~KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

20076	
Operator: License # 30076	API No. 15 - 065-22942-00-00
Name: Andy Anderson dba: A & A PRODUCTION	County: GRAHAM
Address: PO BOX 100	<u>W/2 - SW - NE - NE Sec. 19 Twp. 8 S. R. 22 □ East</u> West
City/State/Zip: HILL CITY KS 67642	950 feet from S/ N (circle one) Line of Section
Purchaser:	1270 feet from E/ W (circle one) Line of Section
Operator Contact Person: ANDY ANDERSON	Footages Calculated from Nearest Outside Section Corner:
Phone: (_78.5_) _421-6266	(circle one) NE SE NW SW
Contractor: Name: Andy Anderson dba A & A PRODUCTION	Lease Name: AMBROSIER Well #: 1
License: 30076 RECEIVE	Field Name: HILL CITY EAST
Wellsite Geologist: TODD E MORGENSTERN	Producing Formation:
Designate Type of Completion: DEC 1 1 200	, ,
New Well Re-Entry Workovit CC WICH	TATOtal Depth: 3640 Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 211' @ 216' 160 SX Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	0 0 1/00 / 18
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan P+A KGR 1-18 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr/SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Dewatering metriod used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
11-17-03	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	
Signature: My Challes	KCC Office Use ONLY
Title: OPERATOR Date: 12-09-03	Letter of Confidentiality Attached
Subscribed and sworn to before me this gradual day of December	if Denied, Yes Date:
•	Wireline Log Received
$\frac{20 \cdot 03}{}$	Geologist Report Received
Notary Public: The Windows	UIC Distribution
Date Commission Expires: 21, 2004	

ORIGINAL

Operator Name: Andy Sec. 19 Twp. 8				N_ Lease I County:				Well #: _1		
NSTRUCTIONS: Show ested, time tool open a emperature, fluid recover Electric Wireline Logs s	w important tops a and closed, flowing very, and flow rates	nd base of and shut- s if gas to	f formations pe in pressures, v surface test, al	whether shi long with fir	ut-in pre	ssure reached s	tatic level, hydros	static pressure	es, bottom	n hole
Drill Stem Tests Taken			s No PL		og Formation (Top), Depth and Datu		nd Datum	atum Sample		
(Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken		es No Base		^{me} hydrite se Anhydrite		_{Тор} 1752 1781'		atum 373		
Electric Log Run (Submit Copy) List All E. Logs Run:		∠ Y€	RECEI	VED	Tope Heet Toro	oner		3134' 3349' 3370'	-1	1000 1215 1248
Dual Compens	ated Porosity		DEC 1 1 CC WIC	•	Lans			3385' 3601'	-1	255 1466
·		Repo		RECORD	✓ Ne	w Used	ion, etc.			
Purpose of String	Size Hole Drilled		e Casing t (In O.D.)	Weig		Setting Depth	Type of Cement	# Sacks Used		and Percent
SURFACE	12 1/4'	8 5/8		20		216	60/40 POZ	160	3% CC	2% GEL
/* / .		-								
			ADDITIONAL	CEMENTI	MG / SOI	IEEZE BECORE	<u> </u>			
Purpose: Depth Top Bottom Protect Casing		Type of Cement		#Sacks Used		Type and Percent Additives				
Plug Back TD Plug Off Zone			•							
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth						
					· · · · · · · · · · · · · · · · · · ·					
TUBING RECORD	Size	Set At		Packer A	At	Liner Run	Yes No			
Date of First, Resumerd	Production, SWD or	Enhr.	Producing Met	thod , [Flowin	g Pumpi	ng Gas Lit	t Doth	ner (Explain,)
Estimated Production Per 24 Hours	Oil	Bbis.	Gas	Mcf	Wat	er E	Sbis. C	Bas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETIC	NC			Production Inte	rval		*	
Vented Sold	Used on Lease		Open Hole	Perf	. 🗀	Dually Comp.	Commingled _		·····	

ALLIED CEMENTING CO., INC.

P.O. BOX 34----RUSSELL, KS.67665 PH (785) 483-3887 FAX (785) 483-5566

RECEIVED

DEC 1 1 2003 KCC WICHITA INVOICE

Invoice Number: 091685

Invoice Date: 11/30/03

Sold A & A Production P. O. Box 100 Hill City, KS To: 67642

Cust I.D....: A&APro

P.O. Number..: Ambrosier #1

P.O. Date...: 11/30/03

Due Date.: 12/30/03 Terms...: Net 30

Item I.D./Desc. Qty. Used Unit Price	Net	TX
Common 114.00 8.3500	951.90	T
ho = 1000 Pozmix $ ho = 1000$ Pozmix $ ho$	288.80	T
Gel 10:000 SKS 10:0000 The second sec	100.00	T
FloSeal 48.00 LBS 1.4000	67.20	T
FloSeal 48.00 LBS 1.4000 Handling 190.00 SKS 1.1500	218.50	T
Mileage (85).	807.50	
190 sks @\$.05 per sk per mi		_
Plug 1.00 JOB 520.0000	520.00	. դ
Mileage pmp trk 85.00 MILE 3.5000	297.50	Ψ,
Dryhole plug 1.00 EACH 23.0000	23.00	- T
All Prices Are Net, Payable 30 Days Following, Subtotal:	3274.40	
Date of Invoice. 1 1/2% Charged Thereafter. Tax .	206.28	- 1
If Account CURRENT take Discount of \$ 327.44 Payments:	0.00	
ONLY if paid within 30 days from Invoice Date Total	3480.68	

ALLIED CEMENTING CO., INC.

PH (785) 483-3887 FAX (785) 483-5566

RECEIVED

DEC 1 1 2003

KCC WICHITA

Invoice Number: 091627

Invoice Date: 11/26/03

Sold A & A Production To: P. O. Box 100

Hill City, KS

67642

Cust I.D....: A&APro
P.O. Number..: Ambrosier #1

P.O. Date...: 11/26/03

Due Date.: 12/26/03 Terms...: Net 30

Item I.D./Desc. Oty. Used	Unit Price	Net TX
Handling	SKS 7.1500 SKS 3.8000 SKS 10.0000 SKS 30.0000 SKS 1.1500 MILE 8.0000	686.40 T 239.40 T 30.00 T 150.00 T 184.00 E 680.00 E
Mileage pmp trk 85.00 TWP 1.00	MILE 3.5000 EACH 45.0000	297.50 E 45.00 T
All Prices Are Net, Payable 30 Days Followin Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$ 283.2. ONLY if paid within 30 days from Invoice Dates	Tax: Payments:	2832.30 72.50 0.00 2904.80