

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208  
Name: Exxon Mobil Oil Corporation \*  
Address: P. O. Box 4358  
City/State/Zip: Houston, TX 77210-4358  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Beverly Roppolo  
Phone: (281) 654-1943  
Contractor: Name: Key Energy  
License: N. A.  
Wellsite Geologist: N. A.  
Designate Type of Completion: REFRAC

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New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Mobil Oil Corporation

Well Name: USA WAMPLER UNIT, WELL #3

Original Comp. Date: 6-4-94 Original Total Depth: 2895

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>4-19-02</u>	<u>5-7-94</u>	<u>4-26-02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 093-21369-00-01  
County: KEARNY

SW NE NE Sec. 28 Twp. 26 S. R. 35  East  West  
4222 FSL feet from S / N (circle one) Line of Section  
1250 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: USA WAMPLER UNIT Well #: 3

Field Name: Hugoton

Producing Formation: Chase

Elevation: Ground: 3037.23 Kelly Bushing: 3048

Total Depth: 2895 Plug Back Total Depth: 2847

Amount of Surface Pipe Set and Cemented at 812 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set N. A. Feet

If Alternate II completion, cement circulated from N. A.

feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan OWWO RGR 1-22-08  
(Data must be collected from the Reserve Pit)

Chloride content N. A. ppm Fluid volume N. A. bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

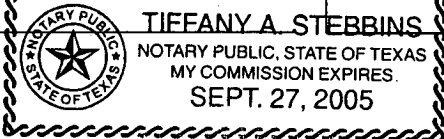
Signature: Beverly Roppolo

Title: Contract Completions Admin Date: 7-9-03

Subscribed and sworn to before me this 10 day of July,  
18 2003.

Notary Public: Tiffany A. Stebbins

Date Commission Expires: 9-27-05



**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

✓

X

Operator Name: Exxon Mobil Oil Corporation \* Lease Name: USA WAMPLER UNIT Well #: 3  
 Sec. 28 Twp. 26 S. R. 35  East  West County: KEARNY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>U. KRIDER</td> <td>2570</td> <td>2586</td> </tr> <tr> <td>L. KRIDER</td> <td>2590</td> <td>2560</td> </tr> <tr> <td>WINFIELD</td> <td>2626</td> <td>2646</td> </tr> <tr> <td>GAGE</td> <td>2666</td> <td>2670</td> </tr> <tr> <td>TOWANDA</td> <td>2680</td> <td>2706</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	U. KRIDER	2570	2586	L. KRIDER	2590	2560	WINFIELD	2626	2646	GAGE	2666	2670	TOWANDA	2680	2706
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
Name	Top	Datum																				
U. KRIDER	2570	2586																				
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WINFIELD	2626	2646																				
GAGE	2666	2670																				
TOWANDA	2680	2706																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	806	HLT, PP	475	3% CALC 2
PRODUCTION	7.875	5.500	14#	2887	CLASS C	275,150	3%eE,2%CALC2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1 SPF	2570' - 2748'	FRAC'D WELL WITH 691,700 scf OF 80Q N2 FOAM @ 80BPM	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 6-18-94		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Sumit ACO-18.)*       Other (Specify) \_\_\_\_\_

	Customer: Exxon Mobil
	District: Ulysses
	Representative: Richard Lewis
	DS Supervisor: Dave Brawley
	Well: USA Wampler
Job Date: 04-23-2002	

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	BH INJ RATE bbl/min	N2 RATE scf/min	TOT N2 Mscf	BH FOAM QUALITY %
04:23:2002:07:55:19	133	5.0	0.0	0.0	0	0.0	0.0
04:23:2002:07:55:39	243	5.1	0.0	0.0	0	0.0	0.0
04:23:2002:07:55:59	119	1.9	0.0	0.0	0	0.0	0.0
04:23:2002:07:56:19	233	0.0	0.0	0.0	0	0.0	0.0
04:23:2002:07:56:39	220	0.0	0.0	0.0	0	0.0	0.0
04:23:2002:07:56:59	215	0.0	0.0	0.0	0	0.0	0.0
04:23:2002:07:57:19	206	0.0	0.0	0.0	0	0.0	0.0
04:23:2002:07:57:39	984	0.0	0.0	0.0	0	0.0	0.0
04:23:2002:07:57:59	2367	0.2	0.0	0.0	0	0.0	0.0
04:23:2002:07:58:19	2280	0.0	0.0	0.0	0	0.0	0.0
04:23:2002:07:58:38	Pressure Test Lines						
04:23:2002:07:58:38	3296	0.0	0.0	0.0	0	0.0	0.0
04:23:2002:07:58:39	3296	0.0	0.0	0.0	0	0.0	0.0
04:23:2002:07:58:59	3264	0.0	0.0	0.0	0	0.0	0.0
04:23:2002:07:59:19	3255	0.0	0.0	0.0	0	0.0	0.0
04:23:2002:07:59:39	3424	0.0	0.0	0.0	0	0.0	0.0
04:23:2002:07:59:59	3246	0.0	0.0	0.0	0	0.0	0.0
04:23:2002:08:00:19	3241	0.0	0.0	0.0	0	0.0	0.0
04:23:2002:08:00:39	3264	0.0	0.0	0.0	3242	0.0	0.0
04:23:2002:08:00:59	3246	0.0	0.0	0.0	0	0.0	0.0
04:23:2002:08:01:19	3246	0.0	0.0	0.0	0	0.0	0.0
04:23:2002:08:01:39	3369	0.0	0.0	0.0	0	0.0	0.0
04:23:2002:08:01:59	3236	0.0	0.0	0.0	0	0.0	0.0
04:23:2002:08:02:19	3236	0.0	0.0	0.0	0	0.0	0.0
04:23:2002:08:28:34	Started Pad						
04:23:2002:08:28:34	14	0.0	0.0	0.0	0	0.0	0.0
04:23:2002:08:28:42	14	0.0	0.0	0.0	0	0.0	0.0
04:23:2002:08:29:02	78	0.0	0.0	14.4	6093	0.6	0.0
04:23:2002:08:29:22	160	0.0	0.0	19.7	8354	3.0	0.0
04:23:2002:08:29:42	233	0.0	0.0	29.5	12526	7.0	0.0
04:23:2002:08:30:02	293	5.9	0.9	34.0	11916	10.9	0.0
04:23:2002:08:30:22	320	7.7	3.3	36.7	12286	14.9	0.0
04:23:2002:08:30:42	348	8.0	5.9	38.4	12897	19.1	0.0
04:23:2002:08:31:02	385	8.0	8.6	29.1	8955	22.6	0.0
04:23:2002:08:31:04	Stage at Perfs: Pad						
04:23:2002:08:31:04	394	8.1	8.9	29.2	8955	22.9	0.0
04:23:2002:08:31:22	458	6.8	11.3	27.4	8755	25.6	0.0
04:23:2002:08:31:42	407	0.0	11.6	0.0	0	26.1	0.0
04:23:2002:08:32:02	385	0.0	11.6	0.0	0	26.1	0.0
04:23:2002:08:32:22	366	0.0	11.6	0.0	0	26.1	0.0
04:23:2002:08:32:42	348	0.0	11.6	0.0	0	26.1	0.0
04:23:2002:08:33:02	343	0.0	11.6	0.0	0	26.1	0.0
04:23:2002:08:33:22	435	0.0	11.6	0.0	0	26.1	0.0
04:23:2002:08:33:42	362	13.2	12.7	21.2	3382	26.2	0.0
04:23:2002:08:34:02	613	15.8	17.7	71.0	23402	32.3	80.6
04:23:2002:08:34:22	984	15.8	23.1	81.1	27004	40.9	74.5
04:23:2002:08:34:42	1451	15.9	28.3	79.7	27024	49.9	77.2
04:23:2002:08:35:02	1630	15.9	33.6	79.6	27014	58.9	79.7
04:23:2002:08:35:22	1872	15.8	38.9	79.7	27094	67.9	79.9
04:23:2002:08:35:42	1964	15.8	44.2	80.2	27304	76.9	80.0
04:23:2002:08:36:02	1968	16.0	49.5	80.4	27314	86.0	80.1
04:23:2002:08:36:22	1918	15.9	54.8	80.4	27334	95.1	80.2
04:23:2002:08:36:42	1945	16.0	60.2	80.5	27354	104.3	80.2
04:23:2002:08:37:02	1973	16.1	65.5	80.4	27254	113.4	80.1
04:23:2002:08:37:22	1987	16.0	70.9	80.2	27204	122.4	80.1
04:23:2002:08:37:42	1973	16.1	76.2	80.3	27214	131.5	80.1
04:23:2002:08:38:02	1959	16.0	81.6	80.2	27224	140.6	80.0
04:23:2002:08:38:22	1945	16.0	86.9	80.2	27214	149.7	80.0
04:23:2002:08:38:42	1927	16.1	92.3	80.3	27224	158.7	80.0
04:23:2002:08:39:02	1913	16.0	97.6	80.2	27214	167.8	80.0
04:23:2002:08:39:22	1877	16.0	103.0	80.3	27244	176.9	80.0
04:23:2002:08:39:42	1859	16.0	108.3	80.4	27294	186.0	80.0
04:23:2002:08:40:02	1854	16.1	113.7	80.5	27304	195.1	80.0
04:23:2002:08:40:22	1845	16.0	119.0	80.4	27314	204.2	80.0
04:23:2002:08:40:42	1836	16.1	124.4	80.6	27324	213.3	80.0
04:23:2002:08:41:02	1822	16.0	129.8	80.5	27324	222.4	80.0
04:23:2002:08:41:22	1822	16.1	135.1	80.5	27314	231.5	80.0
04:23:2002:08:41:42	1822	16.1	140.5	80.5	27314	240.6	80.0
04:23:2002:08:42:02	1813	16.1	145.9	80.5	27294	249.7	80.0
04:23:2002:08:42:22	1808	16.1	151.2	80.5	27314	258.8	80.0
04:23:2002:08:42:42	1804	16.1	156.6	80.6	27324	267.9	80.0

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Well: USA Wampler

Job Date: 04-23-2002

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	BH INJ RATE bbl/min	N2 RATE scf/min	TOT N2 Mscf	BH FOAM QUALITY %
04:23:2002:08:43:42	1799	16.1	172.7	80.6	27344	295.3	80.0
04:23:2002:08:44:02	1799	16.2	178.1	80.7	27354	304.4	80.0
04:23:2002:08:44:22	1804	16.1	183.5	80.6	27344	313.5	80.0
04:23:2002:08:44:42	1799	16.1	188.9	80.6	27354	322.6	80.0
04:23:2002:08:45:02	1790	16.1	194.3	80.6	27364	331.7	80.0
04:23:2002:08:45:22	1790	16.2	199.7	80.7	27354	340.8	80.0
04:23:2002:08:45:42	1785	16.1	205.0	80.6	27354	350.0	80.0
04:23:2002:08:46:02	1781	16.1	210.4	80.6	27354	359.1	80.0
04:23:2002:08:46:22	1785	16.1	215.8	80.6	27354	368.2	80.0
04:23:2002:08:46:42	1785	16.1	221.1	80.6	27354	377.3	80.0
04:23:2002:08:47:02	1785	16.1	226.5	80.6	27344	386.4	80.0
04:23:2002:08:47:22	1785	16.1	231.9	80.6	27344	395.5	80.0
04:23:2002:08:47:42	1790	16.1	237.2	80.6	27324	404.7	80.0
04:23:2002:08:48:02	1785	16.1	242.6	80.6	27344	413.8	80.0
04:23:2002:08:48:22	1785	16.1	248.0	80.6	27354	422.9	80.0
04:23:2002:08:48:42	1785	16.1	253.3	80.6	27354	432.0	80.0
04:23:2002:08:49:02	1781	16.1	258.7	80.6	27344	441.1	80.0
04:23:2002:08:49:22	1781	16.1	264.1	80.6	27354	450.2	80.0
04:23:2002:08:49:42	1785	16.1	269.4	80.6	27354	459.4	80.0
04:23:2002:08:50:02	1785	16.0	274.8	80.5	27354	468.5	80.0
04:23:2002:08:50:22	1794	16.1	280.2	80.6	27344	477.6	80.0
04:23:2002:08:50:42	1794	16.0	285.5	80.5	27324	486.7	80.0
04:23:2002:08:51:02	1790	16.1	290.9	80.5	27314	495.8	80.0
04:23:2002:08:51:22	1790	16.1	296.3	80.5	27304	504.9	80.0
04:23:2002:08:51:42	1790	16.1	301.6	80.5	27304	514.0	80.0
04:23:2002:08:52:02	1785	16.1	307.0	80.5	27304	523.1	80.0
04:23:2002:08:52:22	1785	16.1	312.4	80.5	27284	532.2	80.0
04:23:2002:08:52:42	1785	16.1	317.7	80.5	27284	541.3	80.0
04:23:2002:08:53:02	1790	16.1	323.1	80.5	27294	550.4	80.0
04:23:2002:08:53:22	1790	16.1	328.5	80.5	27284	559.5	80.0
04:23:2002:08:53:42	1790	16.1	333.8	80.4	27264	568.6	80.0
04:23:2002:08:54:02	1790	16.1	339.2	80.4	27264	577.7	80.0
04:23:2002:08:54:22	1794	16.1	344.6	80.4	27264	586.8	80.0
04:23:2002:08:54:42	1794	16.1	350.0	80.4	27254	595.8	80.0
04:23:2002:08:55:02	1794	16.1	355.3	80.4	27254	604.9	80.0
04:23:2002:08:55:22	1790	16.1	360.7	80.4	27254	614.0	80.0
04:23:2002:08:55:42	1794	16.1	366.1	80.4	27254	623.1	80.0
04:23:2002:08:56:02	1790	16.1	371.4	80.4	27254	632.2	80.0
04:23:2002:08:56:22	1790	16.1	376.8	80.4	27244	641.3	80.0
04:23:2002:08:56:42	1785	16.1	382.2	80.3	27234	650.4	80.0
04:23:2002:08:57:02	1785	16.1	387.5	80.3	27234	659.4	80.0
04:23:2002:08:57:22	1785	16.1	392.9	80.3	27234	668.5	80.0
04:23:2002:08:57:42	1785	16.1	398.3	80.3	27234	677.6	79.9
04:23:2002:08:58:02	1785	16.1	403.7	80.3	27214	686.7	79.9
04:23:2002:08:58:22	1785	16.1	409.0	80.2	27184	695.7	79.9
04:23:2002:08:58:42	1785	16.1	414.4	80.2	27194	704.8	79.9
04:23:2002:08:59:02	1790	16.1	419.8	80.2	27194	713.9	79.9
04:23:2002:08:59:22	1790	16.1	425.2	80.2	27184	722.9	79.9
04:23:2002:08:59:42	1785	16.2	430.5	80.3	27174	732.0	79.9
04:23:2002:09:00:02	1785	16.1	435.9	80.2	27184	741.0	79.9
04:23:2002:09:00:22	1790	16.2	441.3	80.3	27184	750.1	79.9
04:23:2002:09:00:42	1785	16.1	446.7	80.2	27194	759.2	79.9
04:23:2002:09:01:02	1790	16.2	452.1	80.3	27184	768.2	79.9
04:23:2002:09:01:22	1790	16.1	457.4	80.2	27174	777.3	79.9
04:23:2002:09:01:42	1790	16.2	462.8	80.3	27164	786.3	79.9
04:23:2002:09:02:02	1790	16.2	468.2	80.2	27154	795.4	79.9
04:23:2002:09:02:22	1790	16.2	473.6	80.2	27134	804.4	79.9
04:23:2002:09:02:42	1790	16.2	479.0	80.1	27104	813.5	79.8
04:23:2002:09:03:02	1790	16.2	484.4	80.1	27104	822.5	79.8
04:23:2002:09:03:22	1790	16.3	489.9	80.2	27094	831.5	79.8
04:23:2002:09:03:42	1794	16.2	495.3	80.1	27104	840.6	79.7
04:23:2002:09:04:02	1790	16.1	500.7	80.2	27184	849.6	79.7
04:23:2002:09:04:22	1790	16.0	506.0	80.2	27214	858.7	79.8
04:23:2002:09:04:42	1785	16.1	511.4	80.3	27214	867.8	79.8
04:23:2002:09:05:02	1790	16.0	516.8	80.2	27224	876.8	79.9
04:23:2002:09:05:22	1794	16.1	522.1	80.3	27224	885.9	79.9
04:23:2002:09:05:42	1799	16.1	527.5	80.3	27224	895.0	80.0
04:23:2002:09:06:02	1799	16.1	532.9	80.3	27234	904.1	80.0
04:23:2002:09:06:22	1799	16.0	538.2	80.3	27234	913.1	80.0
04:23:2002:09:06:42	1794	16.1	543.6	80.3	27224	922.2	80.0
04:23:2002:09:07:02	1790	16.1	548.9	80.3	27224	931.3	80.0
04:23:2002:09:07:06	Started Flush Automatically						
04:23:2002:09:07:06	1767	14.0	550.0	78.2	27234	933.1	80.0
04:23:2002:09:07:22	1657	0.0	550.2	64.2	27234	940.4	80.0
04:23:2002:09:07:42	1643	0.0	550.2	64.2	27234	949.4	80.0
04:23:2002:09:08:02	1643	0.0	550.2	64.2	27214	958.5	80.0
04:23:2002:09:08:06	Stage at Perfs: Flush						
04:23:2002:09:08:06	1625	0.0	550.2	308.8	27214	960.3	90.6

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Well: USA Wampler

Job Date: 04-23-2002

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	BH INJ RATE bbl/min	N2 RATE scf/min	TOT N2 Mscf	BH FOAM QUALITY %
04:23:2002:09:08:22	1483	0.0	550.2	0.0	0	961.7	0.0
04:23:2002:09:08:42	1469	0.0	550.2	0.0	0	961.7	0.0

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