24 HOURS ENDING AT MIDNIGHT

6-15 20 04 RIG NO. 5

WELL OWNER Raymond oil co LEASE Dugan Trust D WELL NO. 1
 SECTION 32 TOWNSHIP 9N RANGE 13 COUNTY Barber STATE KS

IF INJURED: SIGN AND DESCRIBE INJURY UNDER REMARKS

WE HAVE NOT BEEN INJURED THIS DAY

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	DRILLER
	3580		Shale - lime	100
TRIP	3580		DST #1 3467-3490	DRILLER
TOOL	3581		Rac 3 stands oil 3 stand	DERRICKMAN
CTCH	1 1/2	VIS 52	Steel Pulat - 3.4 mill gal	MOTORMAN
		WT 90	Gal 20	HELPER
Dals	2 1/2	STAIN 94H	caustic	HELPER
CONN	1 1/2	BIT 34-36H	5H 3'	HELPER
VRIG	5 1/2	PUMP 1000 1/2 60	pic 1/2	HELPER

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. 2	REMARKS: 11:00 - 12:30 P.O.H. w/ tool & apout 10 stands & 12:30				
SIZE 7 3/8	1:15 TOOL J 1:15 - 3:00 T.T.H. w/ BIT (Bore hole circ)				
MAKE WAREL	3:00 - 4:30 CTCH Add premix X 4:30 - 5:00 Dals				
SERIAL NO. CH-29	W/ 1/2 HRCOMM & 14 W.R.				
SERIAL NO. 200695	Add 100 BRL premix				
HAS 55					

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	DRILLER
3580	3735		SHALE & LIME	SCOTT EDWARDS
✓ KIG	1 1/4		45-GEL	205 m
SECTION	1/4		2-CAUSTIC	DERRICKMAN
CONN	1/2		2-LIG	MOTORMAN
DRLG	1		2-SUB 1/8H	HELPER
PIT MND	1/4	STRING	1/2 PAC	HELPER
RIG WORK	1/4	BIT 35000		HELPER
CFS	1 1/2	PUMP		HELPER

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. 2	REMARKS: 7:00 7:15 DRLG 7:15 8:30 ✓ RIG - ADJUST BRAKE ROLLERS -				
SIZE 7 7/8	Fix WATER LEAK @ 3595 8:30 - 9:15 DRLG 9:15 - 9:30 CLEAN SECTION				
MAKE WAREL	- SCREEN - CHANGE RON OIL 9:30 - 1:30 DRLG W/ 1/2 HR CONN				
SERIAL NO. CH-29	1/4 HR SUCK UP PIT MND @ 3689 1/4 HR WORK ON RIG				
SERIAL NO. 200695	1:30 - 3:00 CFS @ 3735				
59					

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	DRILLER
3735			DST #2 3719-3735	205
TRIP	3 3/4		INT 30-60-45-90	DRILLER
TOOL	1/2		Rac 30-gel	DERRICKMAN
TEST	3 3/8		200 to surface 20 min 2-15A	MOTORMAN
			1-caustic	HELPER
		STR 58000	1-lig	HELPER
		BIT	10-PACK	HELPER
		PUMP		HELPER

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO.	REMARKS: F/5:00 TO 5:00 P.O.H. w/ BIT F/5:00 TO 5:30 MAKE UP TOOL F/5:30				
SIZE	T06.85 TIB w/ TOOL F/6:45 TO 10:30 TESTING F/10:30 TO 11:00 P.O.H. w/ BIT				
MAKE					
SERIAL NO.					
SERIAL NO.					

premises ready

Duke Drilling Company, Inc.

GREAT BEND, KANSAS

Daily Drilling Record

FOR 24 HOURS ENDING AT MIDNIGHT

6-11 2004 RIG NO. 5

WELL OWNER Raymond Oil Co

LEASE Dugan Trust D

WELL NO. 1

SECTION 32 TOWNSHIP 7N RANGE 13 COUNTY Barber

STATE KS

IF INJURED: SIGN AND DESCRIBE INJURY UNDER REMARKS

WE HAVE NOT BEEN INJURED THIS DAY

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	DRILLER
3735	3839		100 DST # 3719-3735 Rc 120' muph 30' water	David Holloway 8
TRIP	2 1/2	VIS	49 417	DERRICKMAN Harold McCune 8
TOOL	1 1/2	WT	90 9.1	MOTORMAN Anthony R. Stout 8
CJCH	1 1/2		1 caustic	HELPER Edward J. Gethler 8
DUG	2 1/2		2 lig	
CONN	5	STRING	100K	
TRIP	5	BIT	35-3x5	
CFS	1	PUMP	1050-20	

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. 2	REMARKS: 11:00-12:00 POH W/ TOOL (12:00-12:30 TOOL)				
SIZE 72	12:30-12:45 SUBV. W/ RIG & 12:45-2:15 TIEH BRACKET @ 2:15-3:45 CJCH @ 3:45 - 4:00 DUG W/ CONN				
MAKE Varel	6:45-7:00 CFS @ 3839				
SERIAL NO. CH-29	Normal Arched (Pump is Ready)				
SERIAL NO. 200195					

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	DRILLER
3839	4020		RECEIVED	SCOTT EDWARDS 8
TRIP	1/2		31- GEL	205 m DERRICKMAN STEVE GREEN 8
DRLG	1/2	JUL 02 2004	2- CAUSTIC	MOTORMAN WADE SON 8
CONN	1/2	KCC WICHITA	1- LIG	HELPER MITCHELL WINTER 8
CFS	1/2		2- SODA ASH	
		STRING	100000	
		BIT	36000	
		PUMP	630 @ 54	

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. 2	REMARKS: 7:00-7:30 CFS @ 3839 7:30-3:00 DRUG W/ 1/2 HR RIG -				
SIZE 770	CLEAN SUCTION & SCREEN @ 3848 RIG W/ PREP @ 1/2 HR CONN.				
MAKE VAREL	STROKE PUMP @ 54 @ 3912 100 BBL'S IN STORAGE				
SERIAL NO. CH-29					
SERIAL NO. 200695					

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	DRILLER
4020	4102	92	LINE W/ SHALES	LARRY W HUNT 8
TRIP	1 1/2			DERRICKMAN JOHN SAWAYA 8
DRLG	2 1/2			MOTORMAN JUSTIN WHITE 8
CONN	1		1 CAUSTIC	HELPER RANDY SCHENKEL 8
CFS	1		1 LIG	
TRIP	3 1/2	STRING	104K	
TOOL	1 1/2	BIT	36000	
		PUMP	1050 @ 57	

DRILLING BITS	CASING RECORD: SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. 2	REMARKS: 3:30-4:00 DRUG W/ 1/2 HR RIG - 4:00-4:30 DRUG W/ 1/2 HR RIG -				
SIZE 770	4:30-4:45 DRUG W/ 1/2 HR RIG - 4:45-5:00 DRUG W/ 1/2 HR RIG -				
MAKE VAREL	4:00-4:15 TRIP IN W/ DST @ 3				
SERIAL NO. CH-29					
SERIAL NO. 200695					

7042

Duke Drilling Company, Inc.

GREAT BEND, KANSAS

Daily Drilling Record

FOR 24 HOURS ENDING AT MIDNIGHT

6-17 2004 RIG NO. 511

WELL OWNER Raymond Oil Co LEASE Dugan-Trust WELL NO. 1

SECTION 32 TOWNSHIP 31 RANGE 13 COUNTY Barber STATE KS

IF INJURED: SIGN AND DESCRIBE INJURY UNDER REMARKS

WE HAVE NOT BEEN INJURED THIS DAY

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	DRILLER
4102			DST 38" 100m	David Holloway 8
TRIP	4		Anchor 33' Ruc	Harold McQuade 8
POST	3 1/2			Anthony P. Tart 8
CTCH	1		5.50 FT. Mudcut steel	Edward J. G. Hill 8
TOOL	2		Water w/ separator	

DRILLING BITS	CASING RECORD:	SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. 2	REMARKS:					
SIZE 7 1/2	11:00-12:00 TTH W/TOOL					
MAKE Vandal	12:00-3:30 TASTING					
SERIAL NO. CH-29	3:30-5:30 POH W/TOOL					
SERIAL NO. 200695	6:00					

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	DRILLER
4102	4211		RECEIVED	SCOTT EDWARDS 8
TRIP	1 1/2		20-6EL	STEVE GREEN 8
RIG WORK	1/4		2-CAUSTIC	WADE SON 8
CTCH	1 1/2		2-LIGNITE	MITCHELL WINTER 8
DELS	4 1/2		4-SDAASH	
CONN	1/4		1 1/2-PAC	
			STRING 106 ⁰⁰⁰	
			BIT 38 ⁰⁰⁰	
			PUMP 9300 ⁰⁰	

DRILLING BITS	CASING RECORD:	SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. 2	REMARKS:					
SIZE 7 1/4	7 ⁰⁰ -8 ³⁰ TTH W/BIT					
MAKE VADTEL	8 ³⁰ -8 ⁴⁵ REPAIR GEOPH LINE					
SERIAL NO. CH-29	10 ¹⁵ -CTCH @ 4102					
SERIAL NO. 200695	10 ¹⁵ -3 ⁰⁰ DRIG - ADD PREMIX					
BIT HRS. 75						100 BBL'S IN STORAGE

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	DRILLER
41210	4345	135	LIME W/SHALE	LARRY W HOUT 8
			24 HULLS	JOHN SAWAYA 8
			2 MULTI SEAL	WADE SON 8
			2 CEMENT FIBRE	TEERY EICHMAN 8
RIG	4		15 GAL	
DRIG	1 1/2		1 CAUSTIC	
CONN	8		STRING 108 ⁰⁰⁰	
CFS	1		BIT 38 ⁰⁰⁰	
			PUMP 1000 ⁰⁰	

DRILLING BITS	CASING RECORD:	SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. 2	REMARKS:					
SIZE 7 1/2	3 ⁰⁰ 4 ⁰⁰ DRIG					
MAKE VADTEL	4 ¹⁵ 4 ²² 4 ¹⁵ 4 ⁰⁰ DRIG					
SERIAL NO. CH-29	CFS @ 4322					
SERIAL NO. 200695	1 ⁰⁰ 1 ⁰⁰ DRIG					
BIT HRS. 8 1/2						ADD PREMIX 80 BBL

Duke Drilling Company, Inc.
GREAT BEND, KANSAS

Daily Drilling Record

FOR 24 HOURS ENDING AT MIDNIGHT

6-18 20 04 RIG NO. 5

WELL OWNER Raymond Oil Co

LEASE Dugan Trust

WELL NO. 1

SECTION 92 TOWNSHIP 36 RANGE 13 COUNTY Barber

STATE Ks

IF INJURED: SIGN AND DESCRIBE INJURY UNDER REMARKS

WE HAVE NOT BEEN INJURED THIS DAY

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	200							
4345	4385		CHL-h-lime	100							
			Pool 29"	DRILLER	Davin Holloway 8						
Duty	1/2	115	DST #4	DERRICKMAN	Hardy McQuade 8						
W.K.P.	1/4	WT	9.1 gas to sun face 20 mi	MOTORMAN	Anthony Petanti 8						
CF	1	LCM	4336-4385 49' Amc...	HELPER	Edward J. Galtman 8						
TRIP	3 1/2		30-60-45-90	HELPER							
TOOL	1	STAIN	25,700 CF GAS 1 1/2" diam	HELPER							
TEST	1 1/2	BIT		HELPER							
		PUMP									
DRILLING BITS		CASING RECORD: SIZE		BOTTOMED AT		CEMENT USED		DEFLECTION SURVEY		DEGREES OFF	
RUN NO.	2	REMARKS: 11:00-11:15 W.K.P. 11:15-11:45 Duty, 11:45-12:45									
SIZE	7 7/8	CF 4385 12:45-2:45 POH F/DST #4 2:45-3:45									
MAKE	Ward	TOOL 12:45-5:15 T.I.H. TOOL 5:15-7:00 Testing									
SERIAL NO.	CH 29										
SERIAL NO.	200695										
	82										

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	205 m							
4385			20-GEL	DRILLER	SCOTT EDWARDS 8						
DST #4	2		2-SODA ASH	DERRICKMAN	JOHN SAWAYA 8						
TRIP	4 1/2		1-CAUSTIC	MOTORMAN	WADE SON 8						
RIG WORK	1/4		1-LIG	HELPER	MITCHELL WINTER 8						
TOOL	1		RECOVERED 223 GAS/OIL CUT	HELPER							
CIRC.	1/4		WATER GAS 120' SALT WATER								
			1/2-PAC								
DRILLING BITS		CASING RECORD: SIZE		BOTTOMED AT		CEMENT USED		DEFLECTION SURVEY		DEGREES OFF	
RUN NO.	2	REMARKS: 7:00-9:00 DST #4 9:00-11:30 TOH W/DST #4 11:30-12:30 TOOL-WASH FLOOR									
SIZE	7 7/8	12:30-2:45 T.I.H. W/BIT W/1/4 HR RIG WORK 2:45-3:00 CTCH @									
MAKE	CH-29	4385									
SERIAL NO.	VAREL	CHANGE OUT ELEVATOR RERUN JACK CHAIN									
SERIAL NO.	200695	CHANGE OIL & FILTERS LP ENGINE & AIR FILTER DWKS (GAMES)									
	82										

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	205							
4385	4541		CLINE / SHALE	DRILLER	LARRY W HOOT 8						
			30 GEL	DERRICKMAN	ELIAS GONSALES 8						
DRLLG	6 1/4		2 SODA ASH	MOTORMAN	MITCHELL WINTER 8						
CTCH	1 1/2		2 CAUSTIC	HELPER	RANDY SCHENKEL 8						
CONN	1/2		2 LIG	HELPER							
		STAIN	116°								
		BIT	38°								
		PUMP	1000								
DRILLING BITS		CASING RECORD: SIZE		BOTTOMED AT		CEMENT USED		DEFLECTION SURVEY		DEGREES OFF	
RUN NO.	2	REMARKS: 3:24:15 CTCH @ 4385 4:12:11° DRLLG W/CONN									
SIZE	7 7/8										
MAKE	CH-29										
SERIAL NO.	VAREL										
SERIAL NO.	200695										
	82										

RECEIVED
JUL 02 2004
KCC WICHITA

Duke Drilling Company, Inc.

GREAT BEND, KANSAS

Daily Drilling Record

FOR 24 HOURS ENDING AT MIDNIGHT

6-19 20 04 RIG NO. 5

WELL OWNER Raymond Oil Co

LEASE Dugan Trust DWELL NO. 1

SECTION 32 TOWNSHIP 36 RANGE 13 COUNTY Barber

STATE Ks

IF INJURED: SIGN AND DESCRIBE INJURY UNDER REMARKS

WE HAVE NOT BEEN INJURED THIS DAY

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	DRILLER
4591	4700	215	SH. L. LIMESTONE Fuel 35	100 David Holloway 8
DRLG	1/4	WT	48	DERRICKMAN Harold McQuade 8
JRIG	1/4	h-cm	Gel	MOTORMAN Anthony Potanti 8
CONN	1/4		CAUSTIC	HELPER Edward J. Gathen 8
CFS	1		LIF	HELPER
			SA	
			PA	
		String	118 1/2	
		BIT	36-38 K Muti 2 cedar 2	
		PUMP	1000 D. 58 SPM HULLS 24	

DRILLING BITS	CASING RECORD:	SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. 21	REMARKS:	11:00 - 11:45 DRLG	11:45 - 12:00	Service Rig	12:00 -	
SIZE 7 3/8		2:00 DRLG	2:00 - 3:00	C.F.S.D.	4620	20-40 sample
MAKE Vernal		7:00 DRLG	w/CONN			
SERIAL NO. CH 29						
SERIAL NO. 200695						
945						

Add 100 BBL premium

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	DRILLER
4700	4830	RTD		205 SCOTT EDWARDS 8
✓ RIG	1/4		8 - GEL	DERRICKMAN STEVE GREEN 8
DRLG	1/4		1 - CAUSTIC	MOTORMAN JOHN SAWAYA 8
CFS	1/4		1/2 - LIG	HELPER MICHAEL WINTER 8
CONN	1/4		- AC	HELPER
			1 - SODA ASH	
		String	118 1000	
		BIT	38 000	
		PUMP	1050 (C.F.S.)	
			24 - HULLS	
			2 - CEDAR	
			2 - MULTE	

DRILLING BITS	CASING RECORD:	SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. 2	REMARKS:	7:00 - 8:30	DRLG W/ 1/4 HR. RIG	✓ @ 4725	8:30 - 9:15	CFS @ 4735
SIZE 7 3/8		9:15 - 2:00	DRLG ADDS PREMIUM	04725	W/ 1/4 HR CON	2:15 - 3:00
MAKE DAEL						
SERIAL NO. CH-29						
SERIAL NO. 200695						
BIT MTS 100Y2						

CLEAN #1

80 BBL'S IN STORAGE

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	DRILLER
4830	4830	0	VIS 55	205 LARRY W HUNT 8
			WT 8.8	DERRICKMAN ELIAS GONSALEZ 8
CTCH	1 3/4			MOTORMAN VERNON GRUBER 8
LOG	3		SURE SHOT 1/2" @ 4830	HELPER RANDY SCHENKEL 8
TRIPS	3 1/2			HELPER
		String	118 000	
		PUMP	10000 (S)	

DRILLING BITS	CASING RECORD:	SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO. RECEIVED	REMARKS:	3:00 - 3:15	CTCH @ 4830'	1 1/2"	SHORT TRIP IS SENSIBLE	
SIZE		4:15 - 5:00	CTCH F/LOG	24830'S	2:00	SURE SHOT OUT OF HOLE
MAKE JUL 02 2004		8:00	LOGGING			
SERIAL NO.			LOGGERS TD @ 4831'			
SERIAL NO. RCC WICHITA			CHANGE OIL + FILTERS FUEL	DRUMS & PUMP UNITS		

Duke Drilling Company, Inc.
GREAT BEND, KANSAS

Daily Drilling Record

FOR 24 HOURS ENDING AT MIDNIGHT

6-20 2004 RIG NO. 5

WELL OWNER Raymond Oil Co LEASE Dugan Trust WELL NO. 1
SECTION 32 TOWNSHIP 26 RANGE 13 COUNTY Barber STATE KS

IF INJURED: SIGN AND DESCRIBE INJURY UNDER REMARKS

WE HAVE NOT BEEN INJURED THIS DAY

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	100	
41830			Loggost TD 41831	DRILLER	David Holloway 8
Log	1 1/2			DERRICKMAN	Harold McQueen 8
Turns	1 1/2			MOTORMAN	Anthony Petenti 8
Lay Down				HELPER	Edward J. Galtman 8
Strip Down				HELPER	
Rig up					

DRILLING BITS	CASING RECORD:	SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO.	REMARKS:	1:00-12:45	Logging	12:45-2:00	F.H. HUBBITZ	2:30
SIZE		3:00	Rig up to lay down	3:00-7:00	Lay down pipe	
MAKE						
SERIAL NO.						
SERIAL NO.						

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	205	
				DRILLER	SCOTT EDWARDS 8
CELLAR WORK	2			DERRICKMAN	STEVE GREEN 8
RUN CESS	13			MOTORMAN	JOHN SWAYA 8
CEMENT +	2			HELPER	MICHELLE WINTER 8
C.T.C.H.				HELPER	
SET SLIPS					
+ CLEAN P.T.S	1				

DRILLING BITS	CASING RECORD:	SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO.	REMARKS:	7:00-9:00	LAY DOWN RAT HOLE - MOUSE	CELLAR WORK		
SIZE		9:00-12:00	RUN SV2	12:00-2:00	CEMENT CLEAN P.T. + SET SLIPS	2:00-3:00
MAKE						
SERIAL NO.						
SERIAL NO.						

DRILLED FROM	DRILLED TO	FEET DRILLED	FORMATION	205	
				DRILLER	LARRY W. HUNT 8
				DERRICKMAN	ELIAS GONZALEZ 8
				MOTORMAN	VERNON GRUBER 8
				HELPER	DANDY SCHENKEL 8
				HELPER	

DRILLING BITS	CASING RECORD:	SIZE	BOTTOMED AT	CEMENT USED	DEFLECTION SURVEY	DEGREES OFF
RUN NO.	REMARKS:	3:00-1:00	CLEAN P.T.S - TEAR DOWN RIG -			
SIZE						
MAKE						
SERIAL NO.						
SERIAL NO.						

RECEIVED
JUL 02 2004
KCC WICHITA