

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208
Name: Exxon Mobil Oil Corporation *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: _____
Operator Contact Person: Beverly Roppolo
Phone: (281) 654-1943
Contractor: Name: Key Energy
License: N. A.
Wellsite Geologist: N. A.

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API No. 15 - 189-22013-00-01
County: Stevens
SE-NWNE Sec. 9 Twp. 32 S. R. 36 East West
1250 FNL feet from S (N) (circle one) Line of Section
1450 FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: BUNTON #1 UNIT Well #: 4
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 3066 Kelly Bushing: 3074
Total Depth: 2960 Plug Back Total Depth: 2927
Amount of Surface Pipe Set and Cemented at 619 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N. A. Feet
If Alternate II completion, cement circulated from N. A.
feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan OWWO KGR 1-18-08
(Data must be collected from the Reserve Pit)
Chloride content N. A. ppm Fluid volume N. A. bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

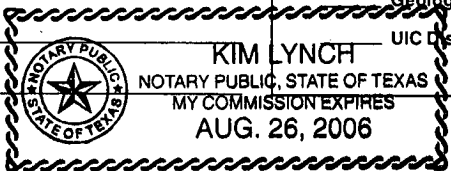
Designate Type of Completion: REFRAC
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation
Well Name: BUNTON #1 UNIT, WELL #4
Original Comp. Date: 12-12-95 Original Total Depth: 2960'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
3-17-03 11-10-95 3-21-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo
Title: Contract Completions Admin Date: 8/6/03
Subscribed and sworn to before me this 6th day of August,
2003
Notary Public: Kim Lynch
Date Commission Expires: Aug. 26, 2006

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



X

Operator Name: Exxon Mobil Oil Corporation * Lease Name: BUNTON #1 UNIT Well #: 4
 Sec. 9 Twp. 32 S. R. 36 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>L. KRIDER</td> <td>2670</td> <td>2690</td> </tr> <tr> <td>WINFIELD</td> <td>2720</td> <td>2740</td> </tr> <tr> <td>TOWANDA</td> <td>2775</td> <td>2795</td> </tr> </table>	Name	Top	Datum	L. KRIDER	2670	2690	WINFIELD	2720	2740	TOWANDA	2775	2795
Name	Top	Datum											
L. KRIDER	2670	2690											
WINFIELD	2720	2740											
TOWANDA	2775	2795											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	619	CLASS C	200, 150	50:50 c/poz
PRODUCTION	7.875	5.500	14#	2952	CLASS C	280, 150	3%D79,2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				


Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	2670' - 2795'	FRAC'D WELL WITH 839,664 scf OF 80Q N2 FOAM @ 80BPM	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 12-8-95	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Sumit ACO-18.)</small>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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	Customer: EXXON MOBIL District: PERRYTON Representative: MR. RICHARD LEWIS DS Supervisor: HUMAIR SHAIKH Well: Bunton 1-4
Job Date: 03/03/03	

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	TOT SLUR bbl
03:18:2003:12:44:53	690	0.0	130	0.0
03:18:2003:12:44:54	Started PAD			
03:18:2003:12:44:54	672	0.0	100	0.0
03:18:2003:12:45:13	33	6.4	20	0.5
03:18:2003:12:45:33	112	7.8	6683	3.0
03:18:2003:12:45:53	148	8.0	6764	5.7
03:18:2003:12:46:13	245	7.9	11406	8.3
03:18:2003:12:46:33	342	7.9	13567	11.0
03:18:2003:12:46:53	401	7.9	13587	13.6
03:18:2003:12:47:04	Stage at Perfs: PAD			
03:18:2003:12:47:04	420	7.9	13647	15.0
03:18:2003:12:47:13	449	7.9	13647	16.2
03:18:2003:12:47:33	520	7.9	13637	18.9
03:18:2003:12:47:53	378	0.0	0	19.6
03:18:2003:12:48:13	326	0.0	0	19.6
03:18:2003:12:48:33	294	0.0	0	19.6
03:18:2003:12:48:53	274	0.0	0	19.6
03:18:2003:12:49:13	254	0.0	0	19.6
03:18:2003:12:49:33	231	0.0	0	19.6
03:18:2003:12:49:53	214	0.0	0	19.6
03:18:2003:12:50:13	210	0.0	0	19.6
03:18:2003:12:50:33	198	0.0	0	19.6
03:18:2003:12:50:53	179	0.0	0	19.6
03:18:2003:12:51:13	169	0.0	0	19.6
03:18:2003:12:51:33	162	0.0	0	19.6
03:18:2003:12:51:53	154	0.0	0	19.6
03:18:2003:12:52:13	144	0.0	0	19.6
03:18:2003:12:52:33	138	0.0	0	19.6
03:18:2003:12:52:53	127	0.0	0	19.6
03:18:2003:12:53:13	146	0.0	3382	19.6
03:18:2003:12:53:33	194	6.7	4462	19.9
03:18:2003:12:53:53	272	8.0	12777	22.5
03:18:2003:12:54:13	351	7.9	15798	25.2
03:18:2003:12:54:33	734	16.1	24062	29.9
03:18:2003:12:54:53	1072	16.0	27034	35.2
03:18:2003:12:55:13	1277	15.9	27284	40.5
03:18:2003:12:55:33	1415	15.9	27244	45.8
03:18:2003:12:55:53	1522	15.9	27184	51.2
03:18:2003:12:56:13	1497	16.0	20341	56.5
03:18:2003:12:56:33	1521	16.0	20331	61.8
03:18:2003:12:56:53	1552	16.0	20331	67.1
03:18:2003:12:57:13	1588	16.0	20341	72.5
03:18:2003:12:57:33	1640	15.9	26094	77.8
03:18:2003:12:57:53	1707	16.0	25753	83.1
03:18:2003:12:58:13	1776	16.1	27254	88.5
03:18:2003:12:58:33	1773	16.0	27204	93.8
03:18:2003:12:58:53	1816	16.0	27234	99.1
03:18:2003:12:59:13	1823	16.0	27244	104.5
03:18:2003:12:59:33	1806	16.0	27314	109.8
03:18:2003:12:59:53	1776	15.9	27294	115.1
03:18:2003:13:00:13	1794	16.0	27314	120.5
03:18:2003:13:00:33	1787	16.0	27314	125.8
03:18:2003:13:00:53	1728	16.0	25973	131.1
03:18:2003:13:01:13	1782	15.9	28815	136.5
03:18:2003:13:01:33	1737	16.0	27194	141.8
03:18:2003:13:01:53	1696	16.0	27284	147.1
03:18:2003:13:02:13	1681	16.0	27534	152.5

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Job Date: 03/03/03

Well: Bunton 1-4

AcqTime mm.dd.yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	TOT SLUR bbl
03:18:2003:13:02:53	1597	16.1	15778	163.1
03:18:2003:13:03:13	1647	16.0	28015	168.5
03:18:2003:13:03:33	1659	15.9	26404	173.8
03:18:2003:13:03:53	1663	16.0	25883	179.1
03:18:2003:13:04:13	1669	16.0	26574	184.4
03:18:2003:13:04:33	1669	15.9	27384	189.8
03:18:2003:13:04:53	1659	16.0	27394	195.1
03:18:2003:13:05:13	1659	16.0	27394	200.4
03:18:2003:13:05:33	1662	15.9	27424	205.7
03:18:2003:13:05:53	1641	15.9	27444	211.1
03:18:2003:13:06:13	1648	16.0	27464	216.4
03:18:2003:13:06:33	1645	15.9	27444	221.7
03:18:2003:13:06:53	1625	15.9	27394	227.0
03:18:2003:13:07:13	1620	15.9	27454	232.3
03:18:2003:13:07:33	1614	15.9	27464	237.7
03:18:2003:13:07:53	1624	15.9	27494	243.0
03:18:2003:13:08:13	1603	15.9	27474	248.3
03:18:2003:13:08:33	1582	15.9	27484	253.6
03:18:2003:13:08:53	1586	15.9	27514	258.9
03:18:2003:13:09:13	1620	16.0	27794	264.2
03:18:2003:13:09:33	1611	16.1	27794	269.5
03:18:2003:13:09:53	1612	16.1	27524	274.9
03:18:2003:13:10:13	1585	16.1	27534	280.2
03:18:2003:13:10:33	1577	16.1	27554	285.6
03:18:2003:13:10:53	1576	16.1	27554	291.0
03:18:2003:13:11:13	1565	16.1	27574	296.3
03:18:2003:13:11:33	1559	15.9	27604	301.6
03:18:2003:13:11:53	1554	15.8	27564	306.9
03:18:2003:13:12:13	1575	15.8	27574	312.2
03:18:2003:13:12:33	1556	15.8	27854	317.5
03:18:2003:13:12:53	1564	15.9	27574	322.7
03:18:2003:13:13:13	1585	15.9	27594	328.0
03:18:2003:13:13:33	1552	15.9	27584	333.3
03:18:2003:13:13:53	1580	15.9	27584	338.6
03:18:2003:13:14:13	1561	15.9	27604	343.9
03:18:2003:13:14:33	1556	15.8	27634	349.2
03:18:2003:13:14:53	1579	15.9	27654	354.5
03:18:2003:13:15:13	1566	16.0	27604	359.8
03:18:2003:13:15:33	1553	16.0	27624	365.1
03:18:2003:13:15:53	1546	16.0	27634	370.4
03:18:2003:13:16:13	1534	16.0	27644	375.8
03:18:2003:13:16:33	1552	16.0	27904	381.1
03:18:2003:13:16:53	1537	16.0	27644	386.4
03:18:2003:13:17:13	1540	16.0	27624	391.8
03:18:2003:13:17:33	1533	16.0	27624	397.1
03:18:2003:13:17:53	1498	15.9	27904	402.4
03:18:2003:13:18:13	1515	16.0	27904	407.7
03:18:2003:13:18:33	1511	16.0	27904	413.1
03:18:2003:13:18:53	1512	16.0	27364	418.4
03:18:2003:13:19:13	1538	15.6	27634	423.7
03:18:2003:13:19:33	1532	15.9	27624	429.0
03:18:2003:13:19:53	1521	15.6	27644	434.3
03:18:2003:13:20:13	1527	16.0	27634	439.6
03:18:2003:13:20:33	1526	15.8	27664	444.9
03:18:2003:13:20:53	1483	16.1	27674	450.2
03:18:2003:13:21:13	1530	16.0	27664	455.6
03:18:2003:13:21:33	1480	15.9	27954	460.9
03:18:2003:13:21:53	1485	16.0	27684	466.2
03:18:2003:13:22:13	1515	16.1	27714	471.5
03:18:2003:13:22:31	Started FLUSH Automatically			
03:18:2003:13:22:31	1483	15.9	27965	476.3
03:18:2003:13:22:33	1455	12.3	27704	476.9
03:18:2003:13:22:53	1352	0.0	27724	477.0

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Well: Bunton 1-4

Job Date: 03/03/03

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	TOT SLUR bbl
03:18:2003:13:23:13	1263	0.0	15548	477.0
03:18:2003:13:23:33	1248	0.0	15748	477.0
03:18:2003:13:23:41	Stage at Perfs: FLUSH			
03:18:2003:13:23:41	1246	0.0	15578	477.0
03:18:2003:13:23:53	1162	0.0	0	477.0

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