

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208
Name: Exxon Mobil Oil Corporation *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: _____
Operator Contact Person: Beverly Roppolo
Phone: (713) 431-1701
Contractor: Name: Key Energy
License: N. A.
Wellsite Geologist: N. A.
Designate Type of Completion: REFRAC
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation
Well Name: PRATHER #1 UNIT, WELL #2
Original Comp. Date: 8-31-95 Original Total Depth: 2900'
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____
6-23-00 8-16-95 7-5-00
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 189-21942-00-01
County: Stevens
NE SW SW Sec. 29 Twp. 31 S. R. 35 East West
1250' FSL feet from (S) / N (circle one) Line of Section
1250' FWL feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: PRATHER #1 UNIT Well #: 2
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 3020 Kelly Bushing: 3029
Total Depth: 2900 Plug Back Total Depth: 2845
Amount of Surface Pipe Set and Cemented at 654 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N. A. Feet
If Alteriate II completion, cement circulated from N. A.
feet depth to N. A. w/ N. A. sx cmt.

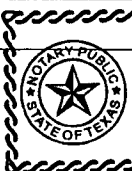
Drilling Fluid Management Plan *OWWO 1-22-08*
(Data must be collected from the Reserve Pit)
Chloride content N. A. ppm Fluid volume N. A. bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: RECEIVED
KANSAS CORPORATION COMMISSION
Lease Name: _____ License No.: _____
Quarter _____ Sec. JUN 17 2003 East West
County: _____ Docket No.: _____
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo
Title: Contract Completions Admin Date: 6/16/03
Subscribed and sworn to before me this 16 day of June,
2003
Notary Public: Tiffany A. Stebbins
Date Commission Expires: 9-27-05

KCC Office Use ONLY
____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution


TIFFANY A. STEBBINS
NOTARY PUBLIC, STATE OF TEXAS
MY COMMISSION EXPIRES
SEPT. 27, 2005

Operator Name: Exxon Mobil Oil Corporation * Lease Name: PRATHER #1 UNIT Well #: 2
 Sec. 29 Twp. 31 S. R. 35 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | |
|---|---|---|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input type="checkbox"/> Log Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | L. KRIDER | 2646 2666 |
| Electric Log Run <i>(Submit Copy)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | WINFIELD | 2695 2710 |
| List All E. Logs Run: | | TOWANDA | 2740 2765 |

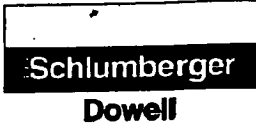
| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12.250 | 8.625 | 24# | 654 | CLASS C | 375 SX | 50:50 c/poz |
| PRODUCTION | 7.875 | 5.500 | 14# | 2890 | CLASS C | 225, 150 | 3%D79,2% B28 |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 1 SPF | 2646' - 2765' | FRAC'D WELL WITH 80Q N2 FOAM @ 80BPM | |

| | | | | | | |
|---|-----------|---------|--|---------------|-----------|---|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. 9-5-95 | | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | |

| | | |
|--|--|---------------------|
| Disposition of Gas | METHOD OF COMPLETION | Production Interval |
| <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | _____ |



Customer: Exxon Mobil
 District: ULYSSES
 Representative: John Rice
 DS Supervisor: Dave Brawley
 Well: Prather 1-2

Job Date: 06-26-2000

| Time hh:mm:ss | TR PRESS psi | SLUR RATE bbl/min | TOT SLUR bbl | BH INJ RATE bbl/min | TOT N2 Mscf |
|------------------|---------------------|----------------------|-----------------|------------------------|----------------|
| 08:28:26 | 0 | 0.0 | 0.0 | 0.0 | 0.0 |
| 08:29:26 | 32 | 0.0 | 0.0 | 0.0 | 0.0 |
| 08:29:56 | 55 | 0.0 | 0.0 | 0.0 | 0.0 |
| 08:30:26 | 78 | 0.0 | 0.0 | 0.0 | 0.0 |
| 08:30:56 | 169 | 0.0 | 0.0 | 0.0 | 0.0 |
| 08:31:26 | 682 | 0.0 | 0.0 | 0.0 | 0.0 |
| 08:31:56 | 3136 | 0.0 | 0.0 | 0.0 | 0.0 |
| 08:32:26 | 2856 | 0.0 | 0.0 | 0.0 | 0.0 |
| 08:32:56 | 2719 | 0.0 | 0.0 | 0.0 | 0.0 |
| 08:33:26 | 2637 | 0.0 | 0.0 | 0.0 | 0.0 |
| 08:33:56 | 2573 | 0.0 | 0.0 | 0.0 | 0.0 |
| 08:34:26 | 2527 | 0.0 | 0.0 | 0.0 | 0.0 |
| 08:34:56 | 2490 | 0.0 | 0.0 | 0.0 | 0.0 |
| 08:35:26 | 2444 | 0.0 | 0.0 | 0.0 | 0.0 |
| 08:35:56 | 2371 | 0.0 | 0.0 | 0.0 | 0.0 |
| 08:36:26 | 32 | 0.0 | 0.0 | 0.0 | 0.0 |
| 08:36:54 | Started PAD | | | | |
| 08:36:56 | 64 | 0.0 | 0.0 | 0.0 | 0.0 |
| 08:37:26 | 69 | 0.0 | 0.0 | 0.0 | 0.0 |
| 08:37:56 | 23 | 0.0 | 0.0 | 0.0 | 0.0 |
| 08:38:26 | 124 | 0.0 | 0.0 | 22.7 | 2.4 |
| 08:38:56 | 307 | 8.2 | 2.9 | 40.0 | 7.9 |
| 08:39:26 | 517 | 7.7 | 6.9 | 39.7 | 14.7 |
| 08:39:32 | Stage at Perfs: PAD | | | | |
| 08:39:32 | 769 | 7.8 | 10.9 | 39.8 | 21.5 |
| 08:39:56 | 824 | 7.8 | 11.6 | 39.8 | 22.8 |
| 08:40:26 | 1002 | 7.7 | 14.8 | 36.9 | 28.3 |
| 08:40:56 | 1291 | 14.1 | 20.7 | 72.9 | 36.7 |
| 08:41:26 | 1520 | 15.4 | 27.9 | 80.4 | 50.0 |
| 08:41:56 | 1762 | 14.9 | 35.5 | 79.1 | 63.6 |
| 08:42:26 | 1895 | 15.2 | 42.5 | 79.4 | 77.2 |
| 08:42:56 | 1721 | 16.4 | 50.5 | 80.6 | 90.9 |
| 08:43:26 | 1620 | 16.5 | 58.7 | 81.0 | 104.5 |
| 08:43:56 | 1584 | 16.2 | 66.8 | 80.3 | 118.2 |
| 08:44:26 | 1552 | 16.3 | 74.9 | 80.7 | 131.8 |
| 08:44:56 | 1533 | 16.2 | 83.1 | 80.8 | 145.5 |
| 08:45:26 | 1529 | 16.2 | 91.2 | 80.8 | 159.2 |
| 08:45:56 | 1515 | 16.2 | 99.3 | 80.9 | 172.8 |
| 08:46:26 | 1511 | 16.2 | 107.4 | 80.9 | 186.6 |
| 08:46:56 | 1501 | 16.2 | 115.5 | 80.8 | 200.3 |
| 08:47:26 | 1501 | 16.3 | 123.6 | 80.8 | 214.0 |
| 08:47:56 | 1497 | 16.0 | 131.6 | 80.5 | 227.7 |
| 08:48:26 | 1492 | 16.0 | 139.6 | 80.5 | 241.3 |

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 KANSAS CORPORATION COMMISSION
JUN 17 2003
 CONSERVATION DIVISION
 WICHITA, KS

| Time hh:mm:ss | TR PRESS psi | SLUR RATE bbl/min | TOT SLUR bbl | BH INJ RATE bbl/min | TOT N2 Mscf |
|------------------|-----------------|----------------------|-----------------|------------------------|----------------|
| 08:48:56 | 1488 | 16.0 | 147.6 | 80.5 | 255.0 |
| 08:49:26 | 1483 | 16.1 | 155.7 | 80.6 | 268.7 |
| 08:49:56 | 1479 | 16.1 | 163.7 | 80.6 | 282.4 |
| 08:50:26 | 1474 | 16.1 | 171.7 | 80.7 | 296.1 |
| 08:50:56 | 1469 | 16.1 | 179.8 | 80.7 | 309.8 |
| 08:51:26 | 1469 | 16.1 | 187.8 | 80.7 | 323.5 |
| 08:51:56 | 1465 | 16.1 | 195.9 | 80.7 | 337.2 |
| 08:52:26 | 1460 | 16.1 | 203.9 | 80.8 | 350.9 |
| 08:52:56 | 1460 | 16.1 | 212.0 | 80.9 | 364.6 |
| 08:53:26 | 1456 | 16.2 | 220.1 | 81.0 | 378.3 |
| 08:53:56 | 1456 | 16.1 | 228.2 | 80.9 | 392.1 |
| 08:54:26 | 1456 | 16.1 | 236.2 | 81.0 | 405.8 |
| 08:54:56 | 1456 | 16.2 | 244.3 | 81.1 | 419.6 |
| 08:55:26 | 1456 | 16.1 | 252.4 | 81.0 | 433.3 |
| 08:55:56 | 1451 | 16.2 | 260.5 | 81.1 | 447.1 |
| 08:56:26 | 1451 | 16.2 | 268.6 | 81.2 | 460.9 |
| 08:56:56 | 1446 | 16.2 | 276.7 | 81.2 | 474.6 |
| 08:57:26 | 1442 | 16.3 | 284.8 | 81.1 | 488.4 |
| 08:57:56 | 1442 | 15.9 | 292.9 | 80.6 | 502.2 |
| 08:58:26 | 1437 | 15.9 | 300.9 | 80.6 | 515.9 |
| 08:58:56 | 1437 | 15.9 | 308.8 | 80.8 | 529.6 |
| 08:59:26 | 1437 | 16.0 | 316.8 | 80.9 | 543.4 |
| 08:59:56 | 1437 | 16.0 | 324.8 | 80.7 | 557.1 |
| 09:00:26 | 1437 | 16.0 | 332.8 | 80.9 | 570.9 |
| 09:00:56 | 1437 | 16.0 | 340.8 | 80.9 | 584.6 |
| 09:01:26 | 1433 | 16.1 | 348.8 | 81.0 | 598.4 |
| 09:01:56 | 1067 | 0.0 | 349.9 | 0.0 | 601.4 |
| 09:02:26 | 1012 | 0.0 | 349.9 | 0.0 | 601.4 |
| 09:03:26 | 1025 | 0.0 | 349.9 | 0.0 | 601.4 |
| 09:07:26 | 1030 | 0.0 | 349.9 | 0.0 | 601.4 |
| 09:07:56 | 1025 | 0.0 | 349.9 | 0.0 | 601.4 |
| 09:08:26 | 1021 | 0.0 | 349.9 | 0.0 | 601.4 |
| 09:08:56 | 1016 | 0.0 | 349.9 | 0.0 | 601.4 |
| 09:09:26 | 1012 | 0.0 | 349.9 | 0.0 | 601.4 |
| 09:09:56 | 1007 | 0.0 | 349.9 | 0.0 | 601.4 |
| 09:10:26 | 1002 | 0.0 | 349.9 | 0.0 | 601.4 |
| 09:10:56 | 998 | 0.0 | 349.9 | 0.0 | 601.4 |
| 09:11:26 | 989 | 0.0 | 349.9 | 0.0 | 601.4 |
| 09:11:56 | 984 | 0.0 | 349.9 | 0.0 | 601.4 |
| 09:12:26 | 980 | 0.0 | 349.9 | 0.0 | 601.4 |
| 09:12:56 | 975 | 0.0 | 349.9 | 0.0 | 601.4 |
| 09:13:26 | 801 | 0.0 | 349.9 | 0.0 | 601.4 |
| 09:13:56 | 815 | 13.7 | 351.3 | 33.2 | 602.2 |
| 09:14:26 | 980 | 15.3 | 358.9 | 75.5 | 610.1 |
| 09:14:56 | 1231 | 15.9 | 366.7 | 80.8 | 623.7 |
| 09:15:26 | 1355 | 15.8 | 374.6 | 80.5 | 637.4 |
| 09:15:56 | 1414 | 15.9 | 382.5 | 80.2 | 651.1 |
| 09:16:26 | 1419 | 15.9 | 390.5 | 80.2 | 664.8 |

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KANSAS CORPORATION COMMISSION

JUN 17 2003

CONSERVATION DIVISION
WICHITA, KS

| Time hh:mm:ss | TR PRESS psi | SLUR RATE bbl/min | TOT SLUR bbl | BH INJ RATE bbl/min | TOT N2 Mscf |
|------------------|-----------------------------|----------------------|-----------------|------------------------|----------------|
| 09:16:56 | 1419 | 15.9 | 398.4 | 80.4 | 678.4 |
| 09:17:26 | 1419 | 15.9 | 406.4 | 80.3 | 692.1 |
| 09:17:56 | 1419 | 16.0 | 414.3 | 80.3 | 705.7 |
| 09:18:26 | 1414 | 16.0 | 422.3 | 80.3 | 719.4 |
| 09:18:56 | 1410 | 16.0 | 430.3 | 80.3 | 733.0 |
| 09:19:26 | 1410 | 16.0 | 438.3 | 80.4 | 746.7 |
| 09:19:56 | 1405 | 16.0 | 446.3 | 80.4 | 760.3 |
| 09:20:26 | 1401 | 16.1 | 454.4 | 80.6 | 774.0 |
| 09:20:56 | 1396 | 16.1 | 462.4 | 80.7 | 787.6 |
| 09:21:26 | 1392 | 16.1 | 470.5 | 80.8 | 801.3 |
| 09:21:56 | 1387 | 16.1 | 478.5 | 80.9 | 815.1 |
| 09:22:26 | 1387 | 16.1 | 486.6 | 80.8 | 828.8 |
| 09:22:56 | 1387 | 16.2 | 494.7 | 81.1 | 842.5 |
| 09:23:26 | 1387 | 16.1 | 502.8 | 81.1 | 856.3 |
| 09:23:56 | 1387 | 16.1 | 510.9 | 81.0 | 870.1 |
| 09:24:26 | 1382 | 16.2 | 518.9 | 81.2 | 883.8 |
| 09:24:56 | 1382 | 16.2 | 527.0 | 81.2 | 897.6 |
| 09:25:26 | 1382 | 16.2 | 535.1 | 81.2 | 911.4 |
| 09:25:52 | Started Flush Automatically | | | | |
| 09:25:52 | 1378 | 16.2 | 543.2 | 81.2 | 925.1 |
| 09:25:56 | 1373 | 16.2 | 550.2 | 81.3 | 937.1 |
| 09:26:26 | 1355 | 0.0 | 550.9 | 65.1 | 938.9 |
| 09:26:52 | Stage at Perfs: Flush | | | | |
| 09:26:52 | 1309 | 0.0 | 550.9 | 65.2 | 952.7 |
| 09:26:56 | 1309 | 0.0 | 550.9 | 65.3 | 964.7 |
| 09:27:26 | 1305 | 0.0 | 550.9 | 44.8 | 966.5 |
| 09:27:56 | 1149 | 0.0 | 550.9 | 0.1 | 967.6 |

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