

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30076
 Name: Andy Anderson dba: A & A PRODUCTION
 Address: PO BOX 100
 City/State/Zip: HILL CITY KS 67642
 Purchaser: _____
 Operator Contact Person: ANDY ANDERSON
 Phone: (785) 421-6266
 Contractor: Name: Andy Anderson dba A & A PRODUCTION
 License: 30076
 Wellsite Geologist: TODD E MORGENSTERN
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-17-03</u>	<u>11-24-03</u>	<u>11-24-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**RECEIVED
DEC 11 2003
KCC WICHITA**

API No. 15 - 065-22942-00-00
 County: GRAHAM
W/2 SW NE NE Sec. 19 Twp. 8 S. R. 22 East West
950 feet from (S) N (circle one) Line of Section
1270 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: AMBROSIER Well #: 1
 Field Name: HILL CITY EAST
 Producing Formation: _____
 Elevation: Ground: 2129 Kelly Bushing: _____
 Total Depth: 3640 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 211' @ 216' 160 SX Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan P+A KGR 1-18-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andy Anderson
 Title: OPERATOR Date: 12-09-03
 Subscribed and sworn to before me this 9th day of December
 20 03
 Notary Public: [Signature]
 Date Commission Expires: Jan 21, 2004

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ALLIED CEMENTING CO., INC.

P.O. BOX 34
 RUSSELL, KS. 67665
 PH (785) 483-3887
 FAX (785) 483-5566

ORIGINAL

* * * * *
 * I N V O I C E *
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RECEIVED
DEC 11 2003
KCC WICHITA

Invoice Number: 091685

Invoice Date: 11/30/03

Sold A & A Production
 To: P. O. Box 100
 Hill City, KS
 67642

Cust I.D.....: A&APro
 P.O. Number...: Ambrosier #1
 P.O. Date.....: 11/30/03

Due Date.: 12/30/03
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	114.00	SKS	8.3500	951.90	T
Pozmix	76.00	SKS	3.8000	288.80	T
Gel	10.00	SKS	10.0000	100.00	T
FloSeal	48.00	LBS	1.4000	67.20	T
Handling	190.00	SKS	1.1500	218.50	T
Mileage (85)	85.00	MILE	9.5000	807.50	T
190 sks @\$.05 per sk per mi					
Plug	1.00	JOB	520.0000	520.00	T
Mileage pmp trk	85.00	MILE	3.5000	297.50	T
Dryhole plug	1.00	EACH	23.0000	23.00	T

All Prices Are Net, Payable 30 Days Following. Subtotal: 3274.40
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 206.28
 If Account CURRENT take Discount of \$ 327.44 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total....: 3480.68

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665,
 PH (785) 483-3887
 FAX (785) 483-5566

ORIGINAL

RECEIVED

DEC 11 2003

KCC WICHITA

* * * * *
 * I N V O I C E *
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Invoice Number: 091627

Invoice Date: 11/26/03

Sold A & A Production
 To: P. O. Box 100
 Hill City, KS
 67642

Cust I.D.....: A&APro
 P.O. Number...: Ambrosier #1
 P.O. Date.....: 11/26/03
 Due Date.: 12/26/03
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	96.00	SKS	7.1500	686.40	T
Pozmix	63.00	SKS	3.8000	239.40	T
Gel	3.00	SKS	10.0000	30.00	T
Chloride	5.00	SKS	30.0000	150.00	T
Handling	160.00	SKS	1.1500	184.00	E
Mileage (85)	85.00	MILE	8.0000	680.00	E
160 sks @\$.05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	85.00	MILE	3.5000	297.50	E
TWP	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 2832.30
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 72.50
 If Account CURRENT take Discount of \$ 283.23 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total....: 2904.80