

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208
Name: Exxon Mobil Oil Corporation *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: _____
Operator Contact Person: Beverly Roppolo
Phone: (713) 431-1701
Contractor: Name: Key Energy
License: N. A.
Wellsite Geologist: N. A.

Designate Type of Completion: ADD PERFS & REFRAC
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation

Well Name: GILLESPIE #1 UNIT, WELL #4

Original Comp. Date: 10-11-95 Original Total Depth: 2949'

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

<u>1-26-00</u>	<u>9-25-95</u>	<u>2-3-00</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 189-21944 - 00 - 01

County: Stevens

NW SW SE Sec. 2 Twp. 32 S. R. 37 East West

1250' FSL feet from (S) / N (circle one) Line of Section

2470 FEL feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: GILLESPIE #1 UNIT Well #: 4

Field Name: Hugoton

Producing Formation: Chase

Elevation: Ground: 3108 Kelly Bushing: 3117

Total Depth: 2949 Plug Back Total Depth: 2897

Amount of Surface Pipe Set and Cemented at 639 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N. A. Feet

If Alternate II completion, cement circulated from N. A.

feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan OWWO KQR 1-22-08
(Data must be collected from the Reserve Pit)

Chloride content N. A. ppm Fluid volume N. A. bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION

Operator Name: _____ **JUN 13 2003**

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____
CONSERVATION DIVISION
WICHITA, KS

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo

Title: Contract Completions Admin Date: 6/12/03

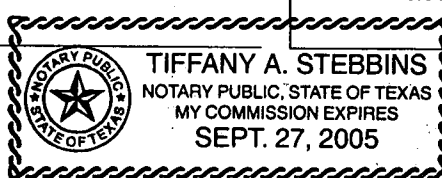
Subscribed and sworn to before me this 12 day of June

Notary Public: Tiffany A Stebbins

Date Commission Expires: 9-27-05

KCC Office Use ONLY

- ____ Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- ____ Wireline Log Received
- ____ Geologist Report Received
- ____ UIC Distribution



Operator Name: Exxon Mobil Oil Corporation * Lease Name: GILLESPIE #1 UNIT Well #: 4
 Sec. 2 Twp. 32 S. R. 37 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HERRINGTON</td> <td>2605</td> <td>2615</td> </tr> <tr> <td>U. KRIDER</td> <td>2626</td> <td>2636</td> </tr> <tr> <td>L. KRIDER</td> <td>2663</td> <td>2683</td> </tr> <tr> <td>WINFIELD</td> <td>2710</td> <td>2730</td> </tr> </table>	Name	Top	Datum	HERRINGTON	2605	2615	U. KRIDER	2626	2636	L. KRIDER	2663	2683	WINFIELD	2710	2730
Name	Top	Datum														
HERRINGTON	2605	2615														
U. KRIDER	2626	2636														
L. KRIDER	2663	2683														
WINFIELD	2710	2730														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	639	CLASS C	350	50:50 c/poz
PRODUCTION	7.875	5.500	14#	2939	CLASS C	225, 175	3%D79,2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	2605' - 2615'	FRAC'D WELL WITH 937,200 scf OF	
4 SPF	2626' - 2636'	80Q N2 FOAM @ 80BPM	
4 SPF	2663' - 2683'		
4 SPF	2710' - 2730'		
1 SPF	2772' - 2832'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 10-10-95		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Stimulation Service Report

ORIGINAL

Well				Location (legal)				Dowell Location				Job Start						
Gilespie 1-4				Sec. 2-32S-37W				Ulysses, KS				01/31/2000						
Field				Formation Name/Type				Deviation		BitSize:		Well MD		Well TVD				
Hugoton				Chase				0 °		0 in		2,897 ft		2,897 ft				
County				State/Province				BHP		BHST		BHCT		Pore Pres Gradient				
Stevens				Kansas				0 psi		95 °F		85 °F		0 psi/ft				
Rig Name		Drilled For		Service Via				Casing										
KEY ENERGY 12		Gas		Land				Depth, ft		Size, in		Weight, lb/ft		Grade		Thread		
Offshore Zone		Well Class		Well Type				2897		5.5		14						
		Old		Workover				0		0		0						
Primary Treating Fluid			Polymer Loading			Fluid Density			Tubing									
80Q Foam			20 lb/1000gal			lb/gal			Depth,		Size, in		Weight, lb/ft		Grade		Thread	
Service Line			Job Type						0		0		0					
Fracturing			Frac,N2Foam/Energized						0		0		0					
Max. Allowed Tubing Pressure		Max. Allowed Ann. Pressure		WellHead Connection				Perforated Intervals										
2500 psi		0 psi		5 1/2 X 4 Swage				Top, ft		Bottom, ft		spf		No. of Shots		Total Interval		
								2605		2730		0		0		125 ft		
								0		0		0		0		Diameter		
								0		0		0		0		0 in		
								Treat Down		Displacement		Packer Type		Packer Depth				
								Casing		63.5 bbl		None		0 ft				
Job Scheduled For:		Arrived on Location:		Leave Location:				Tubing Vol.		CasingVol.		AnnularVol.		OpenHoleVol				
01/31/2000 6:00		01/31/2000 6:00		01/31/2000 10:00				0 bbl		70.6 bbl		0 bbl		0 bbl				
Time	BH Foam Q	BHInj Rate	Tot N2	Total Flowrate	Total N2 Rate	Total Volume	Treating Psi	Message										
24 hr clock	%	bpm	ft3	bpm	ft3/min	bbl	psi											
8:00	0	0	0	0	0	0	0	START ACQUISITION										
8:00	0.	0.	0.	0.	0.	0.	-3741											
8:00	0.	0.	0.	0.	0.	0.02	741.8											
8:01	0.	0.	0.	0.	0.	0.024	2706											
8:01	0.	0.	0.	0.	0.	0.024	2706	Pressure Test Lines										
8:01	0.	0.	0.	0.	0.	0.024	2706	Start N2 tach rates										
8:01	0.	0.	0.	0.	0.	0.024	2706	[Total N2 Rate]=F[Total N2 Rate 2]										
8:01	0.	0.	0.	0.	0.	0.024	2683											
8:02	0.	0.	0.	0.	0.	0.024	2376											
8:02	0.	0.	0.	0.	0.	0.024	2175											
8:03	0.	0.	0.	0.	0.	0.024	2047											
8:03	0.	0.	0.	0.	0.	0.024	1983											
8:04	0.	0.	0.	0.	0.	0.024	1983	PAUSE ACQUISITION										
8:20	0.	0.	0.	0.	0.	0.024	1983	RESTART AFTER PAUSE										
8:20	0.	0.	0.	0.	0.	0.024	132.8											
8:21	0.	0.	0.	0.	0.	0.024	132.8	Start Job										
8:21	0.	2.87	0.	2.87	0.	0.714	9.16											
8:21	78.61	37.15	1780	7.95	12382	4.36	283.9											
8:22	80.12	40.63	8656	8.08	13802	8.41	325.1											
8:22	79.78	40.59	15562	8.21	13732	12.48	462.5	RECEIVED										
8:23	80.02	40.42	22443	8.08	13714	16.56	595.2	KANSAS CORPORATION COMMISSION										
8:23	79.78	40.58	29322	8.21	13726	20.63	760.1	JUN 13 2003										
8:24	79.62	58.81	37171	11.98	19854	25.48	993.6											
8:24	77.57	68.54	49049	15.37	22544	32.47	1291	CONSERVATION DIVISION										
8:25	74.19	61.58	56945	15.89	19372	40.3	1383	WICHITA, KS										
8:25	66.97	48.5	63846	16.02	13772	48.29	1456											
8:26	79.39	77.74	72762	16.02	26170	56.32	1456											
8:26	77.4	71.46	84093	16.15	23450	64.37	1461											
8:27	77.69	71.82	95855	16.02	23660	72.39	1470											

Well		Field				Service Date		Customer		Job Number
Gilespie #1-4		Hugoton						MOBIL DRILLING V39050075		20142929
Time	BH Foam Q	BHinj Rate	Tot N2	Total Flowrate	Total N2 Rate	Total Volume	Treating Psi	Message		
24 hr clock	%	bpm	ft3	bpm	ft3/min	bbl	psi	ORIGINAL		
8:27	80.07	80.39	109024	16.02	27290	80.42	1511	0		
8:28	80.12	80.59	122732	16.02	27376	88.44	1511	0		
8:28	80.05	80.31	136428	16.02	27258	96.48	1520	0		
8:29	80.11	80.57	150107	16.02	27368	104.5	1529	0		
8:29	80.07	80.4	163819	16.02	27298	112.6	1635	0		
8:30	80.1	80.52	177525	16.02	27348	120.6	1685	0		
8:30	79.97	80.64	191231	16.15	27342	128.7	1694	0		
8:31	79.98	80.69	204941	16.15	27364	136.8	1726	0		
8:31	79.97	80.64	218645	16.15	27342	144.8	1726	0		
8:32	79.97	80.63	232349	16.15	27340	152.9	1722	0		
8:32	79.99	80.72	246068	16.15	27378	161.	1722	0		
8:33	79.98	80.69	259777	16.15	27366	169.1	1685	0		
8:33	79.97	80.64	273484	16.15	27342	177.3	1662	0		
8:34	79.84	80.76	287190	16.28	27338	185.4	1653	0		
8:34	79.98	80.67	300896	16.15	27354	193.5	1621	0		
8:35	79.98	80.69	314607	16.15	27366	201.6	1639	0		
8:35	79.98	80.69	328334	16.15	27364	209.7	1612	0		
8:36	79.96	80.6	342044	16.15	27324	217.8	1630	0		
8:36	79.92	80.44	355717	16.15	27260	225.9	1625	0		
8:37	80.05	80.31	369375	16.02	27260	234.	1621	0		
8:37	79.92	80.45	383039	16.15	27262	242.1	1621	0		
8:38	79.92	80.44	396702	16.15	27258	250.2	1612	0		
8:38	79.92	80.45	410363	16.15	27262	258.3	1603	0		
8:39	79.92	80.44	424027	16.15	27260	266.3	1598	0		
8:39	80.05	80.31	437683	16.02	27260	274.4	1616	0		
8:40	80.06	80.34	451349	16.02	27270	282.5	1616	0		
8:40	80.06	80.33	465012	16.02	27268	290.6	1607	0		
8:41	79.89	80.34	478700	16.15	27214	298.7	1607	0		
8:41	79.92	80.44	492371	16.15	27258	306.8	1603	0		
8:42	79.92	80.43	506034	16.15	27252	314.9	1593	0		
8:42	79.9	80.35	519780	16.15	27220	323.	1603	0		
8:43	79.54	80.86	533538	16.54	27270	331.1	1593	0		
8:43	80.56	82.42	547267	16.02	28154	339.3	1580	0		
8:44	80.02	80.17	561149	16.02	27200	347.5	1603	0		
8:44	80.03	80.22	574842	16.02	27222	355.5	1603	0		
8:45	80.03	80.23	588638	16.02	27224	363.7	1607	0		
8:45	79.99	80.05	602351	16.02	27150	371.8	1612	0		
8:46	79.51	80.73	616068	16.54	27214	379.9	1598	0		
8:46	80.38	81.64	629803	16.02	27824	387.9	1607	0		
8:47	79.9	80.37	643726	16.15	27228	396.1	1603	0		
8:47	80.04	80.26	657456	16.02	27236	404.2	1612	0		
8:48	80.05	80.3	671255	16.02	27254	412.4	1612	0		
8:49	80.05	80.33	685019	16.02	27266	420.5	1598	0		
8:49	80.06	80.37	698774	16.02	27284	428.6	1607	0		
8:50	80.42	81.84	712702	16.02	27908	436.8	1603	0		
8:50	80.09	80.48	726551	16.02	27330	444.9	1607	0		
8:51	80.05	80.32	740279	16.02	27262	453.	1607	0		
8:51	80.06	80.36	754066	16.02	27280	461.1	1593	0		
8:52	80.38	81.65	767849	16.02	27828	469.2	1612	0		
8:52	80.09	80.47	781637	16.02	27328	477.3	1616	0		
8:53	80.1	80.49	795413	16.02	27336	485.4	1593	0		
8:53	80.1	80.49	809244	16.02	27336	493.5	1616	0		
8:54	79.97	80.64	823101	16.15	27344	501.6	1612	0		
8:54	80.07	80.41	836899	16.02	27300	509.7	1607	0		

RECEIVED
 KANSAS CORPORATION COMMISSION
JUN 13 2003
 CONSERVATION DIVISION
 WICHITA, KS

Well		Field				Service Date		Customer		Job Number		
Gilespie #1-4		Hugoton						MOBIL DRILLING V39050075		20142929		
Time	BH Foam Q	BHinj Rate	Tot N2	Total Flowrate	Total N2 Rate	Total Volume	Treating Psi	Message				
24 hr clock	%	bpm	ft3	bpm	ft3/min	bbl	psi	ORIGINAL				
8:55	79.57	80.96	850675	16.54	27312	517.8	1603					0
8:55	79.94	80.51	864482	16.15	27286	525.9	1607					0
8:56	80.09	80.48	878249	16.02	27332	534.	1612					0
8:56	79.95	80.58	891992	16.15	27316	542.1	1625					0
8:57	80.09	80.47	905963	16.02	27328	550.3	1635					0
8:57	100.	64.3	919813	0.	27262	550.7	1516					0
8:58	100.	64.46	933618	0.	27330	550.7	1529					0
8:58	0.	0.	937035	0.	0.	550.7	1360					0
Post Job Summary												
Average Injection Rates, bpm						Volume of Fluid Injected, bbl						
Fluid	N2	CO2	Maximum Rate			Clean Fluid	Acid	Oil	CO2	N2 (scf)		
16	27400	0	16			550	0	0	0	937200		
Treating Pressure Summary, psi						Quantity of & placed, lb						
Breakdown	Maximum	Final	Average	ISIP	15 Min. ISIP	Total Injected	Total Ordered/Designed					
0	1760	1520	1625	1373	0	0	0					
N2 Percent	CO2 Percent		Designed Fluid Volume		Displacement	Slurry Volume	Pad Volume		Percent Pad			
80 %	0 %		100000 gal		63.5 bbl	550 bbl	0 gal		0 %			
Customer or Authorized Representative			Dowell Supervisor			Number of Stages	Fracture Gradient	<input checked="" type="checkbox"/> Job Completed				
John Rice			Dave Brawley			1	0 psi/ft	<input type="checkbox"/> Screen Out				

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 13 2003

CONSERVATION DIVISION
WICHITA, KS