

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31297
Name: James B. Read Operating, Inc.
Address: P.O. Box 638
City/State/Zip: Ardmore, OK 73402
Purchaser: _____
Operator Contact Person: James B. Read
Phone: (580) 226-0055
Contractor: Name: Val Energy, Inc.
License: 5822
Wellsite Geologist: Steve Miller

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8/23/04 9/4/04 9/4/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-21397-00-00
County: Comanche
W/2 NE NW Sec. 19 Twp. 31 S. R. 17 East West
498 FNL 490 feet from S N (circle one) Line of Section
2,079 FWL feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brady Well #: 1-19
Field Name: Wilmore
Producing Formation: Dry and Abandon
Elevation: Ground: 2,019 Kelly Bushing: 2,029
Total Depth: 5,690 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 504 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) PJA KJR 2/12/08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

**RECEIVED
OCT 27 2004
KCC WICHITA**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 10/15/2004
Subscribed and sworn to before me this 21st day of 2004
20 04
Notary Public: Nancy K. Johnson

OFFICIAL SEAL
NANCY K. JOHNSON
NOTARY PUBLIC OKLAHOMA
CARTER COUNTY
COMM. NO. 03013638 EXP. 11-13-07
11/13/07

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: James B. Read Operating, Inc. Lease Name: Brady Well #: 1-19
 Sec. 19 Twp. 31 S. R. 17 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Dual Induction Computer Processed Interpretation	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner Sh</td> <td>4147(-2118)</td> <td></td> </tr> <tr> <td>Stark Sh</td> <td>4663(-2634)</td> <td></td> </tr> <tr> <td>BKL Lm</td> <td>4756(-2727)</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>4814(-2785)</td> <td></td> </tr> <tr> <td>Mississippian (Top)</td> <td>4958(-2929)</td> <td></td> </tr> <tr> <td>Viola Dol</td> <td>5392(-3363)</td> <td></td> </tr> <tr> <td>Simpson SS</td> <td>5595(-3566)</td> <td></td> </tr> <tr> <td>LTD</td> <td>5686</td> <td></td> </tr> </table>	Name	Top	Datum	Heebner Sh	4147(-2118)		Stark Sh	4663(-2634)		BKL Lm	4756(-2727)		Marmaton	4814(-2785)		Mississippian (Top)	4958(-2929)		Viola Dol	5392(-3363)		Simpson SS	5595(-3566)		LTD	5686	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"	94#	65'	Class C	Circulate	Class C
Surface	12 1/4"	8 5/8"	23#	504'	Class A	225	2% gel, 3% cc
					Poz/mix		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Pert. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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ALLIED CEMENTING CO., INC. 17366

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: WAL

DATE <u>9-3-04</u>	SEC. <u>19</u>	TWP. <u>31S</u>	RANGE <u>17W</u>	CALLED OUT <u>10:00 PM</u>	ON LOCATION <u>11:00 PM</u>	JOB START <u>5:00 AM</u>	JOB FINISH <u>7:30 AM</u>
LEASE <u>Bradley</u>		WELL # <u>H19</u>		LOCATION <u>Wilmore Elevator</u>		COUNTY <u>Osage</u>	STATE <u>Ks.</u>
OLD OR NEW (Circle one) <u>NEW</u>				W/S <u>W/S</u>			

CONTRACTOR Wal Energy
 TYPE OF JOB Rotary plug
 HOLE SIZE 7 7/8 T.D. _____
 CASING SIZE 8 7/8 DEPTH 500'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 x 16.6 DEPTH 1000'
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT Freshwater

OWNER James B Reed
 CEMENT AMOUNT ORDERED
135 sx 60=40=6 gel

COMMON	<u>81 A.</u>	@	<u>7.85</u>	<u>635.85</u>
POZMIX	<u>54</u>	@	<u>4.10</u>	<u>221.40</u>
GEL	<u>7</u>	@	<u>11.00</u>	<u>77.00</u>
CHLORIDE		@		
ASC		@		
RECEIVED				
OCT 27 2004				
KCC WICHITA				
HANDLING	<u>142</u>	@	<u>1.35</u>	<u>191.70</u>
MILEAGE	<u>40 x 142 x .05</u>			<u>284.00</u>
				TOTAL <u>1409.95</u>

EQUIPMENT

PUMP TRUCK CEMENTER Car Bolding
 # 352 HELPER Travis C
 BULK TRUCK DRIVER Jason
 BULK TRUCK DRIVER _____
 # _____ DRIVER _____

REMARKS:

Pump 50 sx - 1000'
50 sx - 540'
10 sx - 40'
10 sx - Mouse Hole
15 sx - Rat Hole

CHARGE TO: James B Reed
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>1000'</u>			
PUMP TRUCK CHARGE				<u>570.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>40</u>	@	<u>4.00</u>	<u>160.00</u>
		@		
		@		
		@		

TOTAL 730.00

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
		@		
		@		
		@		
		@		

TOTAL _____

TAX _____
 TOTAL CHARGE ~~730.00~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE Bron Mason

ANY APPLICABLE TAX PRINTED NAME
 WILL BE CHARGED
 UPON INVOICING

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ALLIED CEMENTING CO., INC. 17323

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT M/L

DATE <u>8-23-04</u>	SEC. <u>19</u>	TWP. <u>31s</u>	RANGE <u>17w</u>	CALLED OUT <u>8:00pm</u>	ON LOCATION <u>11:00pm</u>	JOB START <u>2:00</u>	JOB FINISH <u>2:30</u>
LEASE <u>Brady</u>		WELL # <u>1-19</u>	LOCATION <u>Wilmore Elevator</u>		COUNTY <u>Comanche</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>1/2, Winto</u>				

CONTRACTOR Val #2

TYPE OF JOB Surface

HOLE SIZE 12 1/2 T.D. 1011

CASING SIZE 8 5/8 DEPTH 504.53

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 300 MINIMUM 100

MEAS. LINE _____ SHOE JOINT 45

CEMENT LEFT IN CSG. 45ft

PERFS. _____

DISPLACEMENT 31 bbls fresh

OWNER James B Read

CEMENT

AMOUNT ORDERED 225 of 65/35 6 + 38c + 1/4 floreal + 100 of A 3 + 2

COMMON <u>100 A</u>	@ <u>7.85</u>	<u>785.00</u>
POZMIX _____	@ _____	_____
GEL <u>2</u>	@ <u>11.00</u>	<u>22.00</u>
CHLORIDE <u>11</u>	@ <u>33.00</u>	<u>363.00</u>
ASC _____	@ _____	_____
<u>ALW-225</u>	@ <u>7.30</u>	<u>1642.50</u>
<u>Flo Seal 56"</u>	@ <u>1.40</u>	<u>78.40</u>
RECEIVED _____	@ _____	_____
OCT 27 2004 _____	@ _____	_____
KCC WICHITA _____	@ _____	_____
_____	@ _____	_____
HANDLING <u>352</u>	@ <u>1.35</u>	<u>475.20</u>
MILEAGE <u>40 x 352 x .05</u>		<u>704.00</u>
TOTAL		<u>4070.10</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mantz

368 HELPER Bell

BULK TRUCK _____

363 DRIVER Larry J

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

pipe on bottom break circulation pump 225 of 65/35 6 + 38c + 1/4 floreal + 100 of A 3 + 2. Shut down pump & release plug. displaced 31 bbls cement did circulate &

SERVICE

DEPTH OF JOB 504'

PUMP TRUCK CHARGE 0-300' 570.00

EXTRA FOOTAGE 204' @ .50 102.00

MILEAGE 40 @ 4.00 160.00

_____ @ _____ _____

_____ @ _____ _____

_____ @ _____ _____

TOTAL 832.00

CHARGE TO: James B Read

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____

8 5/8" 1 - Baffle plate @ 45.00 45.00

2 - Baskets @ 180.00 360.00

1 - Centralizer @ 55.00 55.00

1 - Top Rubber Plug @ 100.00 100.00

TOTAL 560.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~546.21~~

DISCOUNT 546.21 IF PAID IN 30 DAYS

SIGNATURE Alan Walker

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

ALAN Walker
PRINTED NAME

Thank you!