

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208
Name: Exxon Mobil Oil Corporation *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: _____
Operator Contact Person: Beverly Roppolo
Phone: (713) 431-1701
Contractor: Name: Key Energy
License: N. A.
Wellsite Geologist: N. A.
Designate Type of Completion: REFRAC
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation
Well Name: JONES #6 UNIT, WELL #7
Original Comp. Date: 9-6-95 Original Total Depth: 2917'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9-29-00 8-11-95 10-9-00
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 189-21965-00-01
County: Stevens
NE SE SW Sec. 33 Twp. 31 S. R. 35 East West
1250' FSL feet from S / N (circle one) Line of Section
2500' FWL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: JONES #6 UNIT Well #: 7
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 3005 Kelly Bushing: 3014
Total Depth: 2917 Plug Back Total Depth: 2860
Amount of Surface Pipe Set and Cemented at 544 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N. A. Feet
If Alternate II completion, cement circulated from N. A.
feet depth to N. A. w/ N. A. sx cmt.

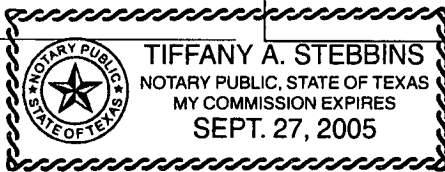
Drilling Fluid Management Plan OWWD KQR 1-22-08
(Data must be collected from the Reserve Pit)
Chloride content N. A. ppm Fluid volume N. A. bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite RECEIVED
KANSAS CORPORATION COMMISSION
Operator Name: _____ JUN 17 2003
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. CONSERVATION DIVISION East West
WICHITA, KS
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo
Title: Contract Completions Admin Date: 6/16/03
Subscribed and sworn to before me this 16 day of June,
2003
Notary Public: Tiffany A. Stebbins
Date Commission Expires: 9-27-05

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



X

Operator Name: Exxon Mobil Oil Corporation * Lease Name: JONES #6 UNIT Well #: 7
 Sec. 33 Twp. 31 S. R. 35 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 L. KRIDER 2647 2662
 WINFIELD 2698 2713
 TOWANDA 2750 2770

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	544	CLASS C	350 SX	50:50 c/poz
PRODUCTION	7.875	5.500	14#	2906	CLASS C	250, 150	3%D79,2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	2647' - 2770'	FRAC'D WELL WITH 1,212,213 scf OF 80Q N2 FOAM @ 80BPM	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 8-31-95
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

Customer	MOBIL OIL CORP	Job Number	20180684
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Well		Location (legal)		Dowell Location		Job Start	
Jones 6-7				Ulysses, KS		10/3/00	
Field		Formation Name/Type		Deviation		Well MD	
Hugoton		Chase		0 °		2,865 ft	
County		State/Province		BHP		Pore Pres Gradient	
Stevens		Kansas		0 psi		0 psi/ft	
Rig Name		Drilled For		Service Via		Casing	
		Gas		Land			
Offshore Zone		Well Class		Well Type		Depth, ft	
		New		Development		2888	
Primary Treating Fluid		Polymer Loading		Fluid Density		Size, in	
80Q Foam		30 lb/1000gal		lb/gal		Weight, lb/ft	
Service Line		Job Type		Depth, ft		Grade	
Fracturing		Frac,N2Foam/Energized		0		0	
Max. Allowed Tubing Pressure		Max. Allowed Ann. Pressure		WellHead Connection		Thread	
2500 psi		0 psi		5 1/2 X 4 Swage		0	
Service Instructions				Perforated intervals		Top, ft	
Safely deliver & perform Foam Frac with materials & equipment listed on the Service Receipt. Per clients instructions.						Bottom, ft	
						spf	
						No. of Shots	
						Total Interval	
						ft	
						Diameter	
						0.4 in	
				Treat Down		Packer Type	
				Casing		None	
				Displacement		Packer Depth	
				0 bbl		0 ft	
Job Scheduled For:		Arrived on Location:		Leave Location:		Tubing Vol.	
10/3/00 12:00		10/3/00 11:30		10/3/00 18:30		0 bbl	
						CasingVol.	
						0 bbl	
						AnnularVol.	
						0 bbl	
						OpenHoleVol	
						0 bbl	

Time	BH Inj Rate	BH N2 Rate	Pressure U1	Stage Volume	Total Flowrate	Total Volume	Message		
24 hr clock	bbbl/min	ft3/min	psi	bbbl	bpm	bbbl			
15:06	0	0	0	0	0	0	0	0	START ACQUISITION
15:06	0	0	64.1	0	0	0	0	0	
15:07	0	0	3594	0.088	0	0.088	0	0	
15:07	0	0	3594	0.088	0	0.088	0	0	Pressure Test Lines
15:07	0	0	3356	0.088	0	0.088	0	0	
15:08	0	0	3278	0.088	0	0.088	0	0	
15:08	11.93	5060	3246	0.088	0	0.088	0	0	
15:09	0	0	3228	0.088	0	0.088	0	0	
15:09	0	0	3219	0.088	0	0.088	0	0	
15:10	0	0	3210	0.088	0	0.088	0	0	
15:10	0	0	119	0.088	0	0.088	0	0	
15:11	0	0	9.16	0.088	0	0.088	0	0	
15:11	6.36	0	-36.63	1.46	6.36	1.46	0	0	
15:12	47.48	16758	187.7	5.33	7.96	5.33	0	0	
15:12	40.52	13806	366.3	9.34	7.96	9.34	0	0	
15:13	40.61	13844	485.3	13.35	7.96	13.35	0	0	
15:13	69.84	25656	764.7	17.3	9.33	17.3	0	0	
15:14	80.81	27452	1035	24.21	16.06	24.21	0	0	
15:14	80.72	27434	1319	32.29	16.01	32.29	0	0	
15:15	80.5	27340	1534	40.37	16.01	40.37	0	0	
15:15	80.97	27502	1630	48.47	16.11	48.47	0	0	
15:16	80.94	27488	1644	56.58	16.11	56.58	0	0	
15:16	80.86	27474	1653	64.7	16.06	64.7	0	0	
15:17	80.99	27528	1648	72.81	16.06	72.81	0	0	
15:17	81.03	27528	1635	80.92	16.11	80.92	0	0	
15:18	0	0	1245	84.45	0	84.45	0	0	
15:18	0	0	1245	84.45	0	84.45	0	0	
15:43	0	0	1245	84.45	0	84.45	0	0	PAUSE ACQUISITION
16:55	0	0	1245	84.45	0	84.45	0	0	STOP ACQUISITION
									START ACQUISITION

RECEIVED
 KANSAS CORPORATION COMMISSION
JUN 17 2003
 CONSERVATION DIVISION
 WICHITA, KS

Well		Field				Service Date		Customer		Job Number	
Jones #6-7		Hugoton						MOBIL OIL CORP		20180684	
Time	BH Inj Rate	BH M2 Rate	Pressure U1	Stage Volume	Total Flowrate	Total Volume			Message		
24 hr clock	bbbl/min	MM/min	psi	bbbl	bppm	bbbl			ORIGINAL		
16:55	0.	0.	3897	84.45	0.	84.45	0	0			
16:56	8.54	3620	59.52	84.45	0.	84.45	0	0			
16:56	11.79	5000	3123	84.55	0.	84.55	0	0			
16:57	8.25	3500	2981	84.55	0.	84.55	0	0			
16:57	0.	0.	2949	84.55	0.	84.55	0	0			
16:58	0.	0.	1850	84.55	0.	84.55	0	0			
16:58	0.	0.	1850	84.55	0.	84.55	0	0			
16:58	0.	0.	91.58	84.55	0.	0.	0	0	[Total Volume]=0 bbl		
16:59	5.04	0.	32.05	85.2	5.04	0.65	0	0			
16:59	40.85	13944	196.9	88.84	7.96	4.29	0	0			
17:00	40.62	13848	361.7	92.85	7.96	8.3	0	0			
17:00	80.72	27534	659.3	98.45	15.78	13.9	0	0			
17:01	80.29	27252	957.	106.5	16.01	21.97	0	0			
17:01	80.63	27398	1223	114.6	16.01	30.04	0	0			
17:02	80.63	27376	1406	122.7	16.06	38.13	0	0			
17:02	80.49	27336	1516	130.8	16.01	46.21	0	0			
17:03	80.87	27500	1580	138.8	16.01	54.3	0	0			
17:03	80.95	27514	1630	146.9	16.06	62.39	0	0			
17:04	80.99	27530	1648	155.	16.06	70.48	0	0			
17:04	81.06	27558	1648	163.1	16.06	78.58	0	0			
17:05	81.08	27568	1639	171.2	16.06	86.69	0	0			
17:05	81.13	27588	1639	179.3	16.06	94.79	0	0			
17:06	80.98	27546	1635	187.4	16.01	102.9	0	0			
17:06	81.3	27660	1625	195.5	16.06	111.	0	0			
17:07	81.33	27696	1612	203.6	16.01	119.1	0	0			
17:07	81.05	27556	1612	211.7	16.06	127.2	0	0			
17:08	81.49	27740	1603	219.8	16.06	135.3	0	0			
17:08	81.52	27736	1603	227.9	16.11	143.4	0	0			
17:09	81.52	27754	1603	236.	16.06	151.5	0	0			
17:09	81.68	27824	1598	244.1	16.06	159.6	0	0			
17:10	81.68	27822	1598	252.2	16.06	167.7	0	0			
17:10	81.7	27832	1589	260.3	16.06	175.8	0	0	RECEIVED KANSAS CORPORATION COMMISSION JUN 17 2003 CONSERVATION DIVISION WICHITA KS		
17:11	81.67	27818	1584	268.4	16.06	183.9	0	0			
17:11	81.68	27824	1584	276.5	16.06	192.	0	0			
17:12	81.41	27706	1589	284.6	16.06	200.1	0	0			
17:12	81.6	27788	1584	292.7	16.06	208.2	0	0			
17:13	81.27	27650	1580	300.8	16.06	216.3	0	0			
17:13	81.62	27798	1580	308.9	16.06	224.3	0	0			
17:14	81.73	27844	1575	317.	16.06	232.5	0	0			
17:14	81.79	27868	1561	325.1	16.06	240.5	0	0			
17:15	81.79	27870	1561	333.2	16.06	248.7	0	0			
17:15	81.36	27686	1557	341.3	16.06	256.8	0	0			
17:16	81.22	27646	1552	349.4	16.01	264.9	0	0			
17:16	81.18	27632	1548	357.5	16.01	273.	0	0			
17:17	81.33	27674	1548	365.6	16.06	281.1	0	0			
17:17	81.42	27714	1552	373.7	16.06	289.2	0	0			
17:18	81.38	27696	1557	381.8	16.06	297.3	0	0			
17:18	81.42	27714	1552	389.9	16.06	305.4	0	0			
17:19	81.42	27714	1552	398.	16.06	313.5	0	0			
17:19	81.08	27566	1552	406.1	16.06	321.6	0	0			
17:20	81.32	27690	1552	414.2	16.01	329.7	0	0			
17:20	81.33	27696	1548	422.3	16.01	337.8	0	0			
17:21	81.28	27654	1548	430.4	16.06	345.9	0	0			
17:21	81.32	27668	1543	438.5	16.06	354.	0	0			

Well		Field				Service Date		Customer		Job Number		
Jones #6-7		Hugoton						MOBIL OIL CORP		20180684		
Time	BH Inj Rate	BH N2 Rate	Pressure U1	Stage Volume	Total Flowrate	Total Volume			Message			
24 hr clock	bbbl/min	ft3/min	psi	bbbl	bpm	bbbl			ORIGINAL			
17:22	81.29	27678	1538	446.6	16.01	362.1	0	0				
17:22	81.33	27692	1538	454.7	16.01	370.2	0	0				
17:23	81.43	27718	1538	462.8	16.06	378.3	0	0				
17:23	81.38	27696	1538	470.9	16.06	386.4	0	0				
17:24	81.16	27600	1534	479	16.06	394.5	0	0				
17:24	81.19	27634	1534	487.1	16.01	402.6	0	0				
17:25	81.18	27610	1529	495.2	16.06	410.7	0	0				
17:26	81.23	27632	1529	503.3	16.06	418.8	0	0				
17:26	81.14	27594	1529	511.4	16.06	426.9	0	0				
17:27	82.41	27634	1529	519.6	17.24	435	0	0				
17:27	81.28	27654	1529	527.7	16.06	443.1	0	0				
17:28	81.28	27652	1534	535.8	16.06	451.2	0	0				
17:28	81.28	27654	1534	543.9	16.06	459.3	0	0				
17:29	81.28	27652	1534	552	16.06	467.4	0	0				
17:29	81.18	27610	1529	560.1	16.06	475.5	0	0				
17:30	80.95	27514	1525	568.1	16.06	483.6	0	0				
17:30	81.19	27654	1520	576.2	15.97	491.7	0	0				
17:31	81.28	27654	1520	584.3	16.06	499.8	0	0				
17:31	81.28	27652	1525	592.5	16.06	507.9	0	0				
17:32	80.99	27528	1520	600.6	16.06	516	0	0				
17:32	65.29	27682	1397	603.6	0	519	0	0				
17:33	65.37	27718	1387	603.6	0	519	0	0				
17:33	0	0	1268	603.6	0	519	0	0				
17:34	0	0	1245	603.6	0	519	0	0				
Post Job Summary												
Average Injection Rates, bpm						Volume of Fluid Injected, bbl						
Fluid	N2	CO2	Maximum Rate			Clean Fluid	Acid	Oil	CO2	N2 (scf)		
16	27400	0	16.6			604	0	0	0	1212213		
Treating Pressure Summary, psi						Quantity of & placed, lb						
Breakdown	Maximum	Final	Average	ISIP	16 Min. ISIP	Total Injected	Total Ordered/Designed					
0	1623	1378	1565	1254	0	0	0					
N2 Percent		CO2 Percent		Designed Fluid Volume		Displacement		Slurry Volume		Pad Volume		Percent Pad
80%		0%		100000 gal		68 bbl		604 bbl		0 gal		0 %
Customer or Authorized Representative				Dowell Supervisor		Number of Stages		Fracture Gradient		<input checked="" type="checkbox"/> Job Completed <input type="checkbox"/> Screen Out		
John Rice				Dave Brawley		1		0 psi/ft				

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 17 2003

CONSERVATION DIVISION
WICHITA, KS