

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208
Name: Exxon Mobil Oil Corporation *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: _____
Operator Contact Person: Beverly Roppolo
Phone: (281) 654-1943
Contractor: Name: Key Energy
License: N. A.
Wellsite Geologist: N. A.

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Designate Type of Completion: REFRAC
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation

Well Name: JONES #5 UNIT, WELL #7

Original Comp. Date: 4-1-95 Original Total Depth: 2870'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5-3-02</u>	<u>3-15-95</u>	<u>5-10-02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 055-21400-00-01
County: FINNEY
NE SW SW Sec. 11 Twp. 26 S. R. 34 East West
1250 FSL feet from S / N (circle one) Line of Section
1250 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: JONES #5 UNIT Well #: 7

Field Name: Hugoton

Producing Formation: Chase

Elevation: Ground: 2942 Kelly Bushing: 2953

Total Depth: 2870 Plug Back Total Depth: 2819

Amount of Surface Pipe Set and Cemented at 790 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N. A. Feet

If Alternate II completion, cement circulated from N. A.

feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan OWWO RGR 1-22-08
(Data must be collected from the Reserve Pit)

Chloride content N. A. ppm Fluid volume N. A. bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

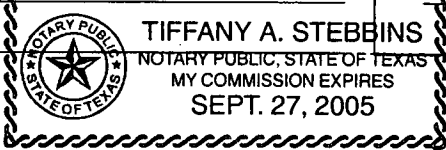
Signature: Beverly Roppolo

Title: Contract Completions Admin. Date: 7/18/03

Subscribed and sworn to before me this 18 day of July,
2003.

Notary Public: Tiffany A. Stebbins

Date Commission Expires: 9-27-05



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

X

<p style="font-size: 1.2em; font-weight: bold; margin: 0;">Schlumberger</p> <p style="margin: 5px 0 0 20px;">Job Date: 05-06-2002</p>	<p>Customer: Exxon Mobil</p> <p>District: Ulysses</p> <p>Representative: Mr. Richard Lewis</p> <p>DS Supervisor: Dave Brawley</p> <p>Well: Jones 5-7</p>
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AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	INJ RATE bbl/min	BH FOAM QUALITY %
05:06:2002:09:03:36	101	5.5	880	5.5	0.0
05:06:2002:09:03:42	Pressure Test Lines				
05:06:2002:09:03:42	105	5.6	850	5.6	0.0
05:06:2002:09:03:56	105	5.6	810	5.6	0.0
05:06:2002:09:04:16	110	1.9	840	1.9	0.0
05:06:2002:09:04:36	110	0.0	800	0.0	0.0
05:06:2002:09:04:56	101	0.0	840	0.0	0.0
05:06:2002:09:05:16	92	0.0	840	0.0	0.0
05:06:2002:09:05:36	1941	0.1	830	0.1	0.0
05:06:2002:09:05:56	3003	0.0	690	0.0	0.0
05:06:2002:09:06:16	2870	0.0	770	0.0	0.0
05:06:2002:09:06:36	2811	0.0	780	0.0	0.0
05:06:2002:09:06:56	2788	0.0	660	0.0	0.0
05:06:2002:09:07:16	2769	0.0	3712	0.0	0.0
05:06:2002:09:07:36	2765	0.0	3052	0.0	0.0
05:06:2002:09:07:56	2774	0.0	710	0.0	0.0
05:06:2002:09:08:16	2788	0.0	610	0.0	0.0
05:06:2002:09:08:36	2779	0.0	550	0.0	0.0
05:06:2002:09:08:56	2719	0.0	730	0.0	0.0
05:06:2002:09:09:16	810	0.0	650	0.0	0.0
05:06:2002:09:09:36	362	0.0	690	0.0	0.0
05:06:2002:09:09:56	-5	0.0	830	0.0	0.0
05:06:2002:09:30:59	Started PAD				
05:06:2002:09:30:59	-14	0.0	380	0.0	0.0
05:06:2002:09:31:17	5	0.0	2361	2.3	0.0
05:06:2002:09:31:37	165	0.0	15198	36.3	0.0
05:06:2002:09:31:57	266	2.2	14678	35.9	0.0
05:06:2002:09:32:17	330	8.1	14367	41.8	0.0
05:06:2002:09:32:37	371	8.1	14327	41.9	0.0
05:06:2002:09:32:57	394	8.1	13227	38.7	0.0
05:06:2002:09:33:04	Stage at Perfs: PAD				
05:06:2002:09:33:04	426	8.0	13507	40.0	0.0
05:06:2002:09:33:17	517	8.0	13507	39.9	0.0
05:06:2002:09:33:37	650	8.0	13567	40.1	87.5
05:06:2002:09:33:57	797	10.9	20931	63.2	80.9
05:06:2002:09:34:17	1154	15.5	25333	74.9	79.7
05:06:2002:09:34:37	1460	16.0	26694	78.6	79.8
05:06:2002:09:34:57	1694	15.9	26834	79.1	79.6
05:06:2002:09:35:17	1927	15.8	26994	79.6	79.6
05:06:2002:09:35:37	2000	15.9	26984	79.5	79.8
05:06:2002:09:35:57	1891	15.9	26974	79.6	80.0
05:06:2002:09:36:17	1836	15.9	27134	80.0	80.0
05:06:2002:09:36:37	1739	16.0	27224	80.1	80.0
05:06:2002:09:36:57	1703	16.0	27274	80.3	80.0
05:06:2002:09:37:17	1675	16.0	27274	80.4	80.1
05:06:2002:09:37:37	1662	15.9	27284	80.4	80.1
05:06:2002:09:37:57	1657	16.0	27314	80.4	80.1
05:06:2002:09:38:17	1653	16.0	27324	80.4	80.1
05:06:2002:09:38:37	1648	16.0	27324	80.4	80.1
05:06:2002:09:38:57	1648	16.0	27344	80.5	80.1
05:06:2002:09:39:17	1735	16.0	27334	80.5	80.1
05:06:2002:09:39:37	1639	16.0	27394	80.6	80.1
05:06:2002:09:39:57	1643	15.9	27424	80.7	80.1
05:06:2002:09:40:17	1643	15.9	27494	80.8	80.1
05:06:2002:09:40:37	1639	16.0	27474	80.8	80.1
05:06:2002:09:40:57	1639	16.2	27594	81.2	80.2
05:06:2002:09:41:17	1634	16.0	27434	80.7	80.2

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Well: Jones 5-7

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	INJ RATE bbl/min	BH FOAM QUALITY %
05:06:2002:09:41:57	1625	16.0	27414	80.9	80.2
05:06:2002:09:42:17	1625	16.0	27364	80.5	80.2
05:06:2002:09:42:37	1630	16.0	27484	81.1	80.2
05:06:2002:09:42:57	1625	16.0	27604	80.8	80.2
05:06:2002:09:43:17	1625	16.0	27624	81.1	80.2
05:06:2002:09:43:37	1625	16.0	27614	81.2	80.2
05:06:2002:09:43:57	1630	16.2	27594	81.2	80.2
05:06:2002:09:44:17	1625	16.0	27624	81.2	80.2
05:06:2002:09:44:37	1620	16.0	27594	81.2	80.2
05:06:2002:09:44:57	1616	16.0	27584	81.1	80.2
05:06:2002:09:45:17	1616	16.0	27604	81.2	80.2
05:06:2002:09:45:37	1616	16.0	27614	81.3	80.2
05:06:2002:09:45:57	1616	16.2	27604	81.1	80.2
05:06:2002:09:46:17	1616	16.2	27624	81.2	80.2
05:06:2002:09:46:37	1616	16.2	27634	81.2	80.2
05:06:2002:09:46:57	1616	16.2	27604	81.1	80.2
05:06:2002:09:47:17	1611	16.0	27634	81.3	80.2
05:06:2002:09:47:37	1616	16.0	27624	81.1	80.2
05:06:2002:09:47:57	1616	16.0	27394	80.7	80.2
05:06:2002:09:48:17	1616	16.0	27414	80.6	80.3
05:06:2002:09:48:37	1616	15.9	27434	80.8	80.3
05:06:2002:09:48:57	1616	16.0	27444	80.6	80.2
05:06:2002:09:49:17	1611	15.9	27414	80.6	80.2
05:06:2002:09:49:37	1616	15.9	27414	80.7	80.2
05:06:2002:09:49:57	1611	15.9	27434	80.8	80.2
05:06:2002:09:50:17	1611	16.0	27424	80.6	80.2
05:06:2002:09:50:37	1607	15.9	27424	80.7	80.2
05:06:2002:09:50:57	1611	15.9	27414	80.7	80.2
05:06:2002:09:51:17	1616	15.9	27404	80.7	80.2
05:06:2002:09:51:37	1620	16.0	27394	80.5	80.2
05:06:2002:09:51:57	1620	15.9	27394	80.6	80.2
05:06:2002:09:52:17	1630	16.0	27404	80.6	80.2
05:06:2002:09:52:37	1634	15.9	27384	80.6	80.2
05:06:2002:09:52:57	1643	16.0	27394	80.5	80.2
05:06:2002:09:53:17	1648	16.0	27384	80.5	80.2
05:06:2002:09:53:37	1657	15.9	27404	80.6	80.2
05:06:2002:09:53:57	1662	15.9	27434	80.7	80.2
05:06:2002:09:54:17	1662	16.0	27444	80.6	80.2
05:06:2002:09:54:37	1671	16.0	27454	80.6	80.2
05:06:2002:09:54:57	1675	16.0	27444	80.7	80.2
05:06:2002:09:55:17	1675	16.0	27444	80.6	80.2
05:06:2002:09:55:37	1675	15.9	27334	80.5	80.2
05:06:2002:09:55:57	1671	16.0	27334	80.5	80.2
05:06:2002:09:56:17	1671	16.0	27354	80.4	80.2
05:06:2002:09:56:37	1662	15.9	27364	80.6	80.2
05:06:2002:09:56:57	1657	16.0	27344	80.5	80.2
05:06:2002:09:57:17	1648	15.9	27354	80.5	80.2
05:06:2002:09:57:37	1639	15.9	27394	80.6	80.2
05:06:2002:09:57:57	1639	15.9	27374	80.6	80.2
05:06:2002:09:58:17	1634	15.9	27394	80.5	80.2
05:06:2002:09:58:37	1639	15.9	27374	80.5	80.2
05:06:2002:09:58:57	1630	15.9	27374	80.6	80.2
05:06:2002:09:59:17	1630	15.9	27364	80.6	80.2
05:06:2002:09:59:37	1625	16.0	20561	64.4	80.2
05:06:2002:09:59:57	1620	15.9	27374	80.5	80.2
05:06:2002:10:00:17	1625	16.0	27374	80.4	75.2
05:06:2002:10:00:37	1630	16.0	27364	80.4	80.2
05:06:2002:10:00:57	1625	16.0	27374	80.5	80.2
05:06:2002:10:01:17	1630	15.9	27414	80.7	80.2
05:06:2002:10:01:37	1630	15.9	27594	81.1	80.2
05:06:2002:10:01:57	1625	15.9	27584	81.1	80.2
05:06:2002:10:02:17	1625	15.9	27574	81.1	80.3
05:06:2002:10:02:37	1625	15.9	27564	81.1	80.3

ORIGINAL

Well: Jones 5-7

Job Date: 05-06-2002

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	INJ RATE bbl/min	BH FOAM QUALITY %
05:06:2002:10:02:57	1620	16.0	27594	81.0	80.3
05:06:2002:10:03:17	1717	16.0	27594	81.0	80.3
05:06:2002:10:03:37	1620	16.0	27604	81.0	80.3
05:06:2002:10:03:57	1616	16.0	27604	81.2	80.3
05:06:2002:10:04:17	1717	16.0	27614	81.0	80.3
05:06:2002:10:04:37	1620	15.9	27614	81.2	80.3
05:06:2002:10:04:57	1625	15.9	27614	81.1	80.3
05:06:2002:10:05:17	1620	15.9	27614	81.1	80.3
05:06:2002:10:05:37	1620	16.0	27604	81.0	80.3
05:06:2002:10:05:57	1620	16.0	27634	81.1	80.3
05:06:2002:10:06:17	1620	15.9	27634	81.2	80.3
05:06:2002:10:06:37	1620	16.0	27664	81.3	80.3
05:06:2002:10:06:57	1625	16.0	27664	81.2	80.3
05:06:2002:10:07:17	1598	16.0	27654	81.3	80.3
05:06:2002:10:07:31	Started FLUSH Manually				
05:06:2002:10:07:31	1488	0.1	27674	65.2	80.3
05:06:2002:10:07:37	1469	0.0	27674	65.2	80.3
05:06:2002:10:07:57	1460	0.0	27674	65.2	80.3
05:06:2002:10:08:17	1474	0.0	27684	65.3	80.3
05:06:2002:10:08:30	Stage at Perfs: FLUSH				
05:06:2002:10:08:30	1442	0.0	20851	64.1	0.0
05:06:2002:10:08:37	1442	0.0	6834	16.3	0.0
05:06:2002:10:08:57	1314	0.0	260	0.6	0.0
05:06:2002:10:09:17	1305	0.0	440	1.1	0.0