Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 ORICAL Must Be Typed

	WELL	COMPLETION FOR	M
WELL	HISTORY	- DESCRIPTION OF WELL	L & LEASE

Name: Staab Oil Company RECEVED Address: 1607 Ropewell Road City/Stant/Zip. Iays, Kansas 67601 BY (arcide any) Index of Section City/Stant/Zip. Iays, Kansas 67601 BY (arcide any) Index Section Received Receiv	Operator: License #6037	API No. 15 - 051-25-349-00-00
Address: 1607 Hopewell Road Cirystate/Pir. Mays, Kans as 67601 Address: Lays, Kans as 67601 A	Staab Oil Company DECEIVE	Courty Ellis
Section Contact Person: Francis G. Staah Footages Calcidated from Narrest Outside Section Corner: (2/65) 625-5013 Footages Calcidated from Narrest Outside Section Corner: (2/66) new NE S NV SW Section Contactor: Name: Murfin Drilling Coentering Murfin Drilling Coentering New York Section Corner: (2/66) new NE S NV SW Section Corner: (2/66) new Section Corn	Address: 1607 Hopewell Road 277	Sec 27 Two 12 S B 17 Fast X West
Operator Contact Person. Francis C. Staab Phone: (785) 625-5013 Corritator: Name: Murfin Drilling Coenven Users 30606 RECENTED Users: 30606 Weitiste Geologie: David Shumaker DEC 2770M Designate Type of Completion: Show SWD SIOW Temp. Abd. Gas ENRR SIGW Aby Other (Cora, WSW, Expl., Calnodic, etc) If Workwow/Re-entry: Old Well Into as follows: Coentror: Completion: Designate II Cora, WSW, Expl., Calnodic, etc) If Well Name: Despaning Perpert. Conv. to Entr./SWD Plug Back Plug Back Total Depth: Comminged Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Date: Docket No. Dual Completion Date: Date Heached To Date Heached To Ecompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2075, Wichita, Kansas 57202, within 120 days of the spud date, recompletion workover or conversion of a well. Hule 82-3-130, 82-3-105 and 82-3-107 apply. Information of side wo of this form with all bugged wells. Submit CP-111 term with all temporarily abandoned wells. NI requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement retension of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement retension of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement retension of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement retension of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement retension are completely and statement retensions of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement retensi	Cip/State/Zip: Hays, Kansas 67601 DEC	11TA 425 feet from (\$)(XN /circle one) Line of Section
Operator Contact Person. Francis C. Staab Phone: (785) 625-5013 Corritator: Name: Murfin Drilling Coenven Users 30606 RECENTED Users: 30606 Weitiste Geologie: David Shumaker DEC 2770M Designate Type of Completion: Show SWD SIOW Temp. Abd. Gas ENRR SIGW Aby Other (Cora, WSW, Expl., Calnodic, etc) If Workwow/Re-entry: Old Well Into as follows: Coentror: Completion: Designate II Cora, WSW, Expl., Calnodic, etc) If Well Name: Despaning Perpert. Conv. to Entr./SWD Plug Back Plug Back Total Depth: Comminged Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Date: Docket No. Dual Completion Date: Date Heached To Date Heached To Ecompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2075, Wichita, Kansas 57202, within 120 days of the spud date, recompletion workover or conversion of a well. Hule 82-3-130, 82-3-105 and 82-3-107 apply. Information of side wo of this form with all bugged wells. Submit CP-111 term with all temporarily abandoned wells. NI requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement retension of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement retension of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement retension of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement retension of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement retension are completely and statement retensions of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement retensi	City/State/2ip:	800 feet from (F)/ W (circle age) Line of Section
Phone: (785, 625-5013 Contractor: Name: Murfin Drilling Contended: Name: Mindholz Well #:		1. ·
Contractor: Name: Murfin Drilling Contractor: Name: Murfin Drilling Contractor: Name: Schmeidler SE	785 625-5013	
Wellsite Geologist: David Shumaker BEC 21 2005 Designate Type of Completion: X. New Well Re-Entry Workdock WICHTT Subsignate Type of Completion: X. New Well Re-Entry Workdock WICHTT Subsignate Type of Completion: X. New Well Re-Entry Workdock WICHTT Subsignate Type of Completion: Oil SWD SIOW Temp. Abd. Gas ENHR SIGW X. Dry Other (Core, WSW, Expl., Cathodic, etc) If Workdock/Fe-entry: Old Well Info as follows: Operator: Depending Re-pert. Conv. to Entr./SWD Plug Back Plug Back Plug Back Total Depth: Ordiginal Comp. Date: Ordiginal Comp. Date: Ordiginal Completion Docket No. Other (SWD or Ennr.?) Soud Date of Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82:3-106 and 82:3-107 apply. Information of slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form ALL CEMENTING TICKETS MUST BE ATTRACHED. Submit CP-4 form with all plugged wells. Sub		
Wellsite Geologist: David Shumaker BEC 21 2005 Designate Type of Completion: X. New Well Re-Entry Workdock WICHTT Subsignate Type of Completion: X. New Well Re-Entry Workdock WICHTT Subsignate Type of Completion: X. New Well Re-Entry Workdock WICHTT Subsignate Type of Completion: Oil SWD SIOW Temp. Abd. Gas ENHR SIGW X. Dry Other (Core, WSW, Expl., Cathodic, etc) If Workdock/Fe-entry: Old Well Info as follows: Operator: Depending Re-pert. Conv. to Entr./SWD Plug Back Plug Back Plug Back Total Depth: Ordiginal Comp. Date: Ordiginal Comp. Date: Ordiginal Completion Docket No. Other (SWD or Ennr.?) Soud Date of Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82:3-106 and 82:3-107 apply. Information of slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form ALL CEMENTING TICKETS MUST BE ATTRACHED. Submit CP-4 form with all plugged wells. Sub	License 30606 RECEIVED	Field Name: Schmeidler SE
Designate Type of Composition: X New Well Re-Entry Workshore Temp. Abd. Oil SVD SIOW Temp. Abd. Gas ENHR SIGW X Dry Other (Core, WSW, Expl., Cathodic, etc) If Worksove/Re-entry: Old Well Info as follows: Original Comp. Date: Despaning Re-pert. Corn. to Enhr/SWD Plug Back Plug Back Total Depth: Dual Completion Other (SVD or Enhr.?) Docket No. Other (SVD or Enhr.?) Spud Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion bate INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-105 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for condidentially in excess of 12 months). One copy of all writine logs and geologist well report health be attached with his form, (see rule 82-3-107 for condidentially in excess of 12 months). One copy of all writine logs and geologist well report halb be attached with his form, (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Inform	Wellsite Geologist: David Shumaker PFC 27 2004	Producing Formation: None
Multiple Stage Cementing Collar Used? Yes SINK X Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set Fee If Alternate If completion, cement circulated from Fee If Alternate If completion, cement circulated from Sx cmt.	Designate Type of Completion:	Elevation: Ground: 2083 Kelly Bushing: 2088
Multiple Stage Cementing Collar Used? Yes SINK X Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set Fee If Alternate If completion, cement circulated from Fee If Alternate If completion, cement circulated from Sx cmt.	New Well Re-Entry Workd	Total Depth: 3,638 Plug Back Total Depth:
Multiple Stage Cementing Collar Used? Yes No.	Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 225 Feet
X Dry	<u> </u>	
If Alternate II completion, cement circulated from		If yes, show depth setFeet
See		
Well Name: Original Comp. Date:Original Total Depth:	•	feet depth tow/sx cmt.
Depening Re-perl. Conv. to Enhrt/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Date Or Recompletion Date or Recompletion Date or Recompletion Date North Tructions: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement reference completed and sworn to before me this 23 day of December Wireline Log Received Geologist Report Received Geologist Report Received Geologists Report Received Geologist Report Received Geologist Report Received Geologist Report Received Geologist Report Received	·	
Deepening Re-perl. Conv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Date Reached TD Date Reached TD Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 topply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are compliance and correct to the best of the Vewledge. Subscribed and sworn to before me this _23_ day of	Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) (Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Spud Date or Recompletion Date Necompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement erein are complete and correct to the pest of the weldege. Subscribed and sworn to before me this _23_day of		
Commingled Docket No. Docket No. Dother (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Operator Name: License No. Quarter Sec. Twp. S. R. East Wes County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-105 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are completed and sworn to before me this 23 day of December Wireline Log Received Geologist Report Received UIC Distribution Wyralea J. Staceb NOTATE PUBLIC	Plug Back Plug Back Total Depth	
Other (SWD or Enhr.?) Other (SWD or Enhr.?) Other (SWD or Enhr.?) Docket No. Operator Name: Lease Name: Ouarler Sec. Twp. S. R. East Wes Recompletion Date County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY Wireline Log Received Geologist Report Received UIC Distribution Myralea J. State Workley C. State of the Best of Date: Wireline Log Received UIC Distribution		
License No.: Docket No. License No.: License No.: Date Peached TD Date Reached TD Date Peached TD Completion Date or Recompletion Date	Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Lease Name:	Other (SWD or Enhr.?) Docket No	Operator Name:
Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date Docket No.: Docket No.:		Lease Name: License No.:
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution Myralea J. Stadb No TARY PUBLIC State of Kersel.	- F	County: Docket No.:
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KCC Office Use ONLY	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
KCC Office Use ONLY		ate the oil and gas industry have been fully complied with and the statements
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Subscribed and sworn to before me this 23 day of December Wireline Log Received Geologist Report Received UIC Distribution Myralea J. Staab NOTARY PUBLIC State of Kenner		· · · · · · · · · · · · · · · · · · ·
Wireline Log Received Geologist Report Received UIC Distribution Myralea J. Staab NOTARY PUBLIC State of Kenner	, , , , , , , , , , , , , , , , , , , ,	_ '
Geologist Report Received — Geologist Report Received — UIC Distribution Myralea J. Stack NOTARY PUBLIC State of Known	Subscribed and sworn to before me this <u>23</u> day of <u>December</u>	
Notary Public:	1§ 2004	
Date Commission Expires: September 21, 2008 Myralea J. Stadb NOTARY PUBLIC State of Kenner	MINISTER MINISTER OF LITARIN	
State of Kanana	Notary Public: 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
State of Kanaga	Date Commission Expires: September 21, 2008	NOTARY PURITE
		State of Kansas MY APPT. EXPIRES 9-21-08

erator Name: Sta	ab Oil Co	mpany		Lease Name	- Winc Ellis	l holz	\	Vell #:	<u> </u>	TP	
STRUCTIONS: Show sted, time tool open an imperature, fluid recove ectric Wireline Logs su	important tops and d closed, flowing a ry and flow rates it	base of forma nd shut-in pres gas to surface	tions pene sures, wh test, alor	etrated. Detail ether shut-in p ig with final ch	all cores. Foressure rea	Report all fi	nal copies of c level, hydrost eet if more spa	irill stems tes atic pressure ace is neede	ets giving in es, bottom in d. Attach c	nterval nole copy of all	
ill Stem Tests Taken (Attach Additional She	.f+.		No .	11/1-15			op), Depth and		∑ Sa .Da		
amples Sent to Geolog		Yes 🖸	No.		hydrite		12 ⁷ 9 1316			+ 8059m + 772 - 975	
ores Taken		_	₹No	разо Тор	e Anhyo eka	JIICE	30	3063			
ectric Log Run (Submit Copy)		Yes	X No	Heebner 3304 Toronto 3330				30	-1216 -1242 -1266		
st All E. Logs Run:				Bas Con	sing-K e K.C. glomer ary To	ate	35 36	91 006 38	-15 -15 -15	503 518	
		D and all of	CASING R	ECORD	New U		elc.				
Purpose of String	Size Hole Drilled	Size Casi Set (In O.	ng	Weight Lbs. / Ft.		ting	Type of Cement	# Sacjs Used	Ad	nd Percent ditives	
Surface	12½	8 5/8		19	22	5	Common	160	2% ge 3% e l	el alorid	
										,	
				CEMENTING /	SOUFEZE E	RECORD		<u> </u>	<u> </u>		
Purpose:	Depth	Type of Ce	#Sacks Use		Type and Percent Additives						
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom										
Shots Per Foot PERFORATION RECORD - Bridge F Specify Footage of Each Interval				s Set/Type lorated		Acid, Fractu (Amo	re, Shot, Cemen unt and Kind of M	t Squeeze Rec aterial Used)	ord	Depth	
	DRY AND	ABANDO	NED								
TUBING RECORD	Size	Set At		Packer At	Liner		Yes N	0			
Date of First, Resumerd	Production, SWD or E	Enhr. Pro	ducing Me		lowing	Pumping	Gas l	.in 🔲 C	Other <i>(Explain</i>	7) 	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bb	ls.	Gas-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF	COMPLETION				uction Interv					
Vented Sold (li vented, Sut		☐ Myralec J.		Perl.	Dually C	Comp.	Commingled				



ALLIED CEMENTING CO., INC. 18922

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665				SERV	SERVICE POINT: Russell				
DATE 0-27-04	SEC. 27 TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH			
LEASE OLD OR (CI	•	LOCATION CATI	Herine 2E	3N 4W4N	COUNTY EIL	STATE KANGAS			
	MURFIN DR	Lg #24	OWNER						
TYPE OF JOB HOLE SIZE /2 // CASING SIZE	SURFACE T.D S/g DEI	224'	CEMENT AMOUNT OR	dered 160	0 SK (Com			
TUBING SIZE US	SeD 204 DE	PTH	290 Ge L						
DRILL PIPE		PTH			590 CC	<i>`</i>			
TOOL PRES. MAX		PTH NIMUM	COMMON	160	@ 78 5	125600			
MEAS. LINE		DE JOINT	POZMIX	780	@	_/206-			
CEMENT LEFT IN			GEL	3	@ // 29	33 %			
PERFS.			_ CHLORIDE _	5	_@ <u>.33</u> &	16500			
DISPLACEMENT	132	-/BBL	_ ASC		_@				
	EQUIPMENT	1			_@ @				
		· · ·	•		- [@]				
- 1 1	CEMENTER _ <i>G</i> HELPER _ <i>C</i> んね	KNN	REC	EIVED	_@				
BULK TRUCK	HELPER _SAA	ne	ner-	2 7 2004	@				
M 10	DRIVER CRA	ia ·			_@				
BULK TRUCK	777	7	- KCC	WICHITA -	_ @ 				
#	DRIVER		- HANDLING	168.	- @ 735	276 80			
<i>.</i>			MILEAGE	5\$/SK/MI	LE	Z8560			
	REMARKS:		_	/ /	TOTAL	196640			
	temen-	<i>Y</i>	- - 	SERVI	CE				
	Vac Ul ATO		DEPTH OF JO						
	-/KCULBIE			CHARGE		<u>570°</u>			
		- 1 (21-	EXTRA FOOT MILEAGE		_@ 	12/ 00			
		THANKS	- MANIFOLD _		_ @ _ @				
		, , , ,		00D6N		_55 °°			
(7-1-1	A. 1			_@				
CHARGE TO:	5 TAAB	VIL CO.	· -			H1 . 50			
	. , -	•	-		TOTAL	76100			
CITY	STATE	ZIP	-	PLUG & FLOAT	EQUIPMEN	VT			
					@				
					@				
To Allied Cement	ting Co., Inc.				_ @				
You are hereby re	equested to rent cen								
and furnish cemer	nter and helper to a	ssist owner or	•		_ @				
		ne above work was			TOTAL				
	on and supervision	of owner agent or l the "TERMS AND			IOIAL				
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GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

- —TERMS: Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.
- —ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.
- —PRICES AND TAXES: All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.
- —TOWING CHARGES: ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.
- —PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.
- —DEADHAUL, CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.
- —SERVICE CONDITIONS AND LIABILITIES: 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:
- (A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:
- (B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.
- 2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.
- 3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.
- WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.
 - 2. More specifically:
- (A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.
- (B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.
- (C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



ALLIED CEMENTING CO., INC. 18841

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665		SERVIC	E POINT:	R
DATE 11-1-04 SEC. TWP. RANGE	CALLED OUT ON		B START	JOB FINISH
LEASEWINdholZELL# LOCATION (athe	rime JE31	1/8W E	DUNTY.	STATE
OLD OR NEW (Circle one)	LIME YEOK	11	-[113	<u> </u>
OLD ON NEW (Circle one)		28 N		
CONTRACTOR MUSTIN Rig 24	OWNER			
TYPE OF JOB				
HOLE SIZE 718 T.D. 36.38	CEMENT	000 60	101	0
CASING SIZE DEPTH	AMOUNT ORDERI	ED 20070	<u> </u>	el
TUBING SIZE DEPTH	1410 Flows	6 arc ·		i
DRILL PIPE DEPTH TOOL DEPTH				
PRES. MAX MINIMUM	COMMON	170	7 8 3	9420
MEAS. LINE SHOE JOINT	COMMON POZMIX	<u>_ /20</u> @ 多 0 @	4/10	32800
CEMENT LEFT IN CSG.	GEL GEL	<u> </u>		132 ºº
PERFS.	CHLORIDE			136
DISPLACEMENT	ASC	@ 		
EQUIPMENT	FLO-SEAL	50 @	- 1/4	7000
Dil				
DIMOTERIAL STATES	RECE	EIVED @		
PUMP TRUCK CEMENTER STEW HELPER		@		
# HELPER BULK TRUCK	DEC 2	<u>/ 2004</u> @		
# DRIVER	- KCCN	NCHITA @		
BULK TRUCK 0	INGO VI			
# 222 DRIVER Kuting		@	76	
747165	HANDLING	<u> </u>		28620
	MILEAGE	IJSK INUIL	<u> </u>	2862
REMARKS: 25 sk /2 /350	•	, ,	TOTAL	2044
10 0 175		SERVICE		
10 0 40 Wk plug	DEDTH OF IOD			
15 Pthate	DEPTH OF JOB PUMP TRUCK CHA	NDCE		670°
10 mause hoir	EXTRA FOOTAGE			- ۱۵۰ ر
	MILEAGE	77 @	400	178 <u>6</u>
	MANIFOLD			
	8 8 Dry hole			7300
		7 @		1
CHARGE TO: Staab Oil Co				
			TOTAL	7019
STREET	•		10111L	•
CITYSTATEZIP	PLUC	G & FLOAT E(QUIPMENT	Γ
		@		
To Allied Cementing Co., Inc.	•			
You are hereby requested to rent cementing equipment				
and furnish cementer and helper to assist owner or		_		
contractor to do work as is listed. The above work was				
done to satisfaction and supervision of owner agent or			ΤΩΤΔΙ	
contractor. I have read & understand the "TERMS AND			TOTAL	
CONDITIONS" listed on the reverse side.	TAX			
CONDITIONS HIS LOUGH THE LEVELSE SIDE.				
	TOTAL CHARGE _			
	DISCOUNT		_ IF PAID	IN 30 DAYS
· Man Man		1		

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