

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 5208  
Name: Exxon Mobil Oil Corporation \*  
Address: P. O. Box 4358  
City/State/Zip: Houston, TX 77210-4358  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Beverly Roppolo  
Phone: (713) 431-1701  
Contractor: Name: Key Energy  
License: N. A.  
Wellsite Geologist: N. A.

Designate Type of Completion: REFRAC  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Mobil Oil Corporation

Well Name: DYE #1 UNIT, WELL #3  
Original Comp. Date: 9-9-97 Original Total Depth: 2972

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>4-14-00</u>	<u>8-12-97</u>	<u>4-20-00</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 189-22195-DD-D1  
County: Stevens  
NE SW SW Sec. 18 Twp. 35 S. R. 36  East  West  
1250' FSL feet from S / N (circle one) Line of Section  
1250' FWL feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: DYE #1 UNIT Well #: 3

Field Name: Hugoton  
Producing Formation: Chase  
Elevation: Ground: 3073 Kelly Bushing: 3082  
Total Depth: 2972 Plug Back Total Depth: 2891

Amount of Surface Pipe Set and Cemented at 725 Feet  
Mud Stage Cementing Collar Used?  Yes  No  
 Yes, show depth set N. A. Feet

If Alternate II completion, cement circulated from N. A.  
feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan DWWO KJA 1-22-08  
(Data must be collected from the Reserve Pit)

Chloride content N. A. ppm Fluid volume N. A. bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 16 2003  
CONSERVATION DIVISION  
WICHITA, KS**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

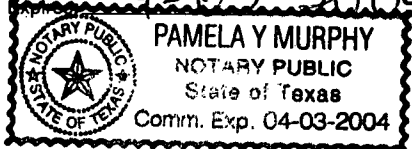
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo  
Title: Contract Completions Admin Date: 6/12/03

Subscribed and sworn to before me this 13th day of June

Notary Public: Pamela Y. Murphy

Date Commission Expires: 4-03-2004



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: Exxon Mobil Oil Corporation \* Lease Name: DYE #1 UNIT Well #: 3  
 Sec. 18 Twp. 35 S. R. 36  East  West County: Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time to top and closed flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>L. KRIDER</td> <td>2754</td> <td>2764</td> </tr> <tr> <td>WINFIELD</td> <td>2792</td> <td>2802</td> </tr> </table>	Name	Top	Datum	L. KRIDER	2754	2764	WINFIELD	2792	2802
Name	Top	Datum								
L. KRIDER	2754	2764								
WINFIELD	2792	2802								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	725	CLASS C	400	50:50 c/poz
PRODUCTION	7.875	5.500	14#	2962	CLASS C	225, 100	3%D79,2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	2754' - 2764'	FRAC'D WELL WITH 950,000 scf OF	
2 SPF	2792' - 2802'	80Q N2 FOAM @ 80BPM	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>8-27-97</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_

# ORIGINAL

**Schlumberger**

**Dowell**

Job Date: 04-18-2000

Customer: EXXON-MOBIL

District:

Representative: JOHN RICE

DS Supervisor:

Well: Dye 1-3

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 16 2003  
CONSERVATION DIVISION  
WICHITA, KS

TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	INJ RATE bbl/min	BH INJ RATE bbl/min	TOT SLUR bbl
0	0.0	0	0.0	0.0	0.0
14	0.0	5439	0.0	12.8	0.0
279	7.6	15048	37.5	43.1	7.1
07:51:01	Stage at Perfs: PUMP				
751	7.6	14516	41.8	41.8	14.7
838	7.5	13827	40.3	40.1	16.6
1103	16.0	22576	69.2	69.2	25.7
1561	16.0	26822	79.1	79.2	41.7
1689	16.0	26946	79.6	79.6	57.7
1776	16.0	26786	79.2	79.2	73.7
1785	16.0	26818	79.1	79.3	89.7
1794	16.0	26874	79.4	79.4	105.7
1776	16.0	27426	80.8	80.7	121.7
1753	16.0	27306	80.4	80.4	137.8
1753	16.0	27438	80.7	80.7	153.8
1730	16.0	27402	80.5	80.6	169.8
1726	16.0	27466	80.8	80.8	185.8
1671	16.0	27270	80.4	80.3	201.8
1689	16.0	27278	80.3	80.3	217.8
1680	16.0	27254	80.3	80.2	233.7
1671	16.0	27246	80.3	80.3	249.7
1685	16.0	27254	80.3	80.3	265.7
1671	16.0	27274	80.3	80.3	281.7
1653	16.2	27402	80.7	80.8	292.9
1648	16.0	27294	80.6	80.4	308.9
1666	16.0	27270	80.3	80.3	324.9
1643	16.0	27290	80.4	80.4	341.0
1630	16.0	27402	80.5	80.7	357.0
1639	16.0	27350	80.4	80.5	373.0
1643	16.0	27294	80.4	80.4	389.1
1625	16.1	27394	80.7	80.7	405.1
1639	16.1	27262	80.6	80.4	421.2
1611	16.1	27394	80.7	80.7	437.3
1639	16.1	27294	80.5	80.4	453.4
1607	16.1	27362	80.5	80.6	469.5
1602	16.1	27402	80.7	80.7	485.6
1620	16.1	27306	80.5	80.5	501.7
1593	16.1	27366	80.5	80.7	517.8
08:24:46	Started FLUSH Automatically				
1593	16.2	27322	80.9	80.6	533.9
1625	16.2	27434	80.8	80.9	550.1
08:25:49	Stage at Perfs: FLUSH				
1483	0.0	27354	64.8	64.5	550.8

ORIGINAL

Well: Dye 1-3

Job Date: 04-18-2000

TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	INJ RATE bbl/min	BH INJ RATE bbl/min	TOT SLUR bbl
-----------------	----------------------	--------------------	---------------------	------------------------	-----------------