

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5208
Name: Exxon Mobil Oil Corporation *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: _____
Operator Contact Person: Beverly Roppolo
Phone: (281) 654-1943
Contractor: Name: Key Energy
License: N. A.
Wellsite Geologist: N. A.

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Designate Type of Completion: REFRAC
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation

Well Name: BOLES #1 UNIT, WELL #2

Original Comp. Date: 12-3-97 Original Total Depth: 2961'

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>2-17-03</u> | <u>11-8-97</u> | <u>2-21-03</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 189-22257-00-01

County: Stevens

NW NW NW Sec. 26 Twp. 32 S. R. 35 East West

574' FNL feet from S (circle one) Line of Section

387' FWL feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: BOLES #1 UNIT Well #: 2

Field Name: Hugoton

Producing Formation: Chase

Elevation: Ground: 2980 Kelly Bushing: 2989

Total Depth: 2961 Plug Back Total Depth: 2894

Amount of Surface Pipe Set and Cemented at 555 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N. A. Feet

If Alternate II completion, cement circulated from N. A.

feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan OWWO Rpt 7-22-08
(Data must be collected from the Reserve Pit)

Chloride content N. A. ppm Fluid volume N. A. bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

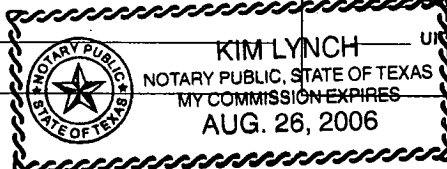
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo
Title: Contract Completions Admin Date: 8/4/03
Subscribed and sworn to before me this 4th day of August

2003
Notary Public: Kim Lynch
Date Commission Expires: Aug. 26, 2006



KCC Office Use ONLY

____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ Uniform Distribution

✓

X

Operator Name: Exxon Mobil Oil Corporation * Lease Name: BOLES #1 UNIT Well #: 2
 Sec. 26 Twp. 32 S. R. 35 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | |
|--|--|-------|-----|-------|---------|------|------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>KRIDERS</td> <td>2690</td> <td>2710</td> </tr> </table> | Name | Top | Datum | KRIDERS | 2690 | 2710 |
| Name | Top | Datum | | | | | |
| KRIDERS | 2690 | 2710 | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12.250 | 8.625 | 24# | 555 | CLASS C | 180,150 | 50:50 c/poz |
| PRODUCTION | 7.875 | 5.500 | 14# | 2941 | CLASS C | 200,100 | 3%D79,2% B28 |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2 SPF | 2690- - 2710' | FRAC'D WELL WITH 747,608 scf OF 80Q N2 FOAM @ 80BPM | |

| | | | |
|--|--|---|---|
| TUBING RECORD | Size Set At 2 3/8" 87 jts @2721' | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. 1-5-98 | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. Gas-Oil Ratio Gravity |

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

| | |
|--|--|
| <p style="font-size: 1.2em; font-weight: bold; margin: 0;">Schlumberger</p> <p style="margin: 5px 0 0 0;">Job Date: 02-18-2003</p> | <p>Customer: EXXON MOBIL</p> <p>District: PERRYTON</p> <p>Representative: MR. RICHARD LEWIS</p> <p>DS Supervisor: HUMAIR SHAIKH</p> <p>Well: BOLES 1-2</p> |
|--|--|

| AcqTime mm.dd.yyyy:hh:mm:ss | TR PRESS psi | SLUR RATE bbl/min | N2 RATE scf/min | TOT SLUR bbl | TOT N2 Mscf |
|--------------------------------|---------------------|----------------------|--------------------|-----------------|----------------|
| 02:18:2003:10:55:30 | 120 | 0.0 | 0 | 0.0 | 0.0 |
| 02:18:2003:10:55:31 | Started PAD | | | | |
| 02:18:2003:10:55:31 | 117 | 0.0 | 0 | 0.0 | 0.0 |
| 02:18:2003:10:55:49 | 27 | 9.1 | 0 | 0.8 | 0.0 |
| 02:18:2003:10:56:09 | 176 | 6.7 | 10335 | 3.7 | 1.4 |
| 02:18:2003:10:56:29 | 391 | 7.7 | 13397 | 6.2 | 5.5 |
| 02:18:2003:10:56:49 | 514 | 7.8 | 13327 | 8.8 | 10.0 |
| 02:18:2003:10:57:10 | 741 | 8.0 | 13447 | 11.6 | 14.6 |
| 02:18:2003:10:57:29 | 978 | 8.0 | 13417 | 14.1 | 18.8 |
| 02:18:2003:10:57:40 | Stage at Perfs: PAD | | | | |
| 02:18:2003:10:57:40 | 1068 | 7.9 | 13277 | 15.6 | 21.3 |
| 02:18:2003:10:57:49 | 1156 | 8.0 | 13327 | 16.8 | 23.3 |
| 02:18:2003:10:58:09 | 1365 | 7.9 | 13317 | 19.4 | 27.7 |
| 02:18:2003:10:58:29 | 1547 | 12.5 | 13347 | 22.2 | 32.2 |
| 02:18:2003:10:58:49 | 1662 | 15.9 | 19790 | 27.2 | 37.8 |
| 02:18:2003:10:59:09 | 1823 | 15.9 | 24423 | 32.5 | 45.2 |
| 02:18:2003:10:59:29 | 1891 | 15.9 | 26894 | 37.8 | 54.1 |
| 02:18:2003:10:59:49 | 1919 | 16.0 | 26894 | 43.1 | 63.0 |
| 02:18:2003:11:00:09 | 1939 | 15.9 | 26904 | 48.4 | 72.0 |
| 02:18:2003:11:00:29 | 1953 | 15.9 | 26884 | 53.7 | 81.0 |
| 02:18:2003:11:00:49 | 1947 | 15.9 | 26854 | 59.0 | 90.0 |
| 02:18:2003:11:01:09 | 1933 | 15.9 | 26864 | 64.3 | 99.0 |
| 02:18:2003:11:01:29 | 1918 | 16.0 | 26884 | 69.6 | 107.9 |
| 02:18:2003:11:01:49 | 1907 | 16.0 | 26874 | 74.9 | 116.9 |
| 02:18:2003:11:02:09 | 1891 | 16.0 | 26904 | 80.2 | 125.9 |
| 02:18:2003:11:02:29 | 1879 | 16.0 | 26864 | 85.5 | 134.9 |
| 02:18:2003:11:02:49 | 1869 | 15.9 | 26874 | 90.9 | 143.8 |
| 02:18:2003:11:03:09 | 1863 | 16.0 | 26874 | 96.2 | 152.8 |
| 02:18:2003:11:03:29 | 1851 | 16.0 | 26894 | 101.5 | 161.8 |
| 02:18:2003:11:03:49 | 1849 | 16.1 | 26904 | 106.9 | 170.7 |
| 02:18:2003:11:04:09 | 1838 | 16.0 | 26904 | 112.2 | 179.7 |
| 02:18:2003:11:04:30 | 1828 | 16.1 | 27154 | 117.8 | 189.2 |
| 02:18:2003:11:04:49 | 1823 | 16.0 | 27134 | 122.9 | 197.7 |
| 02:18:2003:11:05:10 | 1823 | 16.0 | 27134 | 128.5 | 207.1 |
| 02:18:2003:11:05:29 | 1814 | 16.1 | 26934 | 133.6 | 215.6 |
| 02:18:2003:11:05:50 | 1813 | 16.0 | 27144 | 139.2 | 225.0 |
| 02:18:2003:11:06:10 | 1823 | 16.1 | 27154 | 144.6 | 234.0 |
| 02:18:2003:11:06:30 | 1822 | 16.1 | 27164 | 149.9 | 243.0 |
| 02:18:2003:11:06:50 | 1821 | 16.1 | 26884 | 155.3 | 251.9 |
| 02:18:2003:11:07:10 | 1817 | 16.1 | 26884 | 160.6 | 260.9 |
| 02:18:2003:11:07:30 | 1808 | 16.1 | 27104 | 166.0 | 269.9 |
| 02:18:2003:11:07:50 | 1809 | 16.1 | 26884 | 171.4 | 278.9 |
| 02:18:2003:11:08:10 | 1814 | 16.2 | 26914 | 176.7 | 287.8 |
| 02:18:2003:11:08:30 | 1808 | 16.2 | 27174 | 182.1 | 296.8 |
| 02:18:2003:11:08:50 | 1813 | 16.1 | 27224 | 187.5 | 305.8 |
| 02:18:2003:11:09:10 | 1799 | 16.2 | 27194 | 192.9 | 314.8 |
| 02:18:2003:11:09:30 | 1802 | 16.2 | 27184 | 198.3 | 323.8 |
| 02:18:2003:11:09:50 | 1815 | 16.2 | 26924 | 203.6 | 332.8 |
| 02:18:2003:11:10:09 | 1811 | 16.2 | 26934 | 208.8 | 341.3 |
| 02:18:2003:11:10:30 | 1803 | 16.2 | 26914 | 214.4 | 350.7 |
| 02:18:2003:11:10:49 | 1804 | 16.1 | 26934 | 219.5 | 359.3 |
| 02:18:2003:11:11:09 | 1806 | 16.2 | 26904 | 224.9 | 368.3 |
| 02:18:2003:11:11:30 | 1812 | 16.2 | 26904 | 230.6 | 377.7 |
| 02:18:2003:11:11:49 | 1807 | 16.2 | 26924 | 235.7 | 386.2 |
| 02:18:2003:11:12:09 | 1813 | 16.2 | 26904 | 241.1 | 395.2 |
| 02:18:2003:11:12:29 | 1800 | 16.3 | 26914 | 246.5 | 404.2 |
| 02:18:2003:11:12:49 | 1805 | 16.0 | 26914 | 251.9 | 413.2 |

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Job Date: 02-18-2003

Well: BOLES 1-2

| AcqTime mm:dd:yyyy:hh:mm:ss | TR PRESS psi | SLUR RATE bbl/min | N2 RATE scf/min | TOT SLUR bbl | TOT N2 Mscf |
|--------------------------------|-----------------------------|----------------------|--------------------|-----------------|----------------|
| 02:18:2003:11:13:29 | 1795 | 16.1 | 26924 | 262.6 | 431.1 |
| 02:18:2003:11:13:49 | 1795 | 16.0 | 26944 | 267.9 | 440.1 |
| 02:18:2003:11:14:09 | 1799 | 16.0 | 26944 | 273.3 | 449.1 |
| 02:18:2003:11:14:29 | 1796 | 16.0 | 26944 | 278.6 | 458.1 |
| 02:18:2003:11:14:49 | 1797 | 16.0 | 26944 | 284.0 | 467.1 |
| 02:18:2003:11:15:09 | 1799 | 16.1 | 26944 | 289.3 | 476.1 |
| 02:18:2003:11:15:29 | 1789 | 16.0 | 26954 | 294.7 | 485.1 |
| 02:18:2003:11:15:49 | 1791 | 16.0 | 26954 | 300.0 | 494.1 |
| 02:18:2003:11:16:09 | 1794 | 16.1 | 26954 | 305.4 | 503.1 |
| 02:18:2003:11:16:29 | 1790 | 16.1 | 26964 | 310.7 | 512.1 |
| 02:18:2003:11:16:49 | 1798 | 16.0 | 26714 | 316.1 | 521.1 |
| 02:18:2003:11:17:09 | 1794 | 16.1 | 26984 | 321.4 | 530.1 |
| 02:18:2003:11:17:29 | 1799 | 16.2 | 26984 | 326.8 | 539.1 |
| 02:18:2003:11:17:49 | 1798 | 16.1 | 26914 | 332.1 | 548.1 |
| 02:18:2003:11:18:09 | 1784 | 16.1 | 26874 | 337.5 | 557.0 |
| 02:18:2003:11:18:29 | 1792 | 16.1 | 26864 | 342.8 | 566.0 |
| 02:18:2003:11:18:50 | 1782 | 16.1 | 27114 | 348.5 | 575.4 |
| 02:18:2003:11:19:09 | 1789 | 16.1 | 27134 | 353.5 | 583.9 |
| 02:18:2003:11:19:29 | 1796 | 16.0 | 27114 | 358.9 | 592.9 |
| 02:18:2003:11:19:50 | 1788 | 16.1 | 27114 | 364.5 | 602.3 |
| 02:18:2003:11:20:10 | 1784 | 16.1 | 27114 | 369.9 | 611.3 |
| 02:18:2003:11:20:30 | 1786 | 16.1 | 27124 | 375.2 | 620.2 |
| 02:18:2003:11:20:50 | 1786 | 16.1 | 27094 | 380.6 | 629.2 |
| 02:18:2003:11:21:10 | 1785 | 16.1 | 27134 | 386.0 | 638.2 |
| 02:18:2003:11:21:30 | 1772 | 16.1 | 26864 | 391.3 | 647.1 |
| 02:18:2003:11:21:50 | 1779 | 16.1 | 26864 | 396.7 | 656.1 |
| 02:18:2003:11:22:10 | 1788 | 16.1 | 26874 | 402.0 | 665.1 |
| 02:18:2003:11:22:30 | 1786 | 16.1 | 26874 | 407.4 | 674.0 |
| 02:18:2003:11:22:50 | 1777 | 16.1 | 26874 | 412.7 | 683.0 |
| 02:18:2003:11:23:10 | 1771 | 16.1 | 26854 | 418.1 | 692.0 |
| 02:18:2003:11:23:30 | 1771 | 16.1 | 26924 | 423.5 | 701.0 |
| 02:18:2003:11:23:50 | 1766 | 16.1 | 26894 | 428.8 | 709.9 |
| 02:18:2003:11:24:09 | 1754 | 16.1 | 26894 | 433.9 | 718.5 |
| 02:18:2003:11:24:29 | 1760 | 16.2 | 26934 | 439.3 | 727.4 |
| 02:18:2003:11:24:49 | 1755 | 16.1 | 26884 | 444.6 | 736.4 |
| 02:18:2003:11:25:09 | 1756 | 16.1 | 26894 | 450.0 | 745.4 |
| 02:18:2003:11:25:29 | 1754 | 16.1 | 26894 | 455.4 | 754.4 |
| 02:18:2003:11:25:49 | 1748 | 16.1 | 26904 | 460.7 | 763.4 |
| 02:18:2003:11:26:09 | 1749 | 16.1 | 26894 | 466.1 | 772.3 |
| 02:18:2003:11:26:29 | 1747 | 16.1 | 27174 | 471.4 | 781.3 |
| 02:18:2003:11:26:47 | Started FLUSH Automatically | | | | |
| 02:18:2003:11:26:47 | 1752 | 16.2 | 26914 | 476.3 | 789.4 |
| 02:18:2003:11:26:49 | 1713 | 11.0 | 26914 | 476.8 | 790.3 |
| 02:18:2003:11:27:09 | 1600 | 0.0 | 26934 | 476.9 | 799.3 |
| 02:18:2003:11:27:29 | 1577 | 0.0 | 26984 | 476.9 | 808.3 |
| 02:18:2003:11:27:49 | Stage at Perfs: FLUSH | | | | |
| 02:18:2003:11:27:49 | 1548 | 0.0 | 26804 | 476.9 | 817.3 |
| 02:18:2003:11:28:09 | 1347 | 0.0 | 10 | 476.9 | 818.2 |

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