

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208  
 Name: Exxon Mobil Oil Corporation \*  
 Address: P. O. Box 4358  
 City/State/Zip: Houston, TX 77210-4358  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Beverly Roppolo  
 Phone: (281) 654-1943 **RECEIVED**  
 Contractor: Name: Key Energy  
 License: N. A. **AUG 11 2003**  
 Wellsite Geologist: N. A. **KCC WICHITA**  
 Designate Type of Completion: REFRAC  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Mobil Oil Corporation  
 Well Name: CUNNINGHAM #2 UNIT, WELL #6  
 Original Comp. Date: 7-23-94 Original Total Depth: 3000'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>3-3-03</u>	<u>7-2-94</u>	<u>3-7-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

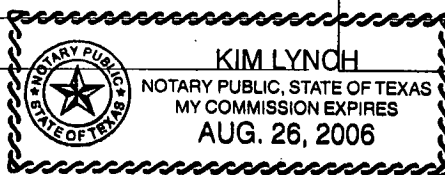
API No. 15 - 189-21639-00-01  
 County: Stevens  
NW SE SE Sec. 25 Twp. 34 S. R. 37  East  West  
1250 FSL feet from (S) N (circle one) Line of Section  
1250 FEL feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: CUNNINGHAM #2 UNIT Well #: 6  
 Field Name: Hugoton  
 Producing Formation: Chase  
 Elevation: Ground: 3102.3 Kelly Bushing: 3113  
 Total Depth: 3000 Plug Back Total Depth: 2953  
 Amount of Surface Pipe Set and Cemented at 674 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set N. A. Feet  
 If Alternate II completion, cement circulated from N. A.  
 feet depth to N. A. w/ N. A. sx cmt.

**Drilling Fluid Management Plan** *OWWO KJR 1-18-08*  
 (Data must be collected from the Reserve Pit)  
 Chloride content N. A. ppm Fluid volume N. A. bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo  
 Title: Contract Completions Admin Date: 8/4/03  
 Subscribed and sworn to before me this 4th day of August,  
2003  
 Notary Public: Kim Lynch  
 Date Commission Expires: Aug. 26, 2006



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Exxon Mobil Oil Corporation \* Lease Name: CUNNINGHAM #2 UNIT Well #: 6  
 Sec. 25 Twp. 34 S. R. 37  East  West County: Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>L. KRIDER</td> <td>2710</td> <td>2750</td> </tr> <tr> <td>WINFIELD</td> <td>2764</td> <td>2794</td> </tr> <tr> <td>GAGE</td> <td>2800</td> <td>2810</td> </tr> <tr> <td>TOWANDA</td> <td>2818</td> <td>2848</td> </tr> </table>	Name	Top	Datum	L. KRIDER	2710	2750	WINFIELD	2764	2794	GAGE	2800	2810	TOWANDA	2818	2848
Name	Top	Datum														
L. KRIDER	2710	2750														
WINFIELD	2764	2794														
GAGE	2800	2810														
TOWANDA	2818	2848														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	674'	DOWELL	200,175	65:35 C/Poz, CL
PRODUCTION	7.875	5.500	14#	2988'	DOWELL	275,150	CLASS C

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	2710' - 2848'	FRAC'D WELL WITH 938,641 scf OF 80Q N2 FOAM @ 80BPM	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 7-23-94			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

*(If vented, Sumit ACO-18.)*

Customer EXXON CO USA D14455014							Job Number 2205541466			
Well Cunningham 2-6			Location (legal)			Schlumberger Location Perryton, TX			Job Start 2003-Mar-04	
Field		Formation Name/Type		Deviation		BHSize: in	Well MD 2,914 ft	Well TVD 2,914 ft		
County Stevens		State/Province Kansas		BHP psi	BHST °F	BHCT °F	Pore Pres Gradient psi/ft			
Well Waste 0630481984		API / UW		Casing/Liner						
Rig Name	Drilled For Oil & Gas	Service Via	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread			
Offshore Zone	Well Class Old	Well Type Workover	2914	5.5	14	J55	8rd			
Primary Treating Fluid WF130		Polymer Loading 6.8 lb/1000gal	Fluid Density lb/gal		Tubing/Drill Pipe					
Service Line Fracturing	Job Type Frac,N2Foam/Energized	Depth,	Size, in	Weight, lb/ft	Grade	Thread				
Max. Allowed Tubing Pressure 2500 psi	Max. Allowed Ann. Pressure psi	WellHead Connection 5 1/2" Frac Head		Perforations/Open Hole						
Service Instructions Frac CHASE w/ 100,000 gals 80Q WF130 @ 80 bpm	Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft					
Job Scheduled For:	Arrived on Location: 2003-Mar-04 11:45	Leave Location: 2003-Mar-04 15:30	Tubing Vol. bbl	CasingVol. 71.1 bbl	AnnularVol. bbl	OpenHoleVol bbl				
Treat Down Casing	Displacement 66.1 bbl	Packer Type	Packer Depth ft							
Date	Time	psi	bb/min	bbl	bb/min	bb/min	bbl	0	0	Message
	24-hr clock	psi	bb/min	bbl	bb/min	bb/min	bbl	0	0	
2003-Mar-04	12:52	16	0.0	0.0	0.0	0.0	0.0	0	0	
2003-Mar-04	12:52	4235	0.0	0.0	0.0	0.0	0.0	0	0	
2003-Mar-04	12:52	3728	0.0	0.0	0.0	0.0	0.0	0	0	
2003-Mar-04	12:53	597	0.0	0.0	0.0	0.0	0.0	0	0	
2003-Mar-04	12:53	593	0.0	0.0	0.0	0.0	0.0	0	0	
2003-Mar-04	12:53	582	0.0	0.0	0.0	0.0	0.0	0	0	
2003-Mar-04	12:54	570	0.0	0.0	0.0	0.0	0.0	0	0	
2003-Mar-04	12:54	568	0.0	0.0	0.0	0.0	0.0	0	0	
2003-Mar-04	12:54	563	0.0	0.0	0.0	0.0	0.0	0	0	
2003-Mar-04	12:55	557	0.0	0.0	0.0	0.0	0.0	0	0	
2003-Mar-04	12:55	556	0.0	0.0	0.0	0.0	0.0	0	0	
2003-Mar-04	12:55	554	0.0	0.0	0.0	0.0	0.0	0	0	
2003-Mar-04	12:56	554	0.0	0.0	0.0	0.0	0.0	0	0	
2003-Mar-04	12:56	155	0.0	0.0	0.0	0.0	0.0	0	0	
2003-Mar-04	12:56									Started PAD
2003-Mar-04	12:56	24	0.0	0.0	0.0	0.0	0.0	0	0	
2003-Mar-04	12:56	143	8.0	1.8	24.6	32.6	4.0	0	0	
2003-Mar-04	12:57	258	8.1	4.5	31.6	39.7	16.5	0	0	
2003-Mar-04	12:57	334	8.0	7.2	32.1	40.1	29.8	0	0	
2003-Mar-04	12:57	408	8.0	9.9	32.1	40.1	43.2	0	0	
2003-Mar-04	12:58	489	8.0	12.5	31.9	39.9	56.5	0	0	
2003-Mar-04	12:58	551	8.0	14.5	31.8	39.8	66.5	0	0	
2003-Mar-04	12:58									Stage at Perfs: PAD
2003-Mar-04	12:58	579	8.1	15.2	31.8	39.8	69.8	0	0	
2003-Mar-04	12:58	746	13.4	18.1	45.6	59.1	84.5	0	0	
2003-Mar-04	12:59	1201	15.9	23.3	59.0	74.9	107.3	0	0	
2003-Mar-04	12:59	1453	15.9	28.6	63.6	79.6	133.4	0	0	
2003-Mar-04	12:59	1560	16.0	33.9	63.7	79.7	159.9	0	0	
2003-Mar-04	13:00	1615	15.9	39.2	63.6	79.6	186.2	0	0	

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Well		Field					Service Date		Customer		Job Number
Cunningham #2-6							2003-Mar-04		EXXON CO USA D14455014		2205541466
Date	Time	psi	bbf/min	bbf	bbf/min	bbf/min	bbf	0	0	Message	
	24 hr clock	psi	bbf/min	bbf	bbf/min	bbf/min	bbf	0	0		
2003-Mar-04	13:00	1631	16.0	44.6	63.9	79.9	212.8	0	0		
2003-Mar-04	13:00	1593	15.9	49.9	64.2	80.1	239.4	0	0		
2003-Mar-04	13:01	1609	16.1	55.2	64.1	80.1	266.1	0	0		
2003-Mar-04	13:01	1586	16.0	60.5	63.8	79.8	292.7	0	0		
2003-Mar-04	13:01	1573	16.0	65.9	64.0	80.0	319.4	0	0		
2003-Mar-04	13:02	1567	15.9	71.2	64.0	79.9	346.0	0	0		
2003-Mar-04	13:02	1562	16.0	76.5	64.0	80.0	372.7	0	0		
2003-Mar-04	13:02	1562	15.9	81.9	63.9	79.8	399.3	0	0		
2003-Mar-04	13:03	1552	15.9	87.2	64.0	79.9	426.0	0	0		
2003-Mar-04	13:03	1550	15.9	92.5	64.0	79.9	452.6	0	0		
2003-Mar-04	13:03	1551	15.9	97.8	64.1	80.0	479.3	0	0		
2003-Mar-04	13:04	1572	16.0	103.1	64.1	80.1	505.9	0	0		
2003-Mar-04	13:04	1578	15.9	108.5	64.1	80.0	532.6	0	0		
2003-Mar-04	13:04	1579	15.9	113.8	64.0	80.0	559.3	0	0		
2003-Mar-04	13:05	1565	15.9	119.1	64.0	80.0	586.0	0	0		
2003-Mar-04	13:05	1588	16.0	124.4	64.1	80.1	612.6	0	0		
2003-Mar-04	13:05	1583	16.0	129.8	64.2	80.2	639.3	0	0		
2003-Mar-04	13:06	1585	15.9	135.1	64.2	80.1	666.0	0	0		
2003-Mar-04	13:06	1589	15.9	140.4	64.2	80.1	692.7	0	0		
2003-Mar-04	13:06	1583	16.0	145.7	64.2	80.2	719.5	0	0		
2003-Mar-04	13:07	1595	16.0	151.1	64.2	80.2	746.2	0	0		
2003-Mar-04	13:07	1583	16.0	156.4	64.2	80.2	772.9	0	0		
2003-Mar-04	13:07	1576	16.0	161.7	64.2	80.2	799.7	0	0		
2003-Mar-04	13:08	1575	15.9	167.1	64.4	80.3	826.4	0	0		
2003-Mar-04	13:08	1581	16.0	172.4	64.1	80.1	853.2	0	0		
2003-Mar-04	13:08	1588	16.0	177.7	64.0	80.0	879.8	0	0		
2003-Mar-04	13:09	1600	16.0	183.0	64.0	80.0	906.5	0	0		
2003-Mar-04	13:09	1607	16.0	188.4	64.0	80.0	933.1	0	0		
2003-Mar-04	13:09	1590	16.0	193.7	64.0	80.0	959.8	0	0		
2003-Mar-04	13:10	1587	16.0	199.0	63.8	79.8	986.4	0	0		
2003-Mar-04	13:10	1574	16.0	204.4	63.8	79.8	1013.0	0	0		
2003-Mar-04	13:10	1606	15.9	209.7	63.8	79.7	1039.6	0	0		
2003-Mar-04	13:11	1586	15.9	215.0	63.8	79.8	1066.2	0	0		
2003-Mar-04	13:11	1587	16.0	220.3	63.8	79.8	1092.8	0	0		
2003-Mar-04	13:11	1569	15.9	225.6	63.8	79.8	1119.5	0	0		
2003-Mar-04	13:12	1564	15.9	231.0	63.9	79.8	1146.1	0	0		
2003-Mar-04	13:12	1563	16.0	236.3	63.9	79.9	1172.7	0	0		
2003-Mar-04	13:12	1586	16.0	241.6	63.8	79.8	1199.3	0	0		
2003-Mar-04	13:13	1555	16.0	246.9	63.9	79.9	1225.9	0	0		
2003-Mar-04	13:13	1569	16.0	252.3	63.8	79.8	1252.5	0	0		
2003-Mar-04	13:13	1590	16.0	257.6	63.9	79.9	1279.1	0	0		
2003-Mar-04	13:14	1575	15.9	262.9	63.9	79.9	1305.7	0	0		
2003-Mar-04	13:14	1568	15.9	268.2	63.9	79.8	1332.4	0	0		
2003-Mar-04	13:14	1164	0.0	271.1	0.4	0.4	1345.9	0	0		
2003-Mar-04	13:15	1058	0.1	271.1	0.6	0.7	1346.1	0	0		
2003-Mar-04	13:26	782	1.8	271.4	0.1	1.9	1346.4	0	0		
2003-Mar-04	13:26	935	15.9	274.7	25.1	41.0	1351.4	0	0		
2003-Mar-04	13:26	991	16.0	280.0	30.7	46.7	1366.3	0	0		
2003-Mar-04	13:27	1015	16.0	285.4	37.9	53.9	1382.4	0	0		
2003-Mar-04	13:27	1101	16.0	290.7	52.4	68.4	1403.6	0	0		
2003-Mar-04	13:27	1123	16.0	296.0	62.8	78.8	1428.9	0	0		
2003-Mar-04	13:28	1159	16.0	301.4	63.1	79.1	1455.2	0	0		
2003-Mar-04	13:28	1186	16.0	306.7	63.8	79.8	1481.7	0	0		
2003-Mar-04	13:28	1193	16.0	312.0	63.9	79.9	1508.3	0	0		

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Well		Field					Service Date		Customer		Job Number
Cunningham #2-6							2003-Mar-04		EXXON CO USA D14455014		2205541466
Date	Time	psi	bbt/min	bbt	bbt/min	bbt/min	bbt	0	0	Message	
	24 hr clock	psi	bbt/min	bbt	bbt/min	bbt/min	bbt	0	0		
2003-Mar-04	13:29	1201	16.1	317.4	63.9	80.0	1535.0	0	0		
2003-Mar-04	13:29	1209	16.0	322.7	63.9	79.9	1561.6	0	0		
2003-Mar-04	13:29	1208	16.0	328.1	63.9	79.9	1588.2	0	0		
2003-Mar-04	13:30	1215	16.0	333.4	63.9	79.9	1614.9	0	0		
2003-Mar-04	13:30	1217	16.0	338.7	63.9	79.9	1641.5	0	0		
2003-Mar-04	13:30	1219	16.0	344.1	63.9	79.9	1668.1	0	0		
2003-Mar-04	13:31	1214	16.1	349.4	63.9	80.0	1694.8	0	0		
2003-Mar-04	13:31	1218	16.0	354.7	63.9	79.9	1721.4	0	0		
2003-Mar-04	13:31									Activated Extend Stage	
2003-Mar-04	13:31	1217	16.0	355.8	63.9	79.9	1726.7	0	0		
2003-Mar-04	13:31	1219	16.0	360.1	63.9	79.9	1748.1	0	0		
2003-Mar-04	13:32	1220	16.1	365.4	63.9	80.0	1774.7	0	0		
2003-Mar-04	13:32	1220	16.1	370.8	64.1	80.1	1801.4	0	0		
2003-Mar-04	13:32	1221	16.0	376.1	64.1	80.1	1828.1	0	0		
2003-Mar-04	13:33	1212	16.0	381.5	64.1	80.1	1854.8	0	0		
2003-Mar-04	13:33	1213	16.0	386.8	64.1	80.1	1881.5	0	0		
2003-Mar-04	13:33	1207	16.1	392.1	64.1	80.2	1908.2	0	0		
2003-Mar-04	13:34	1209	16.0	397.5	64.1	80.1	1934.9	0	0		
2003-Mar-04	13:34	1213	16.0	402.8	64.1	80.1	1961.6	0	0		
2003-Mar-04	13:34	1279	16.0	408.2	64.1	80.1	1988.3	0	0		
2003-Mar-04	13:35	1333	16.1	413.5	64.1	80.2	2015.0	0	0		
2003-Mar-04	13:35	1350	16.0	418.8	64.2	80.2	2041.7	0	0		
2003-Mar-04	13:35	1379	16.0	424.2	64.1	80.1	2068.4	0	0		
2003-Mar-04	13:36	1382	16.1	429.5	64.0	80.1	2095.1	0	0		
2003-Mar-04	13:36	1381	16.1	434.8	64.0	80.0	2121.8	0	0		
2003-Mar-04	13:36	1386	16.1	440.2	64.0	80.0	2148.4	0	0		
2003-Mar-04	13:37	1380	16.0	445.5	64.0	80.0	2175.1	0	0		
2003-Mar-04	13:37	1382	16.0	450.8	64.0	80.0	2201.8	0	0		
2003-Mar-04	13:37	1407	16.0	456.2	64.0	80.0	2228.4	0	0		
2003-Mar-04	13:38	1418	16.0	461.5	63.9	79.9	2255.1	0	0		
2003-Mar-04	13:38	1449	16.0	466.9	63.9	79.9	2281.7	0	0		
2003-Mar-04	13:38	1463	16.0	472.2	64.0	80.0	2308.4	0	0		
2003-Mar-04	13:39	1473	16.0	477.5	64.0	80.0	2335.0	0	0		
2003-Mar-04	13:39	1471	16.0	482.9	64.0	80.0	2361.7	0	0		
2003-Mar-04	13:39	1467	16.0	488.2	64.1	80.1	2388.4	0	0		
2003-Mar-04	13:40	1464	16.0	493.5	64.1	80.1	2415.1	0	0		
2003-Mar-04	13:40	1452	16.0	498.9	64.1	80.1	2441.8	0	0		
2003-Mar-04	13:40	1451	16.0	504.2	64.2	80.2	2468.5	0	0		
2003-Mar-04	13:41	1438	16.0	509.6	64.2	80.2	2495.3	0	0		
2003-Mar-04	13:41	1438	16.1	514.9	64.2	80.2	2522.0	0	0		
2003-Mar-04	13:41	1434	16.0	520.2	64.2	80.2	2548.7	0	0		
2003-Mar-04	13:42	1439	16.0	525.6	64.2	80.2	2575.5	0	0		
2003-Mar-04	13:42	1436	16.0	530.9	64.2	80.2	2602.2	0	0		
2003-Mar-04	13:42	1442	16.1	536.3	64.2	80.2	2628.9	0	0		
2003-Mar-04	13:43	1396	16.1	541.6	64.2	80.3	2655.7	0	0		
2003-Mar-04	13:43	1329	16.0	547.0	64.2	80.2	2682.4	0	0		
2003-Mar-04	13:43									Started FLUSH Manually	
2003-Mar-04	13:43	1255	17.7	551.0	64.2	81.9	2702.5	0	0		
2003-Mar-04	13:43									Deactivated Extend Stage	
2003-Mar-04	13:43	1201	0.0	551.3	64.2	64.2	2708.2	0	0		
2003-Mar-04	13:44	1182	0.0	551.3	64.0	64.0	2729.6	0	0		

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Well Cunningham #2-6.		Field		Service Date 2003-Mar-04		Customer EXXON CO USA D14455014		Job Number 2205541466		
Date	Time 24 hr clock	psi pal	bbf/min bbf/min	bbf bbf	bbf/min bbf/min	bbf/min bbf/min	bbf bbf	0 0	0 0	Message
2003-Mar-04	13:44	1229	0.0	551.3	64.0	64.0	2750.9	0	0	
2003-Mar-04	13:44	1177	0.0	551.3	42.2	42.2	2770.8	0	0	
2003-Mar-04	13:45	1118	0.0	551.3	0.0	0.0	2773.8	0	0	
2003-Mar-04	13:45	1111	0.0	551.3	0.0	0.0	2773.8	0	0	
Post Job Summary										
Average Injection Rates, bpm						Volume of Fluid Injected, bbl				
Fluid	N2	CO2	Maximum Rate			Clean Fluid	Acid	Oil	CO2	N2 (scf)
14	27200	0	16				0		0	938641
Treating Pressure Summary, psi						Quantity of & placed, lb				
Breakdown	Maximum	Final	Average	ISIP	15 Min. ISIP	Total Injected	Total Ordered/Designed			
1634	1634	1429	1537	1124		0				
N2 Percent	CO2 Percent		Designed Fluid Volume		Displacement	Slurry Volume	Pad Volume		Percent Pad	
80 %	0 %		21000 gal		66.1 bbl	551 bbl	0 gal		%	
Customer or Authorized Representative Lewis, Richard			Schlumberger Supervisor Vela Jr, Eusebio			Number of Stages 2	Fracture Gradient psi/ft		<input checked="" type="checkbox"/> Job Completed <input type="checkbox"/> Screen Out	

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