

Operator Name: Baird Oil Company LLC Lease Name: LeSage Well #: 1-17
 Sec. 17 Twp. 7 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1694	+433
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhydrite	1726	+401
List All E. Logs Run:		Topeka	3096	-969
Sonic		Heebner	3296	-1169
		Lansing	3337	-1210
		BKC	3530	-1403
		Arbuckle	3572	-1445

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface pipe	13 1/4	8 5/8	24#	221	common	165	
production	7 7/8	5 1/2	14 3	3574	SMO & Multi-Density	325	SMO & Multi-Density

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	none		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3572		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 8/10/2004	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

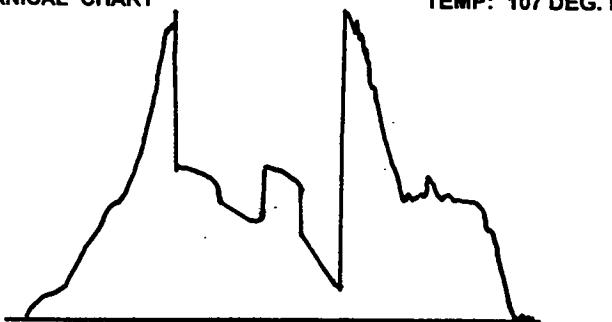
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	45	none	none		30

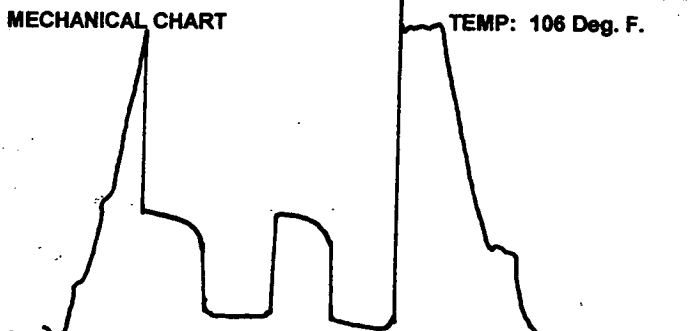
Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

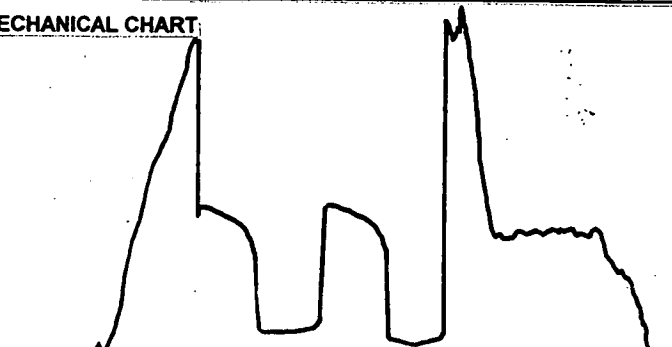
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

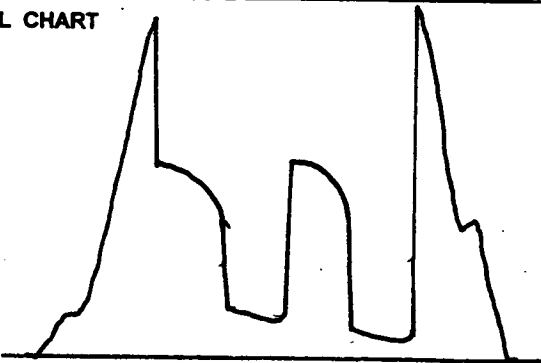
DRILL STEM TESTS

DST INTERVAL/FM.	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY/FM TEMP
DST #1: 3303' - 3330' TORONTO	IFP: 30": 88 - 450# FFP: 30": 456 - 629#	ISIP: 30": 775# FSIP: 30": 766#			60' Gas In Pipe 20' GWCO (32 Deg API) (.281 bbls) (%:G-10,O-10,W-30) 80' GOMCW (1.122 bbls) (%:G-10,O-60,W-65,M-15) 120' GOMCW (1.683 bbls) (%:G-10,O-10,W-70,M-10) 185' SGOCW (2.595 bbls) (%:G-5,O-8,W-87) 935' Water (Chlorides: 30,000 ppm) (%:O-Tr,W-100) (11,986 bbls) 1,340' Tot. Fluid (17.667 bbls) IF: Strg blow bldg off btm 4" ISI: no blow FF: Strg blow bldg off btm 4" FSI: Surf bldg to 2" blow
MECHANICAL CHART					TEMP: 107 DEG. F.
					VIS 46, WT 9.0, WL 6.8

DST INTERVAL/FM	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY/FM TEMP
DST #2: 3358' - 3385' LANSING 'C' (35' ZN)	IFP: 45": 11 - 69# FFP: 45": 70 - 88#	IFP: 45": 652# FFP: 45": 643#			1' Free Oil (Gravity NA) .44' HMCW w/Tr Oil (%:O-< 1,W-60, M-60) 120' Mud cut wtr(Chl:40,000 ppm) (%:W-90, M-10) 165' Total Fluid COMMENTS IF: Weak bldg blow to 5" ISI: No Blow FF: Weak bldg blow to 2" FSI: No Blow VIS 50, WT 9.2,, WL 7.2
MECHANICAL CHART					TEMP: 106 Deg. F.
					

DST INTERVAL/FM	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY/FM TEMP
DST #3: 3409 - 3436' LKC 'E' - 'G' ZONES	IFP: 45": 21 - 69# FFP: 45": 74 - 97#	IFP: 45": 759# FFP: 45": 751#			4' Free Oil (23 Deg API) 62' SOWCM (%:O-5,W-45,M-50) 124' MCW (%:O-Tr,W-80,M-20) 190' Total Fluid (Chlorides: 35,000 ppm) Temp 107 Degree F. COMMENTS IF: Weak bldg blow to 6" ISI: No Blow FF: Surf return in 10", built to 2" FSI: No Blow VIS 46, WT 9.2, WL 8.0
MECHANICAL CHART					
					

DRILL STEM TESTS

DST INTERVAL/FM.	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY/FM TEMP
DST #4: 3570' - 3588' ARBUCKLE	IFP: 45": 34 - 141# FFP: 45": 151 - 220#	ISIP: 45": 1023# FSIP: 45": 988#			270' Gas In Pipe 101' Sli Gassy Oil (30.2 Deg) (%:10-G, O-90) 124' Oil CM (%: 40-O, 60-M) 625' Total Fluid TEMP: 112 DEG. F. COMMENTS IF: Weak to fair off btm 8" ISI: Surf blow bit to 5.25" FF: Weak to fair off btm 15" FSI: Surf blow to 1" VIS 51, WT 9.2, WL 7.2
MECHANICAL CHART					
					

DST INTERVAL/FM	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY/FM TEMP
MECHANICAL CHART					TEMP:
					COMMENTS

DST INTERVAL/FM	FP TIME	IFP/FFP	SIP TIME	ISIP/FSIP	RECOVERY/FM TEMP
MECHANICAL CHART					TEMP:
					COMMENTS



CHARGE TO <i>Baird Oil Co.</i>
ADDRESS
CITY, STATE, ZIP CODE

TICKET
NR 6995

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Hwy 6</i>	WELL/PROJECT NO. <i>1-17</i>	LEASE <i>Lease</i>	COUNTY/PARISH <i>Rooks</i>	STATE <i>Ks.</i>	CITY	DATE <i>7-31-04</i>	OWNER <i>Same</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Martin 16</i>	RIG NAME/NO.	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>Loc.</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Const 5th Prod. Csg.</i>	WELL PERMIT NO.	WELL LOCATION <i>Sec 17-7-20</i>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE "105	70	mi			2.50	175	18
578		1			Pump Service	1	ea			1700	1700	18
405		1			Packer Shoe	1	ea	5 1/2	in	1250	1250	18
404		1			Port Collar	1	ea			1500	1500	18
406		1			atchelawa Plug + Baffle	1	ea			200	200	18
407		1			Centralizer	8	ea			44	352	18
403		1			Card. Beadlets	2	ea			125	250	18
231		1			Mud Flush	500	gal			60	300	18
231		1			RCL	2	gal			19	38	18
		1			See Continuation						2178	18

RECEIVED
 AUG 16 2004
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	7,393	60
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX		
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 6995

CUSTOMER: *Beard Oil Co.* WELL: *Kryge # 1-17* DATE: *7-31-04* PAGE: *2* OF: *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		QTY.		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF				UM		UM			
<i>330</i>		<i>1</i>				<i>SMOC</i>	<i>150</i>	<i>3/4</i>			<i>10</i>	<i>1500</i>	<i>00</i>
<i>276</i>		<i>1</i>				<i>Fluoroc</i>	<i>38</i>	<i>#</i>			<i>90</i>	<i>34</i>	<i>20</i>
<i>581</i>		<i>1</i>				SERVICE CHARGE							
<i>583</i>		<i>1</i>				MILEAGE CHARGE TOTAL WEIGHT <i>14738</i>							
						LOADED MILES		<i>70</i>					
						CUBIC FEET	<i>150</i>	<i>3/4</i>			<i>1</i>	<i>150</i>	<i>00</i>
						TON MILES	<i>583.83</i>				<i>35</i>	<i>444</i>	<i>40</i>

CONTINUATION TOTAL *2178* ^{*60*}

JOB LOG

SWIFT Services, Inc.

DATE 7/21/04 PAGE NO. 1

CUSTOMER Baird Oil Co. WELL NO. 1-17 LEASE Lesage JOB TYPE Long String TICKET NO. 6995

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1730							on loc.
	0115							Rigging up to run 5 1/2" csg. Start in high wash csg. Pack R shoe Latch down Re 1714 Cord. on "1", "2", "3", "4", "5", "6", "7", "42" Braid on "2", "43" Part collar on "43 @ 1714"
	0245							Coaming on Bottom Csg. Set Pgs 11' off Bottom Drop Ball
	0305					1100		Set Pressure 1100 Plug Mann lock + Pack hole Pump 500gal mud flow 2000' KCL Flush
	0325	6	43					run 100' 12" 12 1/2" m. 500' 14" 14 1/2" Final survey wash pump 1 min
	0345		14					Displ. Latch down plug Plug down 1500' + hold 1/2 Release plug. Displace wash and set 1/2 1/2 Set Casing
	0400		57					

JOB LOG

SWIFT Services, Inc.

CUSTOMER BAND OIL	WELL NO. 1-17	LEASE LESAGE	JOB TYPE CMWT PORT COLLAR	DATE 7-23-04	PAGE NO. 1
				TICKET NO. 7025	

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0745							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR @ 1714'
	0900							START OPENING TOOL ON WELL
	1045				✓		1000	PRETEST - H/W
	1050	3 1/2		✓		250		OPW PORT COLLAR - 205 RATE
	1100	3 1/2	97	✓		250		MAX CMWT 175 SKS MT
	1125	3	5 1/2	✓		500		DISPLACE CMWT (HOLDING 225 PV)
	1132			✓			1100	CLOSE PORT COLLAR - PRETEST - H/W
								CECUMATED 20 SKS TO PET
	1147	3	20	✓			400	RUN 5 JTS CECUMATE CLEAN
								WASH UP
	1300							JOB COMPLETE
								THANK YOU WAVE, DUSTY, MATT



CHARGE TO:
BAIRD OIL
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 NO 7025

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>NESS CO., KS</u>	WELL/PROJECT NO. <u>1-17</u>	LEASE <u>LESAGE</u>	COUNTY/PARISH <u>ROOKS</u>	STATE <u>KS</u>	CITY	DATE <u>7-23-04</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>MURFIN DRIG</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>COMMIT PARTICULAR</u>	WELL PERMIT NO.	WELL LOCATION <u>HILL CO., KS - 14E, 3W, 14F, N</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	70		MI		2.50	175.00
577		1			PUMP SERVICE	1		JOB		750.00	750.00
105		1			PORT COLLAR DRAWING TOOL	1		JOB		400.00	400.00
330		1			SWIFT MULT. DENSITY STAMPING	175		SYS		10.00	1750.00
276		1			FLOCCIE	50		LBS		.90	45.00
581		1			SERVICE CHARGE COMMIT	200		SYS		1.00	200.00
583		1			DRAYAGE	19970		LBS	698.95	.85	594.11

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 7-23-04 TIME SIGNED 0900
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?			
	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	3914.11
TAX	
TOTAL	

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
Wade Wason

APPROVAL

Thank You!