

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208
 Name: Exxon Mobil Oil Corporation *
 Address: P. O. Box 4358
 City/State/Zip: Houston, TX 77210-4358
 Purchaser: _____
 Operator Contact Person: Beverly Roppolo
 Phone: (281) 654-1943
 Contractor: Name: Key Energy
 License: N. A.
 Wellsite Geologist: N. A.
 Designate Type of Completion: REFRAC
 _____ New Well _____ Re-Entry Workover
 _____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Mobil Oil Corporation
 Well Name: WHITE HEIRS "B", WELL #3
 Original Comp. Date: 7-29-96 Original Total Depth: 2869
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

4-25-02	7-11-96	5-2-02
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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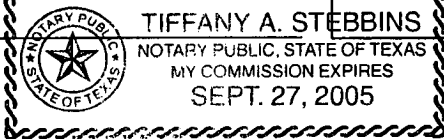
API No. 15 - 093-21489-00-01
 County: KEARNY
 _____ NW SE SE Sec. 2 Twp. 26 S. R. 35 East West
1250 FSL feet from N (circle one) Line of Section
1250 FEL feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: WHITE HEIRS "B" Well #: 3
 Field Name: Hugoton
 Producing Formation: Chase
 Elevation: Ground: 3004 Kelly Bushing: 3013
 Total Depth: 2869 Plug Back Total Depth: 2815
 Amount of Surface Pipe Set and Cemented at 833 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set N. A. Feet
 If Alternate II completion, cement circulated from N. A.
 feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan OWWO KJR 1-22-08
 (Data must be collected from the Reserve Pit)
 Chloride content N. A. ppm Fluid volume N. A. bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo
 Title: Contract Completions Admin Date: 7-9-03
 Subscribed and sworn to before me this 10 day of July
10 2003
 Notary Public: Tiffany A. Stebbins
 Date Commission Expires: 9-27-05



KCC Office Use ONLY

_____ Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

Operator Name: Exxon Mobil Oil Corporation * Lease Name: WHITE HEIRS "B" Well #: 3
 Sec. 2 Twp. 26 R. 35 East West County: KEARNY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>L. KRIDER</td> <td>2545</td> <td>2560</td> </tr> <tr> <td>WINFIELD</td> <td>2600</td> <td>2610</td> </tr> <tr> <td>TOWANDA</td> <td>2660</td> <td>2680</td> </tr> <tr> <td>U. FT. RILEY</td> <td>2704</td> <td>2719</td> </tr> </tbody> </table>	Name	Top	Datum	L. KRIDER	2545	2560	WINFIELD	2600	2610	TOWANDA	2660	2680	U. FT. RILEY	2704	2719
Name	Top	Datum														
L. KRIDER	2545	2560														
WINFIELD	2600	2610														
TOWANDA	2660	2680														
U. FT. RILEY	2704	2719														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	833'	CLASS C	450	50:50 c/poz
PRODUCTION	7.875	5.500	14#	2860'	CLASS C	140, 75	3%D79,2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	2545' - 2719'	FRAC'D WELL WITH 105,100 scf OF 80Q N2 FOAM @ 80BPM	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 7-27-96	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Schlumberger Job Date: 04-29-2002	Customer: Exxon Mobil District: Ulysses Representative: Richard Lewis DS Supervisor: Dave Brawley Well: White Heirs B3
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AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	BH INJ RATE bbl/min	N2 RATE scf/min	TOT N2 Mscf	BH FOAM QUALITY %
04:29:2002:13:52:40	69	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:13:53:00	64	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:13:53:20	55	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:13:53:40	50	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:13:54:00	50	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:13:54:20	650	0.3	0.0	0.0	0	0.0	0.0
04:29:2002:13:54:40	2417	0.3	0.0	0.0	0	0.0	0.0
04:29:2002:13:55:00	2852	0.1	0.0	0.0	0	0.0	0.0
04:29:2002:13:55:20	2989	0.0	0.0	0.0	991	0.0	0.0
04:29:2002:13:55:40	2971	0.0	0.0	0.0	1531	0.0	0.0
04:29:2002:13:56:00	2971	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:13:56:10	Pressure Test Lines						
04:29:2002:13:56:10	2971	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:13:56:20	2986	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:13:56:40	2966	0.0	0.0	0.0	3192	0.0	0.0
04:29:2002:13:57:00	3017	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:13:57:20	2857	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:13:57:40	2953	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:13:58:00	192	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:13:58:20	211	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:13:58:40	-9	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:13:59:00	-5	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:13:59:20	-5	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:13:59:40	-5	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:14:00:00	-5	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:14:00:20	-9	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:14:00:40	-5	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:14:01:00	-5	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:14:01:20	-9	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:14:01:40	-5	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:14:02:00	-9	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:14:02:20	-5	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:14:02:40	-9	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:14:03:00	-9	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:14:03:20	-5	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:14:03:40	-5	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:14:04:00	-5	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:14:04:20	-5	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:14:04:40	-5	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:14:05:00	-5	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:14:05:20	-5	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:14:05:40	-5	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:14:06:00	-9	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:14:06:20	-5	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:14:06:40	-5	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:14:07:00	-9	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:14:07:20	-5	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:14:07:40	-5	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:14:08:00	-5	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:14:08:11	Started Pad						
04:29:2002:14:08:11	9	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:14:08:20	5	0.0	0.0	0.0	0	0.0	0.0
04:29:2002:14:08:40	64	0.0	0.0	19.2	8144	1.7	0.0
04:29:2002:14:09:00	197	6.2	1.3	33.7	11666	5.1	0.0
04:29:2002:14:09:20	279	7.8	3.7	38.3	12947	8.3	0.0
04:29:2002:14:09:40	334	7.9	6.3	39.0	13187	13.6	0.0
04:29:2002:14:10:00	421	8.0	8.9	39.7	13437	18.1	0.0
04:29:2002:14:10:17	Stage at Perfs: Pad						
04:29:2002:14:10:17	508	7.9	11.2	39.5	13417	21.9	0.0
04:29:2002:14:10:20	522	7.9	11.6	39.5	13417	22.6	0.0
04:29:2002:14:10:40	696	7.9	14.2	39.5	13397	27.0	80.6
04:29:2002:14:11:00	778	7.9	16.8	39.5	13397	31.5	79.8
04:29:2002:14:11:20	916	14.5	20.7	75.6	25903	36.7	79.8
04:29:2002:14:11:40	1048	15.6	25.7	81.2	27774	45.7	80.0
04:29:2002:14:12:00	1131	15.9	31.0	80.5	27404	54.8	66.8
04:29:2002:14:12:20	1172	15.9	36.3	80.6	27424	64.0	80.5
04:29:2002:14:12:40	1190	15.9	41.7	80.4	27344	73.1	80.3
04:29:2002:14:13:00	1099	0.0	46.2	16.2	6854	81.4	80.2
04:29:2002:14:13:20	897	0.0	46.2	0.0	0	81.9	80.2
04:29:2002:14:38:55	Started Pumping						
04:29:2002:15:11:57	-3648	1.3	46.2	1.3	0	81.9	80.2
04:29:2002:15:12:14	-3589	0.9	46.5	0.9	0	81.9	80.2
04:29:2002:15:12:34	-3593	2.8	47.2	2.8	0	81.9	80.2
04:29:2002:15:12:54	-3593	4.8	48.3	4.8	0	81.9	80.2
04:29:2002:15:13:14	-3593	5.0	50.3	5.0	0	81.9	80.2
04:29:2002:15:13:34	-3593	3.7	51.6	3.7	0	81.9	80.2
04:29:2002:15:13:54	-3589	3.7	52.8	3.7	0	81.9	80.2
04:29:2002:15:14:14	-3589	3.7	54.0	3.7	0	81.9	80.2
04:29:2002:15:41:27	Started Pumping						
04:29:2002:15:41:27	Reset All Totals						
04:29:2002:15:43:54	0	0.0	0.0	1.5	0	0.0	80.2
04:29:2002:15:43:57	0	0.0	0.0	1.5	0	0.0	80.2
04:29:2002:15:44:01	Started Pumping						

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Well: White Heirs B3

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	BH INJ RATE bbl/min	N2 RATE scf/min	TOT N2 Mscf	BH FOAM QUALITY %
04:29:2002:15:44:17	14	0.0	0.0	0.0	0	0.0	80.2
04:29:2002:15:44:37	110	0.0	0.0	22.8	9675	1.6	80.2
04:29:2002:15:44:57	238	1.3	0.1	29.6	12016	5.3	80.2
04:29:2002:15:45:17	352	7.5	2.2	37.5	12737	9.4	80.2
04:29:2002:15:45:37	471	8.0	4.8	38.9	13087	13.8	80.2
04:29:2002:15:45:57	632	8.0	7.5	22.4	13267	18.2	77.6
04:29:2002:15:46:17	746	14.2	10.3	45.2	13107	22.6	0.0
04:29:2002:15:46:37	883	15.6	15.4	71.8	23812	28.5	79.9
04:29:2002:15:46:57	1039	15.0	20.6	75.3	25553	36.7	79.8
04:29:2002:15:47:17	1172	15.5	25.7	77.8	26424	45.4	78.1
04:29:2002:15:47:37	1387	15.8	30.9	80.3	27354	54.4	78.3
04:29:2002:15:47:57	1465	16.0	36.2	80.2	27214	63.5	80.2
04:29:2002:15:48:17	1492	16.0	41.6	80.0	27134	72.5	80.2
04:29:2002:15:48:37	1497	16.0	46.9	80.1	27164	81.6	80.1
04:29:2002:15:48:57	1506	16.0	52.2	80.0	27124	90.6	80.0
04:29:2002:15:49:17	1524	15.9	57.6	79.9	27124	99.7	80.0
04:29:2002:15:49:37	1543	16.0	62.9	80.0	27114	108.7	80.0
04:29:2002:15:49:57	1552	16.0	68.3	80.0	27134	117.7	80.0
04:29:2002:15:50:17	1570	16.0	73.6	81.0	27564	126.8	80.0
04:29:2002:15:50:37	1566	16.0	78.9	80.1	27164	135.9	80.0
04:29:2002:15:50:57	1581	16.0	84.3	80.1	27184	145.0	80.1
04:29:2002:15:51:17	1552	16.0	89.6	80.2	27214	154.1	80.1
04:29:2002:15:51:37	1543	16.0	94.9	80.2	27224	163.1	80.0
04:29:2002:15:51:57	1529	16.0	100.3	80.2	27224	172.2	80.0
04:29:2002:15:52:17	1515	16.0	105.6	80.2	27224	181.3	80.0
04:29:2002:15:52:37	1497	16.0	110.9	80.3	27234	190.4	80.0
04:29:2002:15:52:57	1488	16.0	116.3	80.2	27224	199.4	80.0
04:29:2002:15:53:17	1483	16.0	121.6	80.2	27214	208.5	80.0
04:29:2002:15:53:37	1474	16.0	126.9	80.2	27224	217.6	80.0
04:29:2002:15:53:57	1474	16.0	132.3	80.3	27234	226.7	80.0
04:29:2002:15:54:17	1474	16.0	137.6	80.2	27224	235.7	80.0
04:29:2002:15:54:37	1474	16.0	142.9	80.2	27224	244.8	80.0
04:29:2002:15:54:57	1469	15.9	148.3	80.2	27264	253.9	80.0
04:29:2002:15:55:17	1469	15.9	153.6	80.1	27224	263.0	80.0
04:29:2002:15:55:37	1469	16.0	159.0	80.2	27194	272.0	80.0
04:29:2002:15:55:57	1465	16.0	164.3	80.3	27244	281.1	80.0
04:29:2002:15:56:17	1465	16.0	169.6	80.2	27214	290.2	80.0
04:29:2002:15:56:37	1465	16.0	175.0	80.1	27184	299.3	80.0
04:29:2002:15:56:57	1465	16.0	180.3	80.2	27194	308.3	80.0
04:29:2002:15:57:17	1460	15.9	185.6	80.1	27204	317.4	80.0
04:29:2002:15:57:37	1460	16.0	191.0	80.2	27204	326.5	80.0
04:29:2002:15:57:57	1451	16.0	196.3	80.2	27204	335.5	80.0
04:29:2002:15:58:17	1451	16.0	201.6	80.2	27194	344.6	80.0
04:29:2002:15:58:37	1442	16.0	207.0	80.2	27204	353.7	80.0
04:29:2002:15:58:57	1442	16.0	212.3	80.2	27204	362.7	80.0
04:29:2002:15:59:17	1437	16.0	217.7	80.1	27184	371.8	80.0
04:29:2002:15:59:37	1442	15.9	223.0	80.1	27204	380.9	80.0
04:29:2002:15:59:57	1437	16.0	228.3	80.2	27204	390.0	80.0
04:29:2002:16:00:17	1433	16.0	233.7	80.2	27214	399.0	80.0
04:29:2002:16:00:37	1433	16.0	239.0	80.2	27194	408.1	80.0
04:29:2002:16:00:57	1428	16.0	244.4	80.2	27214	417.2	80.0
04:29:2002:16:01:17	1428	15.9	249.7	80.1	27214	426.2	80.0
04:29:2002:16:01:37	1433	16.0	255.0	80.3	27234	435.3	80.0
04:29:2002:16:01:57	1428	16.0	260.4	80.2	27194	444.4	80.0
04:29:2002:16:02:17	1433	16.0	265.7	80.2	27214	453.4	80.0
04:29:2002:16:02:37	1433	16.0	271.0	80.1	27174	462.5	80.0
04:29:2002:16:02:57	1428	16.0	276.4	80.1	27174	471.5	80.0
04:29:2002:16:03:17	1433	16.0	281.7	80.1	27174	480.6	80.0
04:29:2002:16:03:37	1428	16.0	287.1	80.3	27284	489.7	80.0
04:29:2002:16:03:57	1433	16.0	292.4	80.4	27304	498.8	80.0
04:29:2002:16:04:17	1437	16.0	297.7	81.2	27614	507.9	80.0
04:29:2002:16:04:37	1437	16.0	303.1	81.1	27584	517.1	80.1
04:29:2002:16:04:57	1433	16.0	308.4	80.1	27184	526.2	80.2
04:29:2002:16:05:17	1437	16.0	313.8	80.1	27184	535.3	80.2
04:29:2002:16:05:37	1437	15.9	319.1	80.0	27184	544.3	80.1
04:29:2002:16:05:57	1437	16.0	324.4	80.1	27174	553.4	80.0
04:29:2002:16:06:17	1437	16.0	329.8	80.1	27184	562.4	80.0
04:29:2002:16:06:37	1437	16.0	335.1	80.2	27194	571.5	80.0
04:29:2002:16:06:57	1433	15.9	340.5	80.1	27234	580.6	80.0
04:29:2002:16:07:17	1428	15.9	345.8	80.1	27204	589.6	80.0
04:29:2002:16:07:37	1428	16.0	351.1	80.1	27174	598.7	80.0
04:29:2002:16:07:57	1428	16.0	356.5	80.1	27184	607.8	80.0
04:29:2002:16:08:17	1428	16.0	361.8	80.1	27184	616.8	80.0
04:29:2002:16:08:37	1428	16.0	367.1	80.1	27174	625.9	80.0
04:29:2002:16:08:57	1433	16.0	372.5	80.1	27164	634.9	80.0
04:29:2002:16:09:17	1437	16.0	377.8	80.1	27164	644.0	80.0
04:29:2002:16:09:37	1437	16.0	383.1	80.1	27154	653.0	80.0
04:29:2002:16:09:57	1442	16.0	388.5	80.0	27144	662.1	80.0
04:29:2002:16:10:17	1442	16.0	393.8	80.1	27154	671.1	80.0
04:29:2002:16:10:37	1442	16.0	399.1	80.0	27144	680.2	80.0
04:29:2002:16:10:57	1442	16.0	404.5	80.1	27154	689.2	80.0
04:29:2002:16:11:17	1442	16.0	409.8	80.0	27104	698.3	80.0
04:29:2002:16:11:37	1442	16.0	415.1	80.4	27294	707.4	80.0
04:29:2002:16:11:57	1447	16.0	420.5	80.4	27294	716.5	80.0
04:29:2002:16:12:17	1447	16.0	425.8	80.4	27304	725.6	80.1
04:29:2002:16:12:37	1451	15.9	431.1	80.3	27304	734.7	80.1
04:29:2002:16:12:57	1451	15.9	436.4	80.3	27314	743.8	80.1
04:29:2002:16:13:17	1451	16.0	441.8	80.4	27304	752.9	80.1
04:29:2002:16:13:37	1451	15.9	447.1	80.3	27324	762.0	80.1

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Job Date: 04-29-2002

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	BH INJ RATE bbl/min	N2 RATE scf/min	TOT N2 Mscf	BH FOAM QUALITY %
04:29:2002:16:13:57	1451	15.9	452.4	80.3	27324	771.1	80.1
04:29:2002:16:14:17	1456	16.0	457.7	80.4	27314	780.2	80.1
04:29:2002:16:14:37	1456	16.0	463.1	80.4	27314	789.3	80.1
04:29:2002:16:14:57	1456	16.0	468.4	80.4	27314	798.4	80.1
04:29:2002:16:15:17	1460	16.0	473.7	80.4	27294	807.5	80.1
04:29:2002:16:15:37	1469	15.9	479.1	80.3	27304	816.6	80.1
04:29:2002:16:15:57	1474	16.0	484.4	80.4	27284	825.7	80.1
04:29:2002:16:16:17	1483	16.0	489.7	80.4	27294	834.8	80.1
04:29:2002:16:16:37	1483	15.9	495.0	80.3	27294	843.9	80.1
04:29:2002:16:16:57	1483	16.0	500.3	80.4	27294	853.0	80.1
04:29:2002:16:17:17	1483	15.9	505.6	80.3	27294	862.1	80.1
04:29:2002:16:17:37	1479	15.9	511.0	80.3	27294	871.2	80.1
04:29:2002:16:17:57	1483	15.9	516.3	80.3	27294	880.3	80.1
04:29:2002:16:18:17	1483	16.0	521.6	80.4	27294	889.4	80.1
04:29:2002:16:18:37	1492	15.9	526.9	80.3	27294	898.5	80.1
04:29:2002:16:18:57	1488	15.9	532.2	80.2	27284	907.6	80.1
04:29:2002:16:19:17	1497	15.9	537.5	80.2	27284	916.7	80.1
04:29:2002:16:19:37	1501	15.9	542.8	80.2	27284	925.7	80.1
04:29:2002:16:19:57	1511	15.9	548.2	80.2	27284	934.8	80.1
04:29:2002:16:20:07	Started Flush Manually						
04:29:2002:16:20:07	1414	0.0	549.8	64.3	27284	939.4	80.1
04:29:2002:16:20:17	1384	0.0	549.9	64.3	27284	943.9	80.1
04:29:2002:16:20:37	1328	0.0	549.9	64.4	27304	953.0	80.1
04:29:2002:16:20:57	1305	0.0	549.9	64.4	27304	962.1	80.1
04:29:2002:16:21:06	Stage at Perfs: Flush						
04:29:2002:16:21:06	1291	0.0	549.9	64.2	27234	966.2	0.0
04:29:2002:16:21:17	1135	0.0	549.9	15.9	6733	968.9	0.0
04:29:2002:16:21:37	1108	0.0	549.9	0.0	0	969.1	0.0
04:29:2002:16:21:57	1103	0.0	549.9	0.0	0	969.1	0.0
04:29:2002:16:22:17	1108	0.0	549.9	0.0	0	969.1	0.0
04:29:2002:16:22:37	1122	0.0	549.9	0.0	0	969.1	0.0
04:29:2002:16:22:57	1089	0.0	549.9	0.0	0	969.1	0.0
04:29:2002:16:23:17	266	0.0	549.9	0.0	0	969.1	0.0
04:29:2002:16:23:37	55	0.0	549.9	0.0	0	969.1	0.0
04:29:2002:16:23:57	14	0.0	549.9	0.0	0	969.1	0.0
04:29:2002:16:24:17	9	0.0	549.9	0.0	0	969.1	0.0
04:29:2002:16:24:37	5	0.0	549.9	0.0	0	969.1	0.0

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