

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208  
Name: Exxon Mobil Oil Corporation \*  
Address: P. O. Box 4358  
City/State/Zip: Houston, TX 77210-4358  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Beverly Roppolo  
Phone: (281) 654-1943  
Contractor: Name: Key Energy  
License: N. A.  
Wellsite Geologist: N. A.

RECEIVED

JUL 23 2003

KCC WICHITA

Designate Type of Completion: REFRAC  
\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Mobil Oil Corporation

Well Name: SMITH-TUNE UNIT, WELL #3

Original Comp. Date: 9-30-94 Original Total Depth: 3055'  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

3-22-02 9-6-94 3-28-02  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 067-21301-00-01  
County: Grant

Approx. C N/2 Sec. 26 Twp. 29 S. R. 36  East  West  
1250' FNL feet from S /  (circle one) Line of Section  
2640' FEL feet from  E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW

Lease Name: SMITH-TUNE UNIT Well #: 3

Field Name: Hugoton

Producing Formation: Chase

Elevation: Ground: 3001 Kelly Bushing: 3012

Total Depth: 3055 Plug Back Total Depth: 2999

Amount of Surface Pipe Set and Cemented at 637 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set N. A. Feet

If Alternate II completion, cement circulated from N. A.

feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan OWWO KJR 1-22-08  
(Data must be collected from the Reserve Pit)

Chloride content N. A. ppm Fluid volume N. A. bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo

Title: Contract Completions Admin Date: 7/18/03

Subscribed and sworn to before me this 18 day of July

2003

Notary Public: Tiffany A. Stebbins

Date Commission Expires: 9-27-05

KCC Office Use ONLY

\_\_\_\_ Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

TIFFANY A. STEBBINS  
NOTARY PUBLIC, STATE OF TEXAS  
MY COMMISSION EXPIRES  
SEPT. 27, 2005

X

Operator Name: Exxon Mobil Oil Corporation \* Lease Name: SMITH-TUNE UNIT Well #: 3  
 Sec. 26 Twp. 29 S. R. 36  East  West County: Grant

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>GLORIETTA</td> <td>1276</td> <td>1422</td> </tr> <tr> <td>STONE CORRAL</td> <td>1706</td> <td>1780</td> </tr> <tr> <td>CHASE</td> <td>2474</td> <td>2808</td> </tr> <tr> <td>COUNCIL GROVE</td> <td>2808</td> <td>--</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	GLORIETTA	1276	1422	STONE CORRAL	1706	1780	CHASE	2474	2808	COUNCIL GROVE	2808	--
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																	
Name	Top	Datum																	
GLORIETTA	1276	1422																	
STONE CORRAL	1706	1780																	
CHASE	2474	2808																	
COUNCIL GROVE	2808	--																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	639	CLASS C	350	50:50 c/poz
PRODUCTION	7.875	5.500	14#	3050	CLASS C	300,225	3%D79,2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1 SPF	2500' - 2694'	FRAC'D WELL WITH 995,700 80Q N2 FOAM @ 80BPM	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <b>9-30-94</b>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**Schlumberger**

Job Date: 03-25-2002

Customer: Exxon Mobil  
 District: Ulysses  
 Representative: Richard Lewis  
 DS Supervisor: Dave Brawley  
 Well: Smith-Tune 3

JUL 23 2003

KCC WICHITA

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SURF FOAM QUALITY %	INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min	TOT INJ bbl	TOT SLUR bbl	TOT N2 Mscf
03:25:2002:08:57:33	174	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:08:57:53	165	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:08:58:13	293	0.0	0.1	0.1	0	0.0	0.0	0.0
03:25:2002:08:58:33	540	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:08:58:53	1923	0.0	0.8	0.1	0	0.0	0.0	0.0
03:25:2002:08:59:13	3191	0.0	0.1	0.1	0	0.0	0.0	0.0
03:25:2002:08:59:33	3163	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:08:59:53	3081	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:00:13	3035	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:00:33	3012	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:00:53	2994	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:01:13	2980	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:01:33	2966	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:01:53	2953	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:02:13	2934	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:02:33	2921	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:02:53	2527	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:03:13	298	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:03:33	302	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:03:53	307	0.0	0.0	0.0	2341	0.0	0.0	0.0
03:25:2002:09:04:13	302	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:04:33	311	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:04:53	311	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:05:13	307	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:05:33	311	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:05:53	307	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:06:13	307	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:06:33	307	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:06:53	307	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:07:13	307	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:07:33	311	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:07:53	307	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:08:13	311	0.0	0.0	0.0	20	0.0	0.0	0.0
03:25:2002:09:08:33	311	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:08:53	311	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:09:13	311	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:09:33	311	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:09:53	311	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:10:13	307	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:10:33	311	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:10:53	316	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:11:13	316	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:11:33	316	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:11:53	311	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:12:13	311	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:12:33	311	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:12:53	316	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:13:13	311	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:13:33	311	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:13:53	316	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:14:13	316	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:14:33	311	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:14:53	316	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:15:13	316	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:15:33	316	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:15:53	320	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:16:13	316	0.0	0.0	0.0	4202	0.0	0.0	0.0
03:25:2002:09:16:33	316	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:16:53	316	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:17:13	Started Pad 316	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:17:33	5	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:17:53	9	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:18:13	9	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:18:33	18	0.0	0.0	0.0	0	0.0	0.0	0.0
03:25:2002:09:18:53	137	100.0	21.6	0.0	9125	1.3	0.0	0.7
03:25:2002:09:19:13	233	100.0	26.5	0.0	11326	9.4	0.0	4.2
03:25:2002:09:19:33	288	99.2	32.1	1.9	13167	19.1	0.1	8.3
03:25:2002:09:19:53	352	81.9	38.8	7.1	13407	31.4	2.0	12.8
03:25:2002:09:20:13	380	79.9	39.7	7.9	13487	44.5	4.5	17.2
03:25:2002:09:20:33	407	79.6	39.8	8.1	13527	57.8	7.2	21.7

Well: Smith-Tune 3

Job Date: 03-25-2002

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SURF FOAM QUALITY %	INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min	TOT INJ bbl	TOT SLUR bbl	TOT N2 Mscf
03:25:2002:09:20:53	485	79.6	39.9	8.3	13527	71.1	9.9	26.2
03:25:2002:09:21:13	581	79.4	39.9	8.3	13527	84.5	12.6	30.7
03:25:2002:09:21:33	778	0.0	13.9	13.9	0	95.8	16.7	33.7
03:25:2002:09:21:53	1039	75.2	59.5	14.8	19010	108.5	21.4	37.4
03:25:2002:09:22:13	1227	77.0	68.8	15.8	22372	130.0	26.6	44.3
03:25:2002:09:22:33	1328	77.8	72.3	15.9	23892	153.7	31.9	52.1
03:25:2002:09:22:53	1360	81.9	88.5	16.0	30816	173.8	37.3	58.5
03:25:2002:09:23:13	1410	81.3	85.9	15.9	29495	203.0	42.6	68.6
03:25:2002:09:23:33	1419	80.6	82.8	16.0	28215	231.0	47.9	78.2
03:25:2002:09:23:53	1428	80.2	81.3	16.0	27734	258.4	53.3	87.5
03:25:2002:09:24:13	1424	80.2	81.1	16.2	27614	285.5	58.6	96.8
03:25:2002:09:24:33	1437	80.2	81.1	16.2	27534	312.5	64.0	105.9
03:25:2002:09:24:53	1424	80.1	80.9	16.2	27494	339.5	69.4	115.1
03:25:2002:09:25:13	1419	80.1	81.0	16.0	27454	366.5	74.8	124.3
03:25:2002:09:25:33	1428	80.0	80.9	16.2	27494	393.5	80.1	133.4
03:25:2002:09:25:53	1460	80.0	80.9	16.2	27454	420.4	85.5	142.6
03:25:2002:09:26:13	1460	80.0	80.8	16.2	27454	447.4	90.9	151.7
03:25:2002:09:26:33	1460	80.0	80.7	16.2	27414	474.4	96.3	160.9
03:25:2002:09:26:53	1460	80.0	80.8	16.2	27414	501.3	101.7	170.0
03:25:2002:09:27:13	1460	80.0	80.6	16.3	27374	528.2	107.1	179.1
03:25:2002:09:27:33	1465	80.0	80.7	16.2	27374	555.1	112.5	188.3
03:25:2002:09:27:53	1465	79.9	80.7	16.3	27374	582.0	117.9	197.4
03:25:2002:09:28:13	1460	79.9	80.7	16.3	27334	608.9	123.3	206.5
03:25:2002:09:28:33	1465	80.0	80.6	16.2	27334	635.8	128.7	215.6
03:25:2002:09:28:53	1460	80.1	80.6	16.0	27334	662.7	134.0	224.7
03:25:2002:09:29:13	1465	79.9	80.4	16.0	27294	689.5	139.4	233.8
03:25:2002:09:29:33	1460	80.1	80.4	16.0	27254	716.3	144.7	242.9
03:25:2002:09:29:53	1460	80.0	80.3	16.0	27254	743.1	150.1	252.0
03:25:2002:09:30:13	1460	80.0	80.3	16.2	27214	769.9	155.4	261.1
03:25:2002:09:30:33	1460	80.0	80.3	16.2	27214	796.7	160.8	270.2
03:25:2002:09:30:53	1465	80.0	80.3	16.0	27214	823.4	166.1	279.3
03:25:2002:09:31:13	1474	80.0	80.3	16.0	27254	850.2	171.5	288.3
03:25:2002:09:31:33	1474	80.0	80.2	16.0	27254	877.0	176.8	297.4
03:25:2002:09:31:53	1469	80.0	80.4	16.0	27214	903.7	182.2	306.5
03:25:2002:09:32:13	1469	79.9	80.4	16.0	27254	930.5	187.5	315.6
03:25:2002:09:32:33	1465	80.0	80.4	16.0	27254	957.3	192.9	324.7
03:25:2002:09:32:53	1465	80.0	80.3	16.0	27254	984.1	198.2	333.8
03:25:2002:09:33:13	1469	80.0	80.3	16.2	27214	1010.8	203.6	342.8
03:25:2002:09:33:33	1465	79.9	80.2	16.0	27294	1037.6	208.9	351.9
03:25:2002:09:33:53	1465	79.9	80.3	16.0	27214	1064.4	214.3	361.0
03:25:2002:09:34:13	1465	80.0	80.4	16.0	27254	1091.2	219.7	370.1
03:25:2002:09:34:33	1465	79.9	80.3	16.2	27254	1117.9	225.0	379.2
03:25:2002:09:34:53	1465	79.9	80.3	16.2	27214	1144.7	230.4	388.2
03:25:2002:09:35:13	1465	79.9	80.4	16.0	27214	1171.5	235.8	397.3
03:25:2002:09:35:33	1465	79.9	80.3	16.2	27254	1198.3	241.1	406.4
03:25:2002:09:35:53	1465	80.0	80.4	16.2	27254	1225.1	246.5	415.5
03:25:2002:09:36:13	1469	80.0	80.4	16.2	27254	1251.8	251.9	424.6
03:25:2002:09:36:33	1460	79.9	80.2	16.2	27254	1278.6	257.2	433.6
03:25:2002:09:36:53	1465	79.9	80.3	16.2	27254	1305.4	262.6	442.7
03:25:2002:09:37:13	1460	79.9	80.4	16.0	27254	1332.2	268.0	451.8
03:25:2002:09:37:33	1465	79.9	80.3	16.2	27214	1359.0	273.3	460.9
03:25:2002:09:37:53	1460	79.9	80.3	16.2	27254	1385.8	278.7	470.0
03:25:2002:09:38:13	1465	80.0	80.4	16.2	27254	1412.6	284.1	479.0
03:25:2002:09:38:33	1460	79.9	80.2	16.2	27254	1439.3	289.5	488.1
03:25:2002:09:38:53	1465	79.9	80.2	16.2	27174	1466.1	294.8	497.2
03:25:2002:09:39:13	1456	79.9	80.3	16.2	27214	1492.9	300.2	506.3
03:25:2002:09:39:33	1460	79.9	80.3	16.2	27214	1519.6	305.6	515.3
03:25:2002:09:39:53	1460	79.9	80.3	16.2	27174	1546.4	311.0	524.4
03:25:2002:09:40:13	1465	79.9	80.2	16.2	27214	1573.2	316.3	533.5
03:25:2002:09:40:33	1465	80.0	80.3	16.2	27174	1599.9	321.7	542.5
03:25:2002:09:40:53	1474	79.9	80.2	16.2	27174	1626.7	327.1	551.6
03:25:2002:09:41:13	1469	79.9	80.2	16.0	27214	1653.4	332.5	560.7
03:25:2002:09:41:33	1474	79.8	80.1	16.2	27214	1680.1	337.8	569.7
03:25:2002:09:41:53	1479	79.9	80.2	16.2	27214	1706.9	343.2	578.8
03:25:2002:09:42:13	1479	80.0	80.2	16.2	27214	1733.6	348.6	587.8
03:25:2002:09:42:33	1479	79.9	80.2	16.2	27214	1760.4	354.0	596.9
03:25:2002:09:42:53	1483	79.9	80.2	16.0	27174	1787.1	359.4	605.9
03:25:2002:09:43:13	1483	79.9	80.2	16.2	27134	1813.9	364.7	615.0
03:25:2002:09:43:33	1483	79.8	80.1	16.0	27174	1840.6	370.1	624.1
03:25:2002:09:43:53	1488	79.9	80.2	16.2	27134	1867.3	375.5	633.1
03:25:2002:09:44:13	1483	79.9	80.2	16.2	27134	1894.1	380.9	642.2
03:25:2002:09:44:33	1483	79.8	80.1	16.2	27174	1920.8	386.3	651.2
03:25:2002:09:44:53	1488	79.8	80.1	16.2	27174	1947.6	391.6	660.3
03:25:2002:09:45:13	1488	79.9	80.2	16.2	27174	1974.3	397.0	669.3
03:25:2002:09:45:33	1492	79.8	80.1	16.0	27174	2001.0	402.4	678.4
03:25:2002:09:45:53	1492	79.9	80.2	16.0	27174	2027.8	407.8	687.4
03:25:2002:09:46:13	1488	79.9	80.2	16.0	27174	2054.5	413.2	696.5
03:25:2002:09:46:33	1492	79.9	80.2	16.2	27174	2081.2	418.5	705.6

Well: Smith-Tune 3

Job Date: 03-25-2002

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SURF FOAM QUALITY %	INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min	TOT INJ bbl	TOT SLUR bbl	TOT N2 Mscf
03:25:2002:09:46:53	1492	79.9	80.2	16.2	27174	2108.0	423.9	714.6
03:25:2002:09:47:13	1488	79.9	80.2	16.2	27254	2134.7	429.3	723.7
03:25:2002:09:47:33	1488	79.9	80.1	16.2	27214	2161.5	434.6	732.8
03:25:2002:09:47:53	1492	79.9	80.2	16.0	27174	2188.2	440.0	741.8
03:25:2002:09:48:13	1492	80.0	80.2	16.0	27174	2215.0	445.4	750.9
03:25:2002:09:48:33	1492	79.9	80.1	16.2	27174	2241.7	450.7	759.9
03:25:2002:09:48:53	1492	79.9	80.1	16.2	27214	2268.4	456.1	769.0
03:25:2002:09:49:13	1492	80.0	80.3	16.2	27174	2295.2	461.5	778.1
03:25:2002:09:49:33	1492	79.9	80.1	16.2	27174	2321.9	466.8	787.1
03:25:2002:09:49:53	1497	79.9	80.1	16.2	27174	2348.7	472.2	796.2
03:25:2002:09:50:13	1492	79.9	80.2	16.0	27134	2375.4	477.6	805.3
03:25:2002:09:50:33	1497	80.0	80.2	16.2	27174	2402.2	482.9	814.3
03:25:2002:09:50:53	1497	80.0	80.2	16.2	27174	2428.9	488.3	823.4
03:25:2002:09:51:13	1492	80.0	80.2	16.2	27174	2455.6	493.7	832.4
03:25:2002:09:51:33	1492	79.9	80.2	16.0	27174	2482.4	499.1	841.5
03:25:2002:09:51:53	1497	80.0	80.2	16.2	27214	2509.1	504.4	850.6
03:25:2002:09:52:13	1492	79.9	80.3	16.0	27174	2535.8	509.8	859.6
03:25:2002:09:52:33	1492	79.9	80.1	16.2	27214	2562.6	515.2	868.7
03:25:2002:09:52:53	1492	79.8	80.1	16.0	27174	2589.3	520.5	877.7
03:25:2002:09:53:13	1492	79.8	80.1	16.0	27174	2616.0	525.9	886.8
03:25:2002:09:53:33	1492	79.8	80.1	16.2	27174	2642.8	531.3	895.8
03:25:2002:09:53:53	1492	79.9	80.2	16.0	27174	2669.5	536.7	904.9
03:25:2002:09:54:13	1492	79.9	80.2	16.2	27174	2696.2	542.0	913.9
03:25:2002:09:54:33	1488	79.9	80.2	16.2	27134	2723.0	547.4	923.0
03:25:2002:09:54:43	Started Flush Automatically							
03:25:2002:09:54:43	1483	79.9	80.2	16.2	27214	2736.4	550.1	927.5
03:25:2002:09:54:53	1378	100.0	64.0	0.0	27174	2747.6	550.4	932.1
03:25:2002:09:55:13	1387	100.0	64.2	0.0	27174	2769.0	550.4	941.1
03:25:2002:09:55:33	1382	100.0	64.3	0.0	27254	2790.4	550.4	950.2
03:25:2002:09:55:41	Stage at Perfs: Flush							
03:25:2002:09:55:41	1355	100.0	64.2	0.0	27254	2799.0	550.4	953.8
03:25:2002:09:55:53	1154	100.0	0.0	0.0	0	2804.3	550.4	955.7
03:25:2002:09:56:13	1112	100.0	0.0	0.0	0	2804.3	550.4	955.7
03:25:2002:09:56:33	1099	100.0	0.0	0.0	0	2804.3	550.4	955.7
03:25:2002:09:56:53	1122	100.0	0.0	0.0	0	2804.3	550.4	955.7
03:25:2002:09:57:13	1117	100.0	0.0	0.0	0	2804.3	550.4	955.7